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# 1 Executive Summary

This Single Electricity Market Operator's (SEMO) report covers the month of operation of March 2015 and is published in accordance with the Single Electricity Market (SEM) Committee decision and Clause 2.144 of the Trading and Settlement Code. Trading and Settlement Code.

During the month of March 2015, Settlements had two late publications as per the Trading and Settlement code one for Indicative Settlement and one for M+13 resettlement.

181 general queries were received in March 2015. During the same period 176 general queries were resolved.

There were fifteen defaults by Participants during March 2015. The largest of these was a Energy Initial €1909.45 invoice which was remedied on the same day.

Formal queries continue to be answered well within the timelines stipulated in the Trading and Settlement (Code).

# 2 Monthly Statistics

# **Code Breaches**

Breaches of the Trading & Settlement Code were noted in the following areas.

Code Breaches				
	Area	Major	Minor	
Data Providers		-	3	
Market Participants	Pricing & Scheduling	-	-	
	Settlement	-	2	
	15	-		
	Credit Risk Management	2	-	
SEMO	Pricing & Scheduling	-	4	
	Settlement	-	2	
	Funds Transfer	-	-	
	Credit Risk Management	-	-	
	Other	-	-	
Total	•	17	9	

**Table 1 - Code Breaches** 

Further details of each of the code breaches noted above are set out in Appendix A

# Key:

- Major Breach late publishing of invoices, default notices issued for non-payment or similar.
- Minor Breach deadlines not met, but any financial implication to Participants. This includes late posting of pricing and settlement runs.

# **Joining and Terminating Parties and Units**

Two Parties joined the Market in March 2015.

- Erova Energy
- Brookfield Renewable Energy 2 Limited

There were no terminating parties in March 2015.

Two new units became effective in the Market in March 2015.

- Interconnector Unit Power NI PPMG (PT 400050/Interconnector)
- Barranafaddock Windfarm APTG (PT 400066/GU401810)

There were no units de-registered from the Market in March 2015.

One Supplier unit became effective in the Market in March 2015.

- BRI Green Energy Limited (SU\_400182/PT\_400153)

# Suspension of Participants

There have been no Suspension Orders issued by the Market Operator at this time.

# 3 Financial Statistics

# **Total Charges for Each Currency**

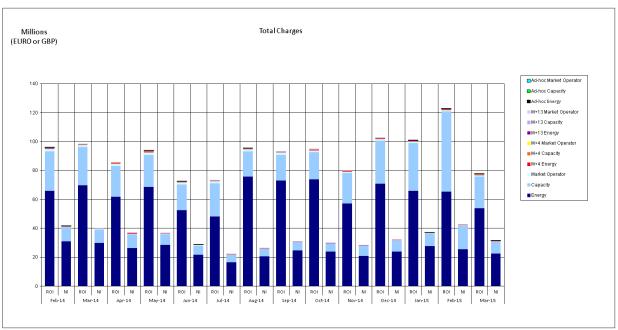


Figure 1 - Total Charges for Each Currency

Market	March 2015	
	ROI	NI
Energy	€53,956,275	£22,615,725
Capacity	€21,836,040	£8,408,411
Market Operator	€861,676	£207,225
M+4 Energy	€453,661	£147,467
M+4 Capacity	€115,780	£46,471
M+4 Market Operator	€2,416	£826
M+13 Energy	€355,096	£39,513
M+13 Capacity	€39,173	£6,098
M+13 Market Operator	€877	£183
Ad-hoc Energy	€111,463	£283
Ad-hoc Capacity	€0	£0
Ad-hoc Market Operator	€0	£0
Total	€77,732,457	£31,472,203

**Table 2 - Total Charges for Each Currency** 

Notes relating to Table 2 and 3:

- Month of inclusion based on Invoice Date.
- Amounts are after application of Settlement Reallocations.
- Previous month's data is available in <u>Appendix G</u>.

# 

# **Total Payments for Each Currency**

Figure 2 - Total Payments for Each Currency

Market	March 2015	
	ROI	NI
Energy	€62,833,351	£18,497,390
Capacity	€23,162,278	£7,572,263
M+4 Energy	€454,954	£147,526
M+4 Capacity	€115,623	£46,557
M+4 Market Operator	€2,409	£826
M+13 Energy	€95,141	£19,215
M+13 Capacity	€35,705	£8,636
M+13 Market Operator	€876	£183
Ad-hoc Energy	€34	£726
Ad-hoc Capacity	€0	£0
Ad-hoc Market Operator	€0	£0
Total	€86,700,371	£26,293,321

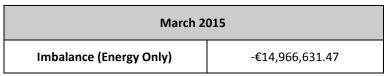
Table 3 - Total Payments for Each Currency

# **Total Balancing Costs**

Balancing Costs arise in the Energy and Capacity markets when the summed payments to the SEM from Participants in respect of their Supplier Units do not meet the summed payments to Participants from the SEM in respect of their Generator Units.

