

Provisional Capacity Auction Results

2019/2020 T-1 Capacity Auction

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|------------------|-------------|
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Executive Summary

This report contains provisional Capacity Auction Results for the T-1 Capacity Auction in respect of Capacity Year 2019/2020, which took place on the 13th of December 2018. The Capacity Auction summary results are presented below in Table 1.

Table 1 – Capacity Auction Summary Results

| Capacity Auction Summary Results | |
|----------------------------------------------------------------------|-----------------|
| Parameter | Quantity/Number |
| Auction Clearing Price (€/MW per year) | 40,645.66 |
| Auction Clearing Price (£/MW per year) | 36,890.00 |
| Average Price of Awarded Capacity (€/MW per year) | 41,718.90 |
| Average Price of Awarded Capacity (£/MW per year) | 37,864.07 |
| Total Awarded Capacity (MW) | 8,266 |
| No. of Capacity Market Units Qualified for the Capacity Auction | 105 |
| No. of Opt-Out Notifications submitted during Qualification. | 3 |
| No. of Capacity Market Units which submitted Capacity Auction Offers | 100 |
| No. of Capacity Market Units allocated Awarded Capacity | 95 |

The Locational Capacity Constraints set in the Capacity Auction for Northern Ireland, Ireland and Greater Dublin were satisfied.

This report includes further details with respect to the Final Qualification Decisions for the 2019/2020 T-1 Capacity Auction as well as the Provisional Capacity Auction Results per individual CMU.

Introduction

In accordance with paragraph F.9.5.1A of the Capacity Market Code (CMC), which was introduced by the modification CMC_07_18, this report contains provisional Capacity Auction Results for the T-1 Capacity Auction, which took place on the 13th of December 2018, in respect of Capacity Year 2019/2020.

The Final Capacity Auction Results for the 2019/2020 T-1 Capacity Auction are expected to be published on or before February 1st 2019 following approval by the Regulatory Authorities in accordance with section F.9.3 of the CMC.

In accordance with section D.1.1.1 of the CMC, the Capacity Year 2019/2020 is the period commencing at the start of the Trading Day beginning at 23:00 on 30th September 2019 and ending at the end of the Trading Day ending at 23:00 on 30th September 2020. 'MW' refers to a megawatt of de-rated capacity, unless otherwise stated. For prices specified in €/MW per year or £/MW per year, 'year' refers to a 12-month year, unless otherwise stated.

Final Qualification Decisions

A total of 113 Capacity Market Units sought to qualify for the T-1 2019/20 Capacity Auction, seeking to qualify a total of 9193.94 MW of Nominated De-Rated Capacity. Of these, a total of 105 Capacity Market Units (CMUs) successfully qualified for the 2019/2020 T-1 Capacity Auction.

This equates to a total of 8533.489 MW of Net De-Rated Capacity; 8133.589 MW of Existing Capacity and 399.900 MW of New Capacity. Table 1 and Figure 1 provide a summary of Final Qualification Decisions by Technology Class for both Existing Capacity and New Capacity.

Table 2 – Qualified Capacity per Technology Class

| Qualified Capacity per Technology Class | | | |
|-----------------------------------------|------------------------------------------|-------------------------------------|-------------------------------------|
| Technology Class | Net De-Rated Capacity (Existing) (MW) | Net De-Rated Capacity (New) (MW) | Total Net De-Rated Capacity (MW) |
| Demand Side Unit | 296.537 | 396.566 | 693.103 |
| Gas Turbine | 4881.530 | 3.334 | 4884.864 |
| Hydro | 199.876 | 0 | 199.876 |
| Interconnector | 450.950 | 0 | 450.950 |
| Pumped Hydro Storage | 228.344 | 0 | 228.344 |
| Steam Turbine | 2050.557 | 0 | 2050.557 |
| Wind | 25.795 | 0 | 25.795 |
| Total | 8133.589 | 399.900 | 8533.489 |

