

I-SEM Capacity Market Overview & T-1 2019/2020 Auction Results Summary

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1. Purpose of this document

This document provides a brief high-level overview of the Capacity Market and a summary of the T-1 2019/2020 Capacity Auction provisional results. It does not provide a detailed description of the market or an exhaustive analysis of the Capacity Auction results. All values presented are rounded to the nearest integer. The provisional Capacity Auction Results document ([PCAR1920T-1](#)) and associated published data files provide a full breakdown of the detailed results in line with the publication requirements set out in the Capacity Market rules.

The Capacity Market rules are set out in the Capacity Market Code (CMC) and the Trading and Settlement Code (T&SC). Please refer to these Codes as well as the Agreed Procedure documents for the comprehensive rules of the Capacity Market. These Codes define the detailed rules required to implement the market design decisions developed by the Regulatory Authorities (RAs) in Ireland and Northern Ireland and approved by the SEM Committee (SEMC) after a public consultation process.

2. Introduction

The Capacity Market is designed to help ensure that the generation capacity in Ireland and Northern Ireland (including Storage, Demand Side Units and Interconnector capacity) is sufficient to meet demand and that the regulatory approved generation adequacy standard is satisfied. It is a competitive auction-based design where the most efficient and lowest cost capacity is most likely to be successful. This design helps to promote the short-term and long term interests of consumers of electricity across Ireland and Northern Ireland with respect to price, quality, reliability and security of supply of electricity.

Only those units who are successful in the capacity auctions will receive capacity payments. Capacity providers that are successful in the capacity auction will be paid regular payments during the year for each MW of capacity they successfully sold to the market in the Auction. In return, capacity providers that have been successful in the Auction are required to deliver on their Capacity Market obligations. These include making available the awarded capacity and providing sufficient energy to satisfy their awarded capacity through participation in the day-ahead, intraday and balancing market and paying difference charges where the energy price exceeds the strike price.

It should be noted that generators and other units operating in the Single Electricity Market (SEM) can also earn revenue from the energy market and system services.

3. Brief overview of the Capacity Market processes

In advance of each auction a Capacity Auction Timetable (developed by the System Operators and approved by the Regulatory Authorities) is published which sets out the key dates for the auction process. The timetable for this auction was published on the 12th of March 2018. Figure 1 provides a brief overview of the steps involved for each auction.

Preparation for the Auction:

The parameters required for each auction are set out in the published Initial and Final Auction Information Packs. Analysis by the TSOs using detailed approved methodologies forms the main basis for some of these parameters, but all final parameters in the auction are set and approved by the Regulatory Authorities.

Capacity providers that wish to participate in a Capacity Auction must seek qualification for each Capacity Market Unit (CMU) they wish to participate. During the qualification process, prospective units must

demonstrate that they meet a set of minimum requirements set out in the market rules. The qualification process helps to provide confidence that units successful in an auction will deliver on their obligations and contribute to security of supply in Ireland and Northern Ireland.