Although, it is intended the Energy Payments and Energy Charges should be balanced through the mechanism of the Error Supplier Unit in each jurisdiction, because Energy Payments are made against Market Schedule Quantities while the Error Supplier Unit volumes are calculated against Metered Generation, the different application of Loss Factors means that there is frequently an imbalance between the Energy Payments and Energy Charges.

With regard to the Energy Settlement, the Balancing Costs have been calculated as follows for the entire month:



**Table 4 - Balancing Costs for Energy Settlement** 

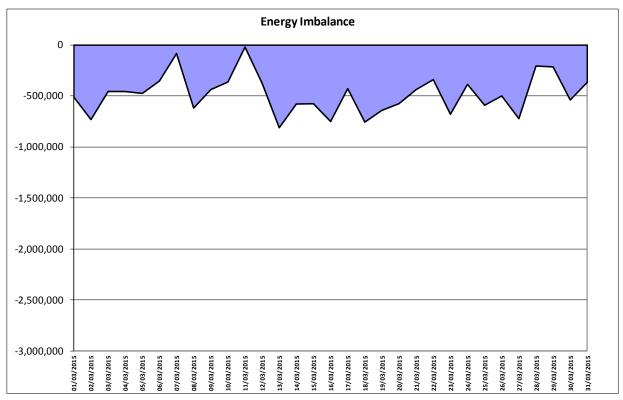


Figure 3 - Energy Imbalances

The full Balancing Cost of the SEM is determined by the summation of the daily payment amounts for Energy Imbalance, Constraint Payments, Uninstructed Imbalance Payments, and Imperfections Charges combined with the weekly Make Whole Payments and Testing Charges.

Historical values for testing charges have been provided in Appendix E.

The figures for the full Balancing Cost of the SEM since the last Market Operator report are shown below, as well as the VAT Balancing Costs.

In tables 5 and 6 below:

- Positive values indicate Payments were greater than Charges.
- Negative values indicate Charges were greater than Payments.

Date Of Invoice	Week No	SEM Balancing Costs	VAT Balancing Costs
06/03/2015	8	€345,725.42	-€150,752.30
13/03/2015	9	€1,239,682.13	-€129,512.35
20/03/2015	10	€718,089.57	-€101,950.03
27/03/2015	11	-€432,482.35	€14,085.31

**Table 5 - Balancing Costs for Trading Payments and Charges** 

SEM Balancing Costs are provided based on daily exchange rates, VAT Balancing Costs are based on the Invoicing day exchange rate. VAT Balancing costs exclude Currency Cost related VAT.

It is intended that the algorithms set out in the Trading and Settlement Code will lead to a balanced Capacity Market. However, rounding precisions within the systems may result in an imbalance being introduced into the equations. This imbalance may lead to funding requirements to ensure that all payments out are made as per the terms of the Code.

With regard to the Capacity Settlement, the Balancing Costs have been as follows:

March 2015			
Capacity Charges	-€52,680,878.63		
Capacity Payments	€52,680,496.19		
Balancing Costs	-€382.43		
VAT	-€0.03		

**Table 6 - Balancing Costs for Capacity Settlement** 

Historical figures, the current financial year full Balancing Costs for both Trading and Capacity are provided in <u>Appendix H</u>. VAT Balancing costs exclude Currency Cost related VAT.

#### **Total Currency Costs**

Currency Costs in the SEM are calculated with respect to the difference in Exchange Rates due to two components:

1) Invoice Currency Costs: - in respect of the difference between the Trading Day Exchange Rate (and Annual Capacity Exchange Rate in respect of Capacity Settlement)

and the Exchange Rate on the Date of Invoice (being the date of issue of the Invoice) for Trading Payments and Charges.

2) Payment Period Currency Costs: - in respect of the difference between the Exchange Rates between the Date of Invoice and the Date of Payment.