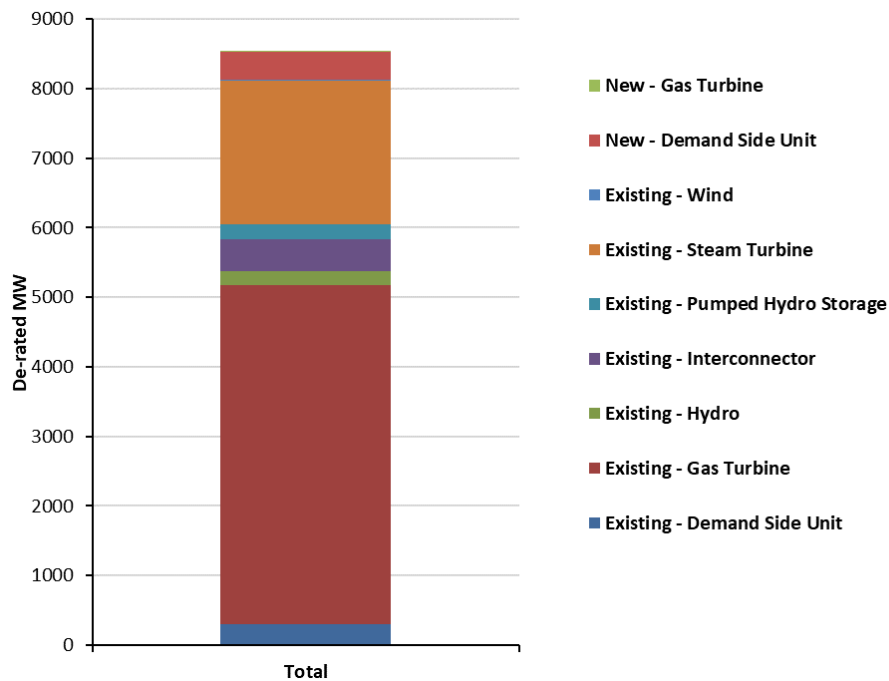


Figure 1 - Qualified CMUs per Technology Type

Opt-Out Notifications were submitted to the System Operators in respect of three Candidate Units. Please refer to Appendix A for the full provision of Final Qualification Decisions per CMC Section F.9.5.1A (c).

Provisional Capacity Auction Results

A total of 100 Capacity Market Units submitted valid Capacity Auction Offers for the 2019/2020 T-1 Capacity Auction. A total of 8,396.518 MW of de-rated capacity was offered into the auction and the total successful de-rated capacity in the auction was 8,265.964 MW. The Auction Clearing Price was 40,645.66 €/MW per year and 36,890.00 £/MW per year. The Capacity Auction Results and total Awarded Capacity for each CMU are listed in Table 3 in accordance with the requirements of CMC paragraph F.9.5.1A.

25 Capacity Market Units were successfully Awarded New Capacity within the 2019/2020 T-1 Capacity Auction. In accordance with paragraph F.9.1.1 (b) of the CMC, please find Awarded New Capacity Implementation Plan details listed in Table 4 of this document.

