

Trading and Settlement Code Modifications Committee
C/O Aisling O'Donnell
SMO Modifications Committee Secretariat
The Oval, 160 Shelbourne Rd
Dublin 4

8th November 2010

Our Ref: D/10/17615

**SEM Committee Decision for the Regulatory Authorities in relation to Mod_32_10
(Recommendation Report FRR_32_10_V1.0)**

Dear Aisling,

On 29th October 2010, the Modifications Committee submitted its Modification Recommendation Report with regard to a Modification Proposal, Mod_32_10 (Dual Rated Units Clarification) in accordance with paragraph 2.213 of the SEM Trading and Settlement Code (the Code).

This Modification Proposal, which was raised by SEMO, seeks to clarify a previously approved Modification (Mod_34_08 Dual Rated Generator Amendment), which is being implemented as part of the 8th Scheduled Release.

The SEM Committee notes that the Modifications Committee agreed unanimously that the Modification Proposal furthers the Code Objectives “to facilitate the participation of electricity undertakings engaged in the generation, supply or sale of electricity in the trading arrangements under the Single Electricity Market” and “to provide transparency in the operation of the Single Electricity Market” and that the Modification should be made effective on a Trading day basis on the next Working Day after the Regulatory Authorities’ decision is made. However considering that this Modification makes changes to a Modification that will only be implemented in the 8th Scheduled Release, it is appropriate that Mod_32_10 also comes into effect on the deployment date for the 8th Scheduled Release.

Considering the above, and in accordance with paragraph 2.218 of the Code, the SEM Committee directs that a Modification be made in accordance with the Final Recommendation Report of the Modifications Committee (FRR_32_10_V1.0), for the avoidance of doubt based upon the legal drafting set out in Appendix 1 of that report. The Regulatory Authorities therefore direct that a Modification as set out in FRR_32_10_V1.0 be made on a Trading Day basis with effect from the deployment date of the 8th Scheduled Release.

Yours sincerely,



Dana Kelleher,
Analyst - Wholesale Electricity Market