Although the Code uses the term Currency Cost, the currency differences may end up as a benefit or a cost to the Participant depending on how the Exchange Rate fluctuates between the Billing Period, Invoice Date and Payment Date. In the table below, where this value is positive this means there was an overall benefit to Participants, negative values mean there was an overall cost to Participants resulting from trading in two currencies. Figures are shown in Sterling (£).

Last Date Of Billing Period	Date Of Invoice	Week No	Currency Costs For Energy Settlement (Invoice and Payment)	Currency Cost Adjustment for Inter- jurisdictional SRAs	Total Currency Cost
28/02/2015	06/03/2015	8	£10,614.51	£10,295.32	£20,909.83
07/03/2015	13/03/2015	9	-£32,819.87	£28,263.26	-£4,556.61
14/03/2015	20/03/2015	10	-£5,604.92	£0.00	-£5,604.92
21/03/2015	27/03/2015	11	£63,595.41	-£25,192.23	£38,403.18

**Table 7 - Total Currency Costs for Trading Payments and Charges** 

The Total Currency Cost figures detailed above show the Currency Cost for each Billing Period including Invoice Currency Costs, Payment Period Currency Costs, and Inter-jurisdictional SRA Currency Costs.

Over the period of this report Currency Costs for each week represented a benefit to Participants of up to £3,238,403.18 and a cost of £5604.92. Whether Currency Costs are a cost or benefit to Participants is directly related to whether the currency is rising or falling between the billing period, invoice date and payment dates.

Settlement Reallocation Agreements between the two currency zones continue to present volatility in the Currency Costs that appear in the Energy market each week. The value of these adjustments is detailed separately above in each Billing Period.

The Currency Costs, for the current financial year, with respect to Initial Capacity Settlement are set out below. Figures are shown in Sterling (£).

Date Of Invoice	Capacity Month	Currency Costs For Capacity Settlement
13/04/2015	March 2015	£189,956.17

**Table 8 - Total Currency Costs for Capacity Payments and Charges** 

#### **Cumulative Imperfections Costs Vs Budget**

The value of Cumulative Imperfections Costs Vs Budget is calculated as the sum of Total Constraint Payments, Total Uninstructed Imbalance Payments, Total Testing Charges and

Total Make Whole Payments, as compared against the Total Imperfections Charges, being the weekly budget for these Imperfections Costs.

These values have been collected across the months since the start of the new financial year, 1st October 2014. The values expressed in Euros are as follows.

This table makes use of the values taken from the Initial Settlement Run of Trading payments and charges.

Total Constraint	Total Uninstructed	Total Make Whole	
Payments	Imbalance	Payments	Total Imperfections
€85,137,988.18	-€1,814,972.48	€2,854,355.47	-€80,491,983.51

Table 9 – Cumulative Imperfections Costs Vs Budget

Note: The Total Constraints Payment figure above has been updated to contain Interconnector Unit Gate variables.

This is demonstrated in the figure below.

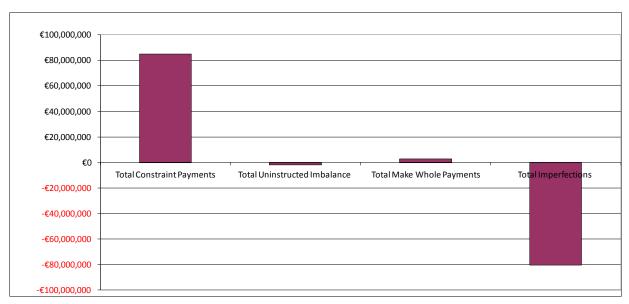


Figure 4 - Cumulative Imperfections Costs Vs Budget

The daily and weekly data that comprised these values is shown in Appendix E.

# Financial Changes between Initial Settlement and Subsequent Reruns

The following graphs provide a breakdown of resettlement amounts for the M+4 resettlement period of November 2014 and M+13 resettlement period of February 2014 for Energy and Capacity.

# 3.1.1 Energy Market

Note: - For Figure 6, 8, 9, net values are shown.

Positive amounts indicate net additional payments by Participants (Charges).

 Negative amounts indicate net additional payment to be made <u>to</u> Participants (Payments).