Table 3– Provisional Capacity Auction Results

| Party Name | CMU ID | Awarded Capacity (MW) | Capacity Payment Price (EUR/MW) or (GBP/MW) | Duration (Years) |
|----------------------------------------------------|---------------|------------------------------|----------------------------------------------------|-------------------------|
| AC Automation (UK) Ltd | DSU_501200 | 7.030 | £36,890.00 | 1 |
| AES Ballylumford Limited | GU_500283 | 53.225 | £36,890.00 | 1 |
| AES Ballylumford Limited | GU_500284 | 53.225 | £36,890.00 | 1 |
| AES Kilroot Power Limited | GU_500820 | 38.406 | £36,890.00 | 1 |
| AES Kilroot Power Limited | GU_500821 | 38.406 | £36,890.00 | 1 |
| AES Kilroot Power Limited | GU_500822 | 218.247 | £47,200.00 | 1 |
| AES Kilroot Power Limited | GU_500823 | 220.522 | £46,708.00 | 1 |
| AES Kilroot Power Limited | GU_500824 | 26.796 | £36,890.00 | 1 |
| AES Kilroot Power Limited | GU_500825 | 26.796 | £36,890.00 | 1 |
| Aughinish Alumina Ltd | GU_400120 | 52.681 | €40,645.66 | 1 |
| Aughinish Alumina Ltd | GU_400121 | 35.000 | €40,645.66 | 1 |
| Aughinish Alumina Ltd | GU_400121 | 17.681 | €40,645.66 | 1 |
| Bord Gais ROI | GU_400930 | 387.168 | €40,645.66 | 1 |
| BRI Green Energy Limited | GU_401720 | 2.003 | €40,645.66 | 1 |
| Contourglobal Solutions (Northern Ireland) Limited | GU_500900 | 2.797 | £36,890.00 | 1 |
| Contourglobal Solutions (Northern Ireland) Limited | GU_500904 | 11.190 | £36,890.00 | 1 |
| Cushaling Power Ltd | GU_401010 | 53.476 | €40,645.66 | 1 |
| Cushaling Power Ltd | GU_401011 | 53.476 | €40,645.66 | 1 |
| Dublin Waste to Energy Supply Ltd. | GU_402030 | 55.289 | €40,645.66 | 1 |
| Edenderry Supply Co | GU_401860 | 104.402 | €40,645.66 | 1 |
| Eirgrid Interconnector Designated Activity Company | I_ROIEWIC | 234.500 | €40,645.66 | 1 |
| Electricity Exchange Limited | DSU_401400 | 24.204 | €40,645.66 | 1 |
| Electricity Exchange Limited | DSU_401400 | 8.478 | €40,645.66 | 1 |
| Electricity Exchange Limited | DSU_401870 | 16.085 | €40,645.66 | 1 |
| Electricity Exchange Limited | DSU_401870 | 9.325 | €40,645.66 | 1 |
| Electricity Exchange Limited | DSU_402090 | 6.038 | €40,645.66 | 1 |
| Electricity Exchange Limited | DSU_402090 | 2.721 | €40,645.66 | 1 |

| Party Name | CMU ID | Awarded Capacity (MW) | Capacity Payment Price (EUR/MW) or (GBP/MW) | Duration (Years) |
|--------------------------------|------------|-----------------------|---------------------------------------------|------------------|
| Electricity Exchange Limited | DSU_402100 | 6.590 | €40,645.66 | 1 |
| Electricity Exchange Limited | DSU_402100 | 1.176 | €40,645.66 | 1 |
| Electricity Exchange Limited | DSU_402120 | 7.942 | €40,645.66 | 1 |
| Electricity Exchange Limited | DSU_402120 | 2.386 | €40,645.66 | 1 |
| Empower Generation Limited | GU_501230 | 9.141 | £36,890.00 | 1 |
| Empower Generation Limited | GU_501230 | 2.700 | £36,890.00 | 1 |
| Endeco Technologies Limited | DSU_401530 | 24.723 | €40,645.66 | 1 |
| Endeco Technologies Limited | DSU_401530 | 1.952 | €40,645.66 | 1 |
| Endeco Technologies Limited | DSU_401530 | 2.560 | €40,645.66 | 1 |
| Endeco Technologies Limited | DSU_401910 | 6.648 | €40,645.66 | 1 |
| Endeco Technologies Limited | DSU_401910 | 1.659 | €40,645.66 | 1 |
| Endeco Technologies Limited | DSU_401910 | 1.844 | €40,645.66 | 1 |
| Endeco Technologies Limited | DSU_402180 | 8.741 | €40,645.66 | 1 |
| Endeco Technologies Limited | DSU_402180 | 0.258 | €40,645.66 | 1 |
| Endeco Technologies Limited | DSU_501460 | 4.738 | £36,890.00 | 1 |
| Endeco Technologies Limited | DSU_501460 | 2.240 | £36,890.00 | 1 |
| Endeco Technologies Limited | DSU_501460 | 1.600 | £36,890.00 | 1 |
| Energy Trading Ireland Limited | DSU_401390 | 7.000 | €40,645.66 | 1 |
| Energy Trading Ireland Limited | DSU_401390 | 0.600 | €40,645.66 | 1 |
| Energy Trading Ireland Limited | DSU_401390 | 1.000 | €40,645.66 | 1 |
| Energy Trading Ireland Limited | DSU_401390 | 0.040 | €40,645.66 | 1 |
| Energy Trading Ireland Limited | DSU_401390 | 0.070 | €40,645.66 | 1 |
| Energy Trading Ireland Limited | DSU_501380 | 6.000 | £36,890.00 | 1 |
| Energy Trading Ireland Limited | DSU_501380 | 2.500 | £36,890.00 | 1 |
| Energy Trading Ireland Limited | DSU_501380 | 1.000 | £36,890.00 | 1 |
| Energy Trading Ireland Limited | DSU_501380 | 0.364 | £36,890.00 | 1 |
| Energy Trading Ireland Limited | DSU_501380 | 0.188 | £36,890.00 | 1 |
| Energy Trading Ireland Limited | DSU_501510 | 5.000 | £36,890.00 | 1 |