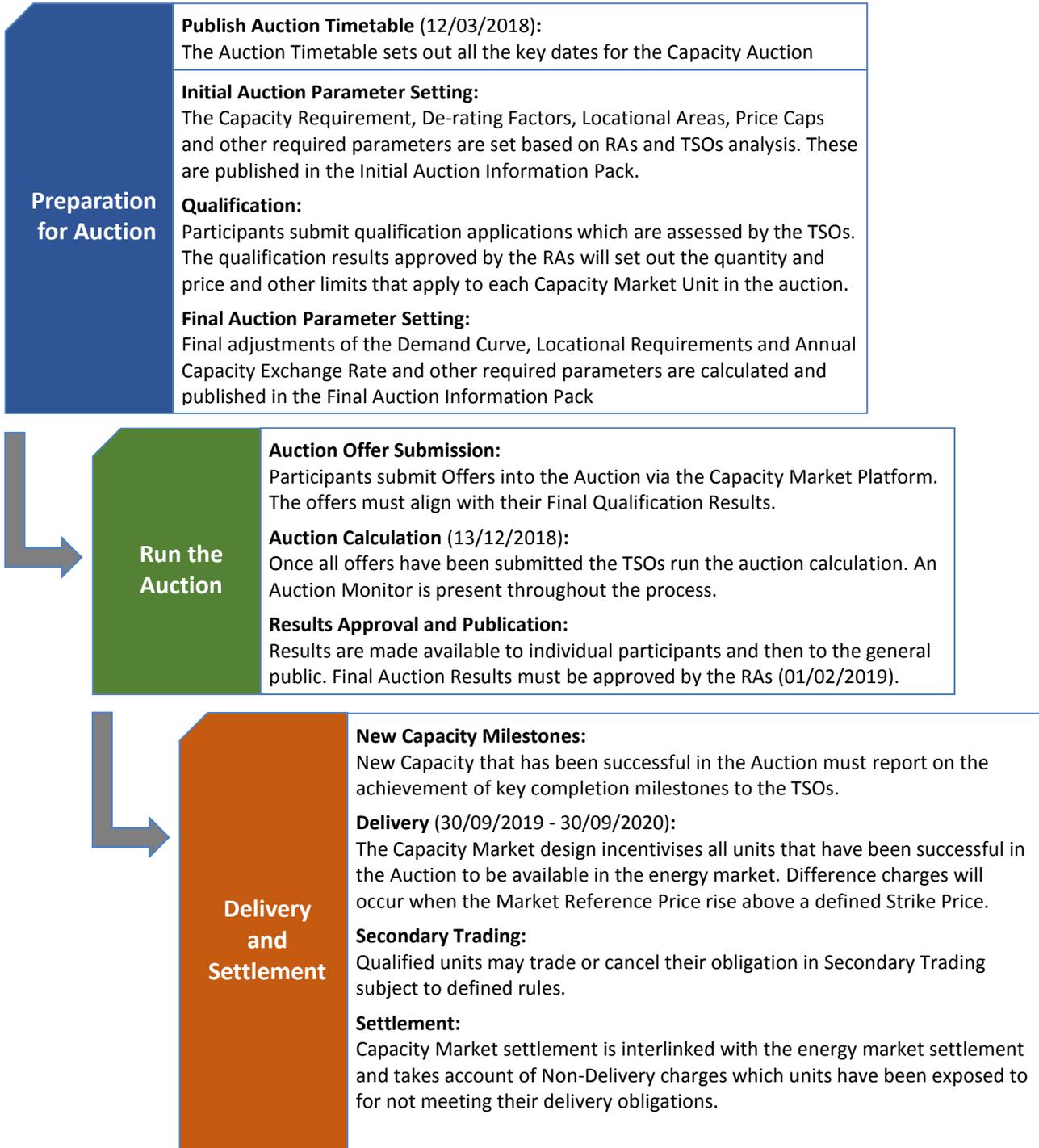


Figure 1: Simplified overview of some of the key processes of the Capacity Market. Some dates relevant to this T-1 2019/2020 Capacity Auction are also provided.

Participation is currently limited to capacity providers on the island of Ireland. All existing Interconnectors and Dispatchable Units must apply to be qualified to participate in each Capacity Auction. Variable Generator Units are not required to register or qualify in the Capacity Market however the option to participate is open to these unit types also (subject to some exceptions associated with EU State-Aid requirements). Participation is also voluntary for generators below the De Minimis Threshold, New Capacity Units not yet commissioned, and units that plan to close before the end of the Capacity Year. Each Interconnector and, typically, each generator will be represented as one Capacity Market Unit. However, generators below the De Minimis Threshold and variable units can be aggregated into a single Capacity Market Unit.

The Capacity Market qualification process and auction uses the concept of “de-rated MWs”. The de-rating process accounts for the fact that generators and other capacity providers do not have perfect reliability. The TSOs implement a detailed approved methodology to calculate the “de-ratings factors” that apply to each unit in qualification. The methodology that takes account of a range of factors including historical availability statistics for each generator in the SEM, size and energy limits. Technology classes that are less reliable from a generation adequacy perspective get lower de-rating factors.

The all-island capacity requirement is also expressed in terms of de-rated MWs. The requirement is calculated using the same approved methodology and takes account of a wide range of future demand scenarios, generator reliability and renewable energy output. Use of this methodology helps to ensure that whatever mix of capacity is successful in the Capacity Auction will satisfy the generation adequacy standard.