The reverse is true for Figure 7 & 10

#### M+4 Resettlement

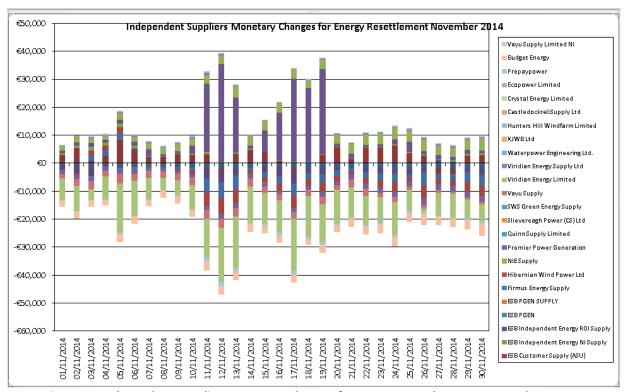


Figure 5 – Independent Suppliers Monetary Changes for Energy Resettlement – November 2014

The above variances relates purely to rounding for Participants between Initial and M+4 Resettlement.

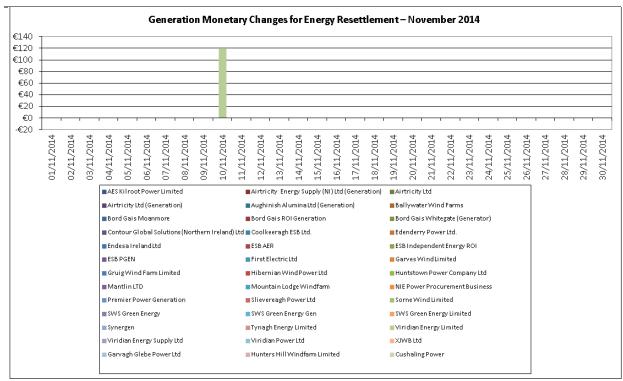


Figure 6 - Generation Monetary Changes for Energy Resettlement - November 2014

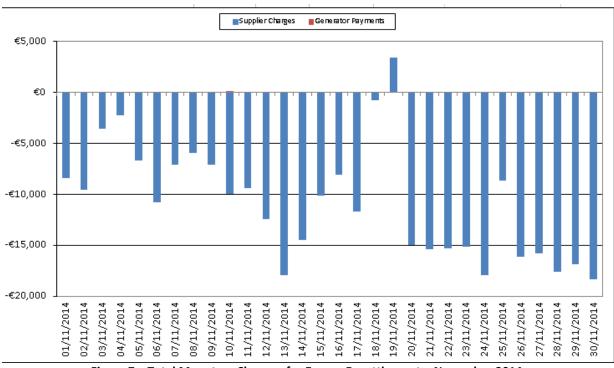


Figure 7 – Total Monetary Changes for Energy Resettlement – November 2014

#### M+13 Resettlement

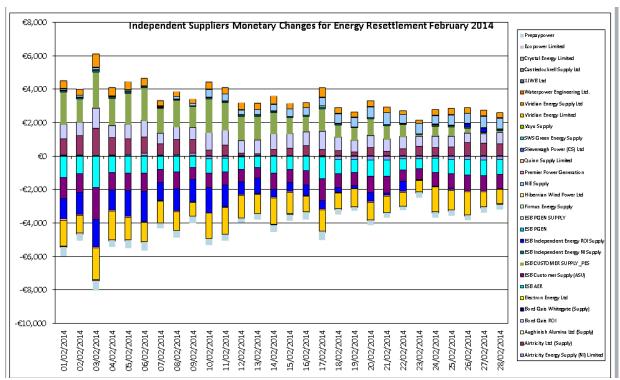


Figure 8 - Independent Suppliers Monetary Changes for Energy Resettlement - February 2014

The above variances relates purely to rounding for Participants between M+4 and M+13 Resettlement.

