Capacity Market:

Qualification Results Codes 2022/2023 T-4 Capacity Auction

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Table 1 contains the explanations of the codes used in the Qualification Decisions issued to Market Participants on the Capacity Market Platform (CMP). Where used they can be found in the Qualification Result Note field in the Qualification Results screen in CMP.

Table 1 - Qualification Results Codes

IC_AMEND	The System Operators consider that the value of Initial Capacity is not consistent with the values of Maximum Export Capacity and/or Registered Capacity in our records. In accordance with E.8.1.2 of the Capacity Market Code, the Initial Capacity has been amended.
TECH_AMEND	The System Operators consider that the Technology Class specified is not appropriate. In accordance with E.8.1.3 of the Capacity Market Code, the Technology Class has been amended.
LCC_AMEND	The System Operators consider that the Capacity Market Unit is not capable of contributing to satisfying the Locational Capacity Constraint specified. In accordance with E.7.1.2 of the Capacity Market Code, Locational Capacity Constraint has been amended.
CUC_AMEND	The System Operators consider that the Clean Unit Classification is not consistent with the definition of Clean in the Capacity Market Code. In accordance with E.7.1.2 of the Capacity Market Code, the Clean Unit Classification has been amended.
VUC_AMEND	The System Operators consider that the Variable Unit Classification is not consistent with the definition of Variable Generator Unit in the Capacity Market Code. In accordance with E.7.1.2 of the Capacity Market Code, the Variable Unit Classification has been amended.
DECTOL_AMEND	The System Operators consider that the value of Decrease Tolerance (DECTOL) used is not consistent with the values set out in the Initial Auction Information Pack. In accordance with E.7.1.2 of the Capacity Market Code, the Decrease Tolerance has been amended.
REJECT_1	The System Operators consider that the Candidate Unit has not been commissioned under the Grid Code and therefore cannot be considered as Existing capacity. In accordance with E7.2.1 (b) of the Capacity Market Code, the Application for Qualification is rejected.
REJECT_2	Due to the amount of new capacity that is at early stages of negotiations, the System Operators considers that Substantial Completion of the Generator Unit cannot be achieved prior to start of the Capacity Year. In accordance with E.7.5.1 (c) of the Capacity Market Code, the Application for Qualification is rejected.
REJECT_3	Due to the amount of new capacity that is already associated with another existing Generator Unit, the System Operators considers that Substantial Completion of the Generator Unit cannot be achieved prior to start of the Capacity Year. In accordance with E.7.5.1 (c) of the Capacity Market Code, the Application for Qualification is rejected.



REJECT_4	The System Operators consider that the Application for Qualification does not contain sufficient evidence of securing a Connection Offer or Connection Agreement. In accordance with E.7.5.1 (d) of the Capacity Market Code, the Application for Qualification is rejected.
UT_AMEND	The System Operators consider that the Unit Type is not consistent with the definition in the Capacity Market Code. In accordance with E.7.1.2 of the Capacity Market Code, the Unit Type Classification has been amended.
UCC_AMEND	The System Operators consider that the Unit Control Classification is not consistent with the definition in the Capacity Market Code. In accordance with E.7.1.2 of the Capacity Market Code, the Unit Control Classification has been amended.
DECTOL_IED	In line with the RAs decision (SEM-18-030) and as set out in the IAIP2223T-4, this unit is assigned a DECTOL of 100% due to its inclusion in a relevant Transitional National Plan under the Industrial Emission Directive.
NOM_ROUND	The System Operators have updated the Nominated De-Rated Capacity to three decimal places, in accordance with the numerical rounding requirements set out in paragraph L.5.4 of the Capacity Market Code.