As well as an all-island requirement there were a number of locational capacity constraint areas and associated locational minimum MW requirements set in this auction. The areas for this auction were the same as the T-1 2018/2019 auction (i.e. Northern Ireland, Ireland and the Greater Dublin Region). The reason for the inclusion of these areas is that there are limits on the transmission system that can restrict the flow of power to areas of demand. The minimum MW requirements set in the auction for these areas are based on TSO analysis using a detailed approved methodology. The auction software seeks to find the lowest cost combination of capacity (based on the submitted auction offers) that will satisfy these minimum requirements. Capacity that is successful in the auction due to these locational requirements receives their offer price, but does not affect the auction clearing price.

Running of the Auction:

The Capacity Auctions take place on the Capacity Market Platform (CMP) which has been developed specifically for the functionality of Capacity Market. Participants with units qualified for the auction submit their offers via this platform. Offer submissions are validated against the approved final qualification results for each Capacity Market Unit.

The gate opens for offer submissions one week before the auction and closes two hours before the auction. The auction is a simple sealed bid format and units can offer their qualified capacity in one block or divide their offers into up to five price-quantity pairs. Units are subject to the approved offer price caps set for them during qualification. For most existing capacity, this is the Existing Capacity Price Cap defined in the Auction Information Packs. New capacity can offer into the auction at up to the Auction Price Cap. Existing or New Demand Side Unit capacity can offer into the auction at up to the Auction Price Cap. Units that have been granted a Unit Specific Price Cap by the Regulators during the qualification process can offer into the auction at up to that Unit Specific Price Cap.

Once all offers have been submitted and the gate has closed, the System Operators run the auction calculation in the Capacity Market Platform. An Auction Monitor appointed by the Regulators is present throughout the

process. After the auction calculation has run the System Operators assess the results to ensure that the calculation has run correctly and is line with the requirements of the market rules.

The provisional results are made available to participants via the capacity market platform on the approved date. The provisional results are then made available to general public via publication on the SEMO website on the agreed date. The results remain provisional until approved by the RAs. The approval of the Final Auction Results for this T-1 2019/2020 auction is due to occur on the 1st of February 2019.

Delivery and Settlement:

Once a participant has been “awarded new capacity” (is successful in the auction) and the results have been approved by the RAs, strict delivery obligations apply. These obligations include the achievement and reporting of key delivery milestones for new capacity.

The Capacity Market is funded by suppliers, through a capacity charge. In return, the suppliers are hedged against high energy prices. Capacity providers that have been successful in the auction are required to pay “Difference Payments” to Suppliers, where energy market prices exceed the defined Strike Price. The Difference Payments are calculated against the Reference Price for the market in which the generator sold the energy (i.e. Day Ahead Market, Intra-Day Market or Balancing Market). If their capacity is not made available to the market at times of high energy prices, then generators with Awarded Capacity will not earn energy revenue to cover these Difference Payments and the Reference Price will be derived from the Balancing Market. This feature encourages Awarded Capacity to be available at times of system stress. The market design includes stop loss limits which places an upper limit on how much capacity providers must pay back to the market.

Where a generator unit wishes to go on an outage during a period where they have been successful in a Capacity Auction, they will have the opportunity to cover their capacity obligations via a Secondary Trading mechanism which allows them to trade or cancel their obligation (they will not receive capacity payments during that period where have engaged in a secondary trade).

Capacity Auctions will be held four years (T-4) before the delivery Capacity Year with additional auctions for incremental capacity held closer to the Capacity Year, e.g. in the year prior to the capacity year start (T-1). The first T-4 auction is scheduled to be held in 2019 for the 2022/2023 Capacity Year. For the transitional years prior to that Capacity Year T-1 auctions are being held for each capacity year.

4. T-1 2019/2020 Capacity Auction Provisional Results Summary

The following table gives the key price outcomes of the Capacity Auction. The Auction Clearing Price is set based on where the supply curve (offer stack) intersects the all-island Auction Demand Curve. The Auction Clearing Price for the T-1 2019/2020 Capacity Auction is 40,646 €/MW per year or 36,890 £/MW per year¹. All successful capacity providers that offered in at less than or equal to the Auction Clearing Price will receive this clearing price. Capacity with offer prices equal to or greater than the Auction Clearing Price that was only successful in the auction in order to satisfy one of the Locational Capacity Constraints will receive their offer price. The cleared price of all units is provided in the provisional Capacity Auction Results document.