| Party Name | CMU ID | Awarded Capacity (MW) | Capacity Payment Price (EUR/MW) or (GBP/MW) | Duration (Years) |
|--------------------------------|------------|-----------------------|---------------------------------------------|------------------|
| Energy Trading Ireland Limited | DSU_501510 | 0.500 | £36,890.00 | 1 |
| Energy Trading Ireland Limited | DSU_501510 | 0.128 | £36,890.00 | 1 |
| Energy Trading Ireland Limited | DSU_501600 | 5.000 | £36,890.00 | 1 |
| Energy Trading Ireland Limited | DSU_501600 | 1.000 | £36,890.00 | 1 |
| Energy Trading Ireland Limited | DSU_501600 | 0.294 | £36,890.00 | 1 |
| EnerNOC Ireland Limited | DSU_401270 | 43.829 | €40,645.66 | 1 |
| EnerNOC Ireland Limited | DSU_401270 | 16.975 | €40,645.66 | 1 |
| EnerNOC Ireland Limited | DSU_401610 | 7.363 | €40,645.66 | 1 |
| EnerNOC Ireland Limited | DSU_401610 | 4.877 | €40,645.66 | 1 |
| EnerNOC Ireland Limited | DSU_401620 | 8.940 | €40,645.66 | 1 |
| EnerNOC Ireland Limited | DSU_401800 | 7.040 | €40,645.66 | 1 |
| EnerNOC Ireland Limited | DSU_401800 | 2.621 | €40,645.66 | 1 |
| EnerNOC Ireland Limited | DSU_401850 | 9.792 | €40,645.66 | 1 |
| EnerNOC Ireland Limited | DSU_403020 | 9.661 | €40,645.66 | 1 |
| EnerNOC Ireland Limited | DSU_403030 | 9.661 | €40,645.66 | 1 |
| EnerNOC Ireland Limited | DSU_403040 | 9.661 | €40,645.66 | 1 |
| EnerNOC Ireland Limited | DSU_403050 | 9.661 | €40,645.66 | 1 |
| EnerNOC Ireland Limited | DSU_403080 | 2.758 | €40,645.66 | 1 |
| EnerNOC Ireland Limited | DSU_403120 | 5.561 | €40,645.66 | 1 |
| EnerNOC Ireland Limited | DSU_501450 | 5.842 | £36,890.00 | 1 |
| ESB | CAU_400301 | 199.876 | €40,645.66 | 1 |
| ESB | CAU_400302 | 7.354 | €40,645.66 | 1 |
| ESB | DSU_401330 | 12.544 | €40,645.66 | 1 |
| ESB | GU_400181 | 82.800 | €40,645.66 | 1 |
| ESB | GU_400182 | 82.800 | €40,645.66 | 1 |
| ESB | GU_400183 | 82.800 | €40,645.66 | 1 |
| ESB | GU_400240 | 81.263 | €40,645.66 | 1 |
| ESB | GU_400270 | 241.395 | €40,645.66 | 1 |