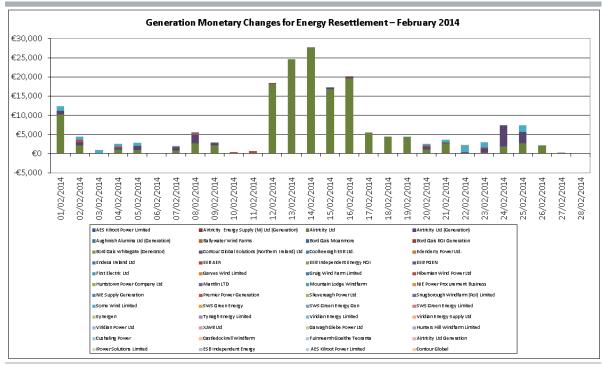


Figure 9 - Generation Monetary Changes for Energy Resettlement – February 2014

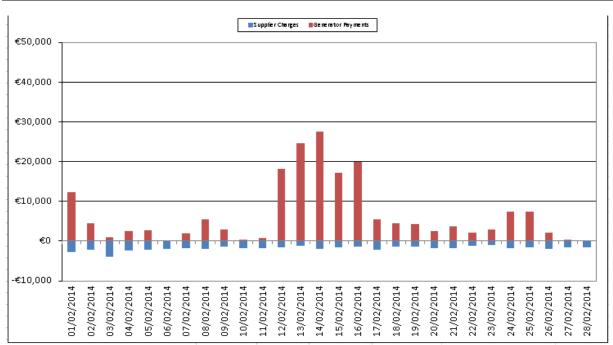


Figure 10 - Total Monetary Changes for Energy Resettlement - February 2014

# 3.1.2 Capacity Market

Note: - For Figure 12, 13 & 16 net values are shown.

- Positive amounts indicate net additional payments by Participants (Charges).
- Negative amounts indicate net additional payment to be made <u>to</u> Participants (Payments)

The reverse is true for Figure 14 & 22.

The changes in Capacity are graphed below showing the variance in monetary terms as opposed to percentage terms. As the Jurisdictional Error Supply Units can be significantly affected by resettlement, this is more reflective of the monetary redistribution in M+4 and M+13. Please also note that as of June 2011 the Jurisdictional Error Supply Unit (ROI) is now a Retail Supply unit. The Jurisdictional Error Supply Unit (NI) is unchanged.

#### M+4 Resettlement

Under resettlement, charges originally attributed to the Jurisdictional Error Supplier Units, have now been redistributed among Market Participants.

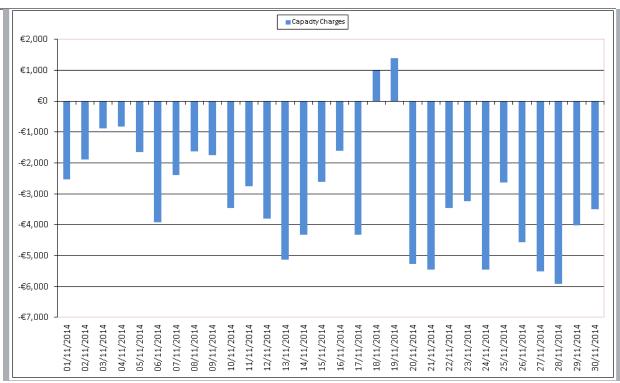


Figure 11 - Independent Suppliers Monetary Changes for Capacity Resettlement - November 2014

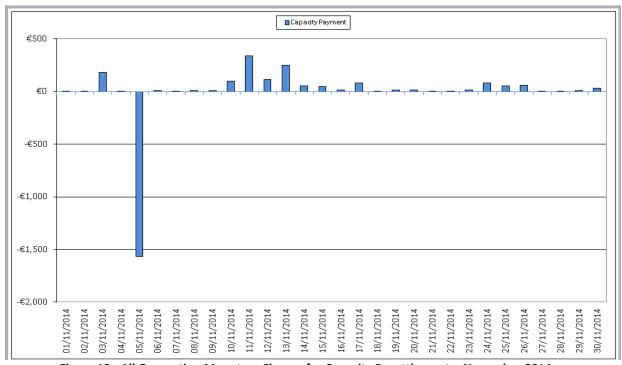


Figure 12 - All Generation Monetary Change for Capacity Resettlement – November 2014

The changes above are driven by updated meter data for Autonomous Price Taker Generators.

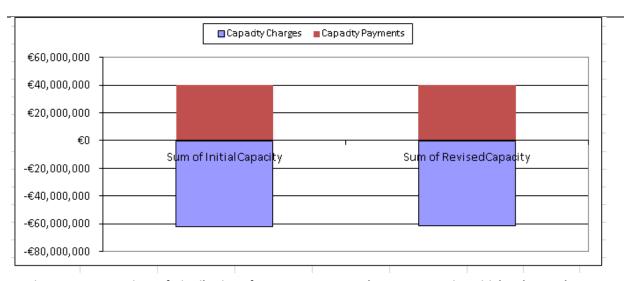


Figure 13 - Comparison of Distribution of Monetary Amounts between Capacity Initial and Resettlement November 2014

The above graph demonstrates that due to all the individual changes to payment and charge amounts on a Supplier or Generator Unit basis, the overall Capacity Market resettlement Charge and Payment amounts have not changed due to resettlement.