The total quantity of de-rated capacity successful in the auction is 8,266 MW. The total cost of procuring this capacity is 345 million euro or 313 million pounds sterling².

| | Results in € | Results in £ |
|--------------------------------|----------------------|----------------------|
| Auction Clearing Price: | 40,646 €/MW per year | 36,890 £/MW per year |
| Total Cleared Quantity: | 8,266 MW | 8,266 MW |
| Total Cost: | 345 Million € | 313 Million £ |
| Average Price per MW: | 41,719 €/MW per year | 37,864 £/MW per year |

Figure 2 illustrates the quantity of de-rated capacity successful in the auction. It gives the all-island total and the totals in each locational capacity constraint area. It also shows the quantity that was unsuccessful and the quantity of qualified capacity that did not offer into the auction. The yellow horizontal lines indicated the minimum requirements in each area. All minimum MW requirements set in the auction were satisfied.



Figure 2: MW requirements and quantities successful in the auction

¹ The clearing price for the T-1 2018/2019 Capacity Auction was 41,800 €/MW per year or 38,105 £/MW per year.

² The total cost for the T-1 2018/2019 Capacity Auction was 333 million euro or 303 million pounds sterling.

Table 1 gives the quantity of existing, new and total de-rated capacity successful in each locational area. A total to 132 MW of New Capacity was successful (30 MW in Northern Ireland and 102 MW in Ireland). This mostly comprised of new Demand Side Unit capacity.

Table 1: The quantity of successful existing, new and total de-rated capacity in each area

| | Northern Ireland | Ireland (including Greater Dublin) | Greater Dublin | Market Total |
|----------------------|------------------|------------------------------------|----------------|--------------|
| Existing De-rated MW | 1,968 | 6,166 | 1,492 | 8,134 |
| New De-rated MW | 30 | 102 | 0 | 132 |
| Total De-rated MW | 1,997 | 6,269 | 1,492 | 8,266 |

Table 2 gives the quantity of existing, new and total “Initial Capacity” successful in each locational area. Initial capacity is a term used in the capacity market rules and is the quantity of capacity before de-rating factors have been applied. It has a detailed definition in the rules, but refers to what would usually be called real or nameplate capacity.

Table 2: The quantity of Initial (nameplate) Capacity successful in each area. This is the same capacity as given in Table 1, but without the de-rating factors applied.

| | Northern Ireland | Ireland (including Greater Dublin) | Greater Dublin | Market Total |
|---------------------|------------------|------------------------------------|----------------|---------------|
| Existing Initial MW | 2,433 | 7,611 | 1,679 | 10,044 |
| New Initial MW | 41 | 157 | 0 | 198 |
| Total Initial MW | 2,475 | 7,768 | 1,679 | 10,243 |

Table 3 gives the total quantity of qualified, offered and successful de-rated capacity for each Technology Class in the Capacity Market.

Table 3: The quantity of qualified, offered and successful de-rated capacity for each Technology Class in the Capacity Market.

| De-rated MW | Qualified | Offered | Successful | % Qualified Successful |
|----------------------|-----------|---------|------------|------------------------|
| Gas Turbine | 4,885 | 4,885 | 4,884 | >99% |
| Steam Turbine | 2,051 | 2,051 | 2,051 | 100% |
| Interconnector | 451 | 451 | 451 | 100% |
| Demand Side Unit | 693 | 556 | 426 | 61% |
| Pumped Hydro Storage | 228 | 228 | 228 | 100% |
| Hydro | 200 | 200 | 200 | 100% |
| Wind | 26 | 26 | 26 | 100% |

Figure 3 gives a graphical representation of the quantity of successful de-rated for each Technology Class. It gives the percentage of the total successful capacity for each Technology Class. For example, the units in the Gas Turbine technology class account for 59% of total awarded capacity in the auction and Demand Side Units accounted for 5%. It is important to note that the MW requirements set in the auction have been adjusted to take account of non-market generation and renewable generation that has not participated in the auction.

Figure 2 just reflects the auction outcome in terms of de-rated MWs and does not indicate the final energy or installed capacity mix.