| Party Name | CMU ID | Awarded Capacity (MW) | Capacity Payment Price (EUR/MW) or (GBP/MW) | Duration (Years) |
|----------------------------------------------------------|------------|-----------------------|---------------------------------------------|------------------|
| ESB | GU_400271 | 241.395 | €40,645.66 | 1 |
| ESB | GU_400272 | 241.395 | €40,645.66 | 1 |
| ESB | GU_400324 | 208.150 | €50,270.00 | 1 |
| ESB | GU_400325 | 208.150 | €50,270.00 | 1 |
| ESB | GU_400360 | 57.086 | €40,645.66 | 1 |
| ESB | GU_400361 | 57.086 | €40,645.66 | 1 |
| ESB | GU_400362 | 57.086 | €40,645.66 | 1 |
| ESB | GU_400363 | 57.086 | €40,645.66 | 1 |
| ESB | GU_400370 | 120.971 | €40,645.66 | 1 |
| ESB | GU_400430 | 4.378 | €40,645.66 | 1 |
| ESB | GU_400500 | 364.370 | €40,645.66 | 1 |
| ESB | GU_400850 | 376.694 | €40,645.66 | 1 |
| ESB | GU_500040 | 368.355 | £36,890.00 | 1 |
| ESB | GU_500041 | 48.408 | £36,890.00 | 1 |
| Huntstown Power Limited | GU_400480 | 304.038 | €40,645.66 | 1 |
| Indaver | GU_401230 | 15.436 | €40,645.66 | 1 |
| iPower Solutions Limited | DSU_503420 | 3.688 | £36,890.00 | 1 |
| iPower Solutions Limited | GU_501130 | 58.882 | £36,890.00 | 1 |
| Moyle Interconnector Limited | I_NIMOYLE | 216.450 | £36,890.00 | 1 |
| Power NI Energy Limited Power Procurement Business (PPB) | GU_500130 | 221.994 | £36,890.00 | 1 |
| Power NI Energy Limited Power Procurement Business (PPB) | GU_500131 | 221.994 | £36,890.00 | 1 |
| Power NI Energy Limited Power Procurement Business (PPB) | GU_500140 | 92.283 | £36,890.00 | 1 |
| Powerhouse Generation Limited | DSU_401660 | 4.399 | €40,645.66 | 1 |
| Powerhouse Generation Limited | DSU_401660 | 3.159 | €40,645.66 | 1 |
| Powerhouse Generation Limited | DSU_501330 | 9.796 | £36,890.00 | 1 |
| Powerhouse Generation Limited | DSU_501330 | 10.699 | £36,890.00 | 1 |
| Ronaver Energy Limited | GU_403000 | 1.852 | €40,645.66 | 1 |
| SSE Airtricity Limited | CAU_400500 | 12.060 | €40,645.66 | 1 |

| Party Name | CMU ID | Awarded Capacity (MW) | Capacity Payment Price (EUR/MW) or (GBP/MW) | Duration (Years) |
|-------------------------------------------|---------------|------------------------------|----------------------------------------------------|-------------------------|
| SSE Generation Ireland Limited | GU_400750 | 48.600 | €40,645.66 | 1 |
| SSE Generation Ireland Limited | GU_400751 | 48.600 | €40,645.66 | 1 |
| SSE Generation Ireland Limited | GU_400752 | 206.521 | €40,645.66 | 1 |
| SSE Generation Ireland Limited | GU_400753 | 206.521 | €40,645.66 | 1 |
| SSE Generation Ireland Limited | GU_400762 | 402.288 | €40,645.66 | 1 |
| SSE Generation Ireland Limited | GU_400770 | 47.760 | €40,645.66 | 1 |
| SSE Generation Ireland Limited | GU_400771 | 47.760 | €40,645.66 | 1 |
| SSE Generation Ireland Limited | GU_400780 | 47.944 | €40,645.66 | 1 |
| SSE Generation Ireland Limited | GU_400781 | 47.944 | €40,645.66 | 1 |
| Tynagh Energy Limited | GU_400530 | 352.400 | €40,645.66 | 1 |
| Veolia Alternative Energy Ireland Limited | DSU_401490 | 11.910 | €40,645.66 | 1 |
| Veolia Alternative Energy Ireland Limited | DSU_401880 | 10.000 | €40,645.66 | 1 |
| Veolia Alternative Energy Ireland Limited | DSU_401880 | 4.250 | €40,645.66 | 1 |
| Viridian Energy Limited | DSU_401590 | 12.682 | €40,645.66 | 1 |
| Viridian Energy Limited | DSU_401590 | 0.600 | €40,645.66 | 1 |
| Viridian Energy Limited | DSU_402040 | 8.621 | €40,645.66 | 1 |
| Viridian Power Limited | GU_400540 | 352.400 | €40,645.66 | 1 |

