



A91

AOLR –Transitional Service Application

This guide and associated forms may be subject to amendment following approval of the AOLR Operating Procedures.

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AOLR – Service Application

This form is part of the application requirements for registering a Unit for the Agent of Last Resort (AOLR) service provided by SEMO for the SEMOpX Day Ahead and Intraday Markets. Full details of the application requirements are provided in document "A90 AOLR – Transitional Registration Guide" available from the SEMO website.

- Please refer to the Glossary of Terms available from the SEMO website for more detailed descriptions of each item.
- It is recommended to complete the form electronically before signing, scanning and sending to SEMO. This will avoid delays in processing your application due to illegible text.
- PLEASE COMPLETE THIS FORM IN BLOCK CAPITALS.

1. Applicant Details

Please provide details of the person who should be contacted regarding this application.

Name	<input type="text"/>
Email Address	<input type="text"/>
Contact Phone Number	<input type="text"/>

2. Member Details

Please provide details of the SEMOpX Exchange Member wishing to register Units for the AOLR service. Please note that the membership details should match SEMOpX Exchange Membership application.

Registered Company Name	<input type="text"/>
Member ID (if known)	<input type="text"/>

3. Unit Details

3 (a) Existing Market Unit IDs

If the Unit is already registered for the Balancing Market please provide the following details.

Existing Balancing Market Unit ID	<input type="text"/>
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*Please note: the currency of trading will be based on the jurisdiction the Unit has been registered with in the SEM
e.g. ROI = €, NI = £*

3 (b) AOLR Unit Capacity

Please confirm the maximum MW of Availability that the unit is capable of providing.

Maximum MW of Availability	<input type="text"/>
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4. Availability Forecast Submission

4 (a) Availability Forecast Choice

As part of the trading parameters used for the AOLR service, a participant can choose to provide Availability Forecasts themselves (Participant Availability Forecast) or request that the Transmission System Operator (TSO) determined Availability Forecast (TSO Availability Forecast) be used.

Please specify if you wish to use your own Participant Availability Forecast or the Transmission System Operator (TSO) Forecast.

Participant Availability Forecast

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TSO Availability Forecast

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The Availability Forecast source may be amended once users have been setup and have access to the AOLR portal.

4 (b) Default Availability Forecast

The AOLR service uses Availability Forecasts as an input to the trading parameters. Default Availability Forecasts are required as a backup in case the Participant provided Availability Forecast or TSO provided Availability Forecasts are unavailable.

The Default Availability Forecast may be amended once users have been setup and have access to the AOLR portal.

In the event that the Participant Availability Forecast or TSO Availability Forecast are unavailable, the Transmission System Operator (TSO) will use the Default Availability Forecast. Please refer to "[AOLR Operating Procedure 01 - Registration and Data Management](#)" document for further details.

Please complete the "A03 AOLR – Default Availability Forecast Form" and submit it via email along with this application form. The unique file name provided below must correspond with the file submitted to allow cross referencing.

Default Availability Forecast Form File Name

5. Trading Parameters

Please confirm the default Trading Parameters to be setup in the AOLR portal for the Unit. Trading Parameters can be amended ahead of the market go-live. SEMO just require an initial set for populating the AOLR portal.

5 (a) Market Allocation

Please confirm the default percentages of Availability Forecast to assign to each of the DAM or IDM auction timeframe. Values must be between 0% and 100% for each, with the total allocation across all timeframes equalling 100%.

Market Segment	Market Allocation (%)
DAM	
IDM 1	
IDM 2	
IDM 3	

5 (b) AOLR Minimum Trading Quantity

Please confirm the default Minimum Trading Quantities. These shall be used to determine where the remaining Availability Forecast volume is sufficient to warrant trading specified DAM/IDM auction timeframes. The minimum quantity is 1MW and the maximum value the AOLR Unit Capacity for the Unit. Values must be a whole number.

Note: The smaller the Minimum Trading Quantity the less forecast remaining Capacity that is needed to initiate a trade.

Market Segment	Minimum Trading Quantity (MW)
DAM	
IDM 1	
IDM 2	
IDM 3	

5 (c) AOLR Price Trading Upper and Lower Trading Range

Please confirm the default Price Trading Range Upper limits. These shall be used to set the lower and upper price, in the specified Currency for the Unit, which will be submitted when creating bids for the DAM and IDM auctions. If no entry is provided, the default value of the DAM and IDM Auction Price Floor and Cap will be set.

Market Segment	Price Trading Range Lower (€ or £)	Price Trading Range Upper (€ or £)
DAM		
IDM 1		
IDM 2		
IDM 3		

6. Confirmations and Signature

6 (a) Confirmations

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I confirm the relevant Default Availability Forecast Form has been completed and submitted electronically as part of this application.

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I confirm the Effective Date and Time for the AOLR service is to be from the I-SEM Market Cutover Time.

6 (b) Signature

This AOLR Service Application must be signed by a lawfully appointed director of the company.

Name (please print)

Signature

Date

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