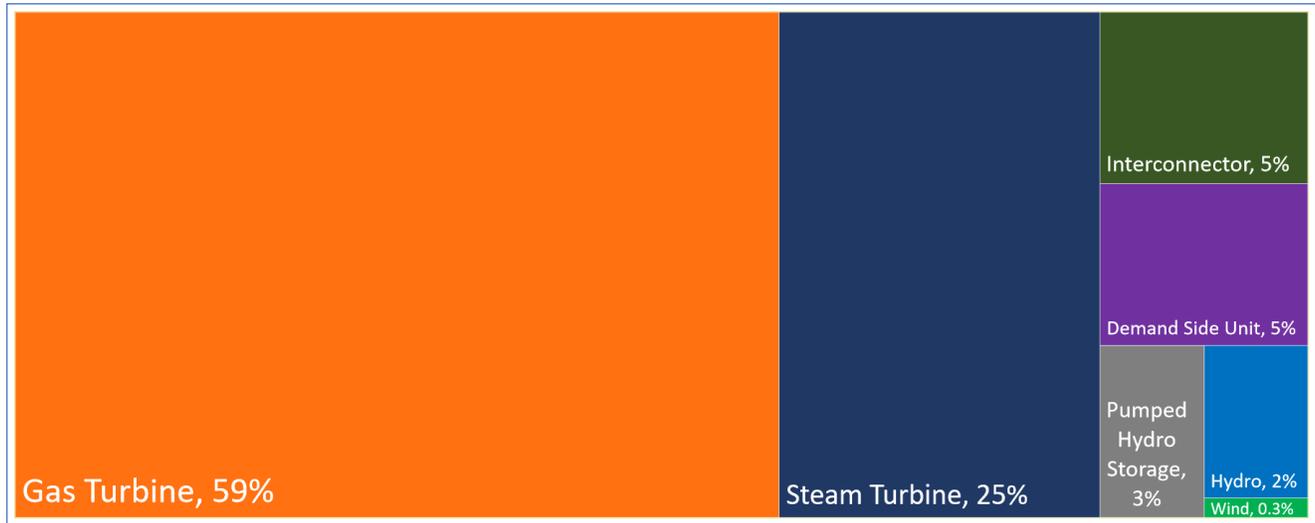


Figure 3: Illustrates the percentage of total de-rated capacity that each technology class was successful in the T-1 2019/2020 Capacity Auction. This just reflects the auction outcome in terms of de-rated MWs and does not indicate the final energy or installed capacity mix.

A total of 105 units were qualified to participate in the auction totaling 8,534 MW of de-rated capacity. 95 units were either fully or partially successful and a total of 8,266 MW of capacity awarded in the auction. Table 4 provides a breakdown of the quantity of successful de-rated capacity for each Technology Class in each Locational Constraint Area and the all-island total. It also provides the number of Capacity Market Units that were either fully or partially successful in each area.

Table 4: A breakdown of the quantity of successful de-rated capacity for each Technology Class in each Locational Constraint Area and the all-island total. It also provides the number of Capacity Market Units that were either fully or partially successful.

| | Northern Ireland | | Ireland (including Greater Dublin) | | Greater Dublin | | All-Island | |
|------------------|------------------|----------------------------|------------------------------------|----------------------------|----------------|----------------------------|---------------|----------------------------|
| | Quantity (MW) | Number of Successful Units | Quantity (MW) | Number of Successful Units | Quantity (MW) | Number of Successful Units | Quantity (MW) | Number of Successful Units |
| Demand Side Unit | 68 | 8 | 359 | 26 | 0 | 0 | 426 | 34 |
| Gas Turbine | 1,275 | 15 | 3,610 | 21 | 1,437 | 5 | 4,884 | 36 |
| Hydro | 0 | 0 | 200 | 1 | 0 | 0 | 200 | 1 |
| Interconnector | 216 | 1 | 235 | 1 | 0 | 0 | 451 | 2 |
| Pumped Storage | 0 | 0 | 228 | 4 | 0 | 0 | 228 | 4 |
| Steam Turbine | 439 | 2 | 1,612 | 12 | 55 | 1 | 2,051 | 14 |
| Wind | 0 | 0 | 26 | 4 | 0 | 0 | 26 | 4 |
| Total | 1,997 | 26 | 6,269 | 69 | 1,492 | 6 | 8,266 | 95 |