Table 4 – Awarded New Capacity Implementation Plans

| Party / Unit Details | | Awarded Capacity | Timelines Provided by CMU at time of Qualification Application | | |
|-------------------------------------------|------------|---------------------------|----------------------------------------------------------------|----------------------------------|------------------------|
| Company Name | CMU ID | Awarded New Capacity (MW) | Substantial Financial Completion | Completion of Network Connection | Substantial Completion |
| Electricity Exchange Limited | DSU_401400 | 8.478 | 30/04/2019 | 30/04/2019 | 30/04/2019 |
| Electricity Exchange Limited | DSU_401870 | 9.325 | 30/04/2019 | 30/04/2019 | 30/04/2019 |
| Electricity Exchange Limited | DSU_402090 | 2.721 | 30/04/2019 | 30/04/2019 | 30/04/2019 |
| Electricity Exchange Limited | DSU_402100 | 1.176 | 30/04/2019 | 30/04/2019 | 30/04/2019 |
| Electricity Exchange Limited | DSU_402120 | 2.386 | 30/04/2019 | 30/04/2019 | 30/04/2019 |
| Empower Generation Limited | GU_501230 | 2.700 | Complete | Complete | Complete |
| Endeco Technologies Limited | DSU_401530 | 4.512 | 15/10/2018 | 21/12/2018 | 31/01/2019 |
| Endeco Technologies Limited | DSU_401910 | 1.844 | 15/10/2018 | 21/12/2018 | 31/01/2019 |
| Endeco Technologies Limited | DSU_402180 | 0.258 | 15/10/2018 | 21/12/2018 | 31/01/2019 |
| Endeco Technologies Limited | DSU_501460 | 3.840 | 15/10/2018 | 21/12/2018 | 31/01/2019 |
| Energy Trading Ireland Limited | DSU_401390 | 0.640 | 01/08/2019 | 01/09/2019 | 01/10/2019 |
| Energy Trading Ireland Limited | DSU_501380 | 2.688 | 01/08/2019 | 01/09/2019 | 01/10/2019 |
| Energy Trading Ireland Limited | DSU_501600 | 6.294 | 01/08/2019 | 01/09/2019 | 01/10/2019 |
| EnerNOC Ireland Limited | DSU_401270 | 16.975 | 10/12/2018 | 26/07/2019 | 30/09/2019 |
| EnerNOC Ireland Limited | DSU_401610 | 4.877 | 10/12/2018 | 26/07/2019 | 30/09/2019 |
| EnerNOC Ireland Limited | DSU_401800 | 2.621 | 31/03/2018 | 31/03/2018 | 01/06/2019 |
| EnerNOC Ireland Limited | DSU_403020 | 9.661 | 31/03/2018 | 26/03/2019 | 01/06/2019 |
| EnerNOC Ireland Limited | DSU_403030 | 9.661 | 31/03/2018 | 26/03/2019 | 01/06/2019 |
| EnerNOC Ireland Limited | DSU_403040 | 9.661 | 31/03/2018 | 26/03/2019 | 01/06/2019 |
| EnerNOC Ireland Limited | DSU_403050 | 9.661 | 31/03/2018 | 26/03/2019 | 01/06/2019 |
| iPower Solutions Limited | DSU_503420 | 3.688 | Complete | Complete | Complete |
| Powerhouse Generation Limited | DSU_401660 | 3.159 | 30/11/2018 | 01/05/2019 | 01/06/2019 |
| Powerhouse Generation Limited | DSU_501330 | 10.699 | 30/11/2018 | 01/05/2019 | 01/06/2019 |
| Veolia Alternative Energy Ireland Limited | DSU_401880 | 4.250 | 01/03/2019 | 01/03/2019 | 01/03/2019 |
| Viridian Energy Limited | DSU_401590 | 0.600 | 30/09/2019 | 30/09/2019 | 30/09/2019 |

Capacity Auction Results by Locational Capacity Constraint Area

Table 5 and Table 6 provide details relating to the total successful and unsuccessful capacity in the auction for Ireland, Northern Ireland and Greater Dublin. The values are given in terms of De-rated Capacity.

Table 5 – Total Capacity per Locational Capacity Constraint Area

| Total Capacity (MW) | Northern Ireland | Ireland | Greater Dublin | Market Total |
|---------------------------------------|-------------------------|----------------|-----------------------|---------------------|
| De-Rated Quantity Offered | 1999.486 | 6397.032 | 1492.397 | 8396.518 |
| De-Rated Quantity Successful | 1997.424 | 6268.540 | 1492.397 | 8265.964 |
| De-Rated Quantity Unsuccessful | 2.062 | 128.492 | 0 | 130.554 |

A total of 132.375 MW of De-rated New Capacity was successful in the auction. The majority of the successful De-Rated New Capacity was in the DSU Technology Class and 2.7 MW was successful within the Gas Turbine Technology Class.

Table 6 – New Capacity Locational Constraint Area

| New Capacity (MW) | Northern Ireland | Ireland | Greater Dublin | Market Total |
|---------------------------------------|-------------------------|----------------|-----------------------|---------------------|
| De-Rated Quantity Offered | 31.971 | 230.958 | 0 | 262.929 |
| De-Rated Quantity Successful | 29.909 | 102.466 | 0 | 132.375 |
| De-Rated Quantity Unsuccessful | 2.062 | 128.492 | 0 | 130.554 |

Appendix A

Full provision of the Final Qualification Decisions information per Section F.9.5.1 (c) of the CMC can be found via the following Excel report:

- [Final Qualification Decisions](#)

Appendix B

The Provisional Capacity Auction Results can be accessed via Excel report using the link provided below:

- [Provisional Capacity Auction Results](#)

Glossary

| | |
|---------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Company Name | Name under which a company registered as a Party to the Trading and Settlement Code and Capacity Market Code. |
| CMU ID | A unique identifier that identifies the Generator Unit or Interconnector Unit that is qualified by the System Operators to participate in a Capacity Auction under the Capacity Market Code. |
| Net De-Rated Capacity (New) (MW) | A megawatt value of capacity in respect of a new Unit that is adjusted with a de-rating factor to take account of the reliability of that Unit. |
| Net De-Rated Capacity (Existing) (MW) | A megawatt value of capacity in respect of an existing Unit that is adjusted with a de-rating factor to take account of the reliability of that Unit. |
| De-Rated Capacity (Total) (MW) | A megawatt value of capacity in respect of the total of new and existing capacity for a Unit that is adjusted with a de-rating factor to take account of the reliability of that Unit. |
| Technology Class | Technology applicable to a Generator Unit or Interconnector Unit. |
| Awarded Capacity (MW) | De-rated capacity that must be dedicated and made available by the Generator Unit or Interconnector Unit that makes up the Capacity Market Unit. |
| Capacity Payment Price (EUR/MW) or (GBP/MW) | This is price at which the Participant is paid in respect of the Awarded Capacity. It is the higher of the Auction Clearing Price and Capacity Auction Offer. |