# M+13 Resettlement

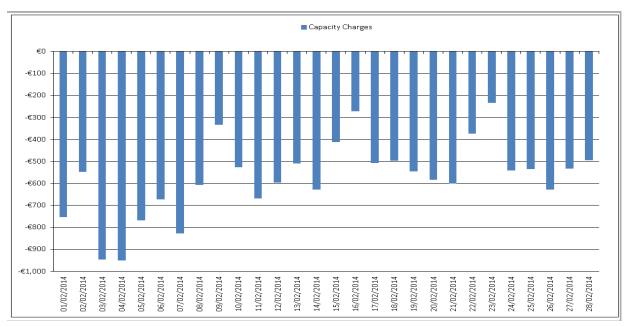


Figure 14 - Independent Suppliers Monetary Changes for Capacity Resettlement – February 2014

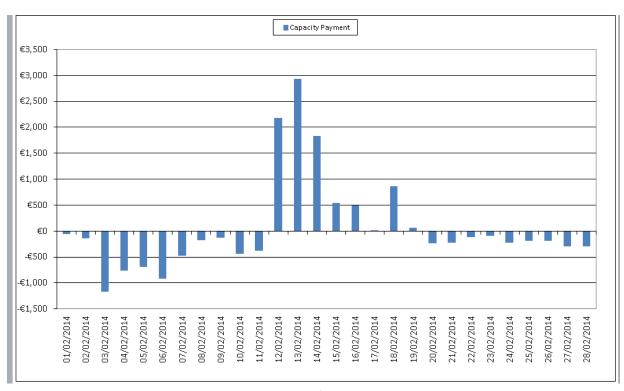


Figure 15 – All Generation Monetary Change for Capacity Resettlement – February 2014

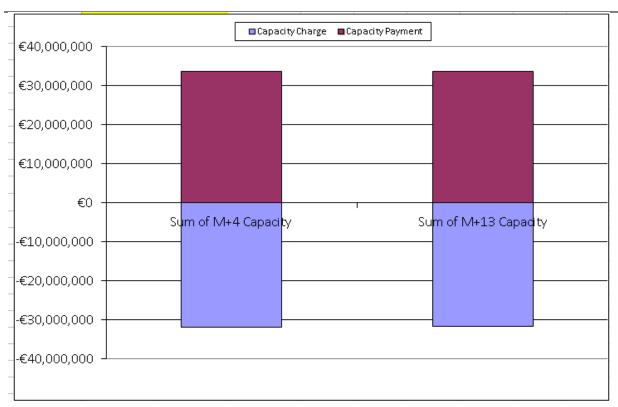


Figure 16 - Comparison of Distribution of Monetary Amounts between M+4 Capacity Resettlement and M+13

Capacity Resettlement – February 2014

The above graph demonstrates despite all the individual changes to payment and charge amounts on a Supplier or Generator Unit basis, the overall Capacity Market resettlement Charge and Payment amounts have not changed due to resettlement.

# 4 Helpdesk Call Statistics

The statistics presented in Table 10 - Helpdesk Call Statistics covers the month of March 2015.

# Market Helpdesk Report: 01/03/15 to 31/03/15

	Received	Resolved within the period	Not Resolved	Resolved in the period	Resolution Time (Working Days)	Resolved On Time
Normal	178	162	16	173	0.99	167
Important	3	3	0	3	0.46	3
Urgent	0	0	0	0	0.00	0
Settlement	1	1	0	4	7.03	4
Credit	0	0	0	0	0.00	0
Dispute	0	0	0	0	0.00	0
Data	0	0	0	0	0.00	0
Total/Average	182	166	16	180	1.70	174

Table 10 - Helpdesk Statistics

#### Definitions:

- Resolved within the Period refers to queries raised and resolved within the calendar month of March 2015.
- Resolved in the Period refers to queries resolved within March 2015, and includes queries raised before this time.
- Resolution Time (Working Days) refers to average time to resolve, in working days, for this category of query. It is calculated based on all queries for the category, not just March 2015.
- Not Resolved refers to gueries raised but not resolved within March 2015.
- *Urgent* are general queries which may have an impact on market operations. SEMO has an internal objective to resolve these within 3 working days; however, this is not mandated service level under the Trading & Settlement Code.
- Disputes are where a dispute has been raised over the outcome of a data or settlement query.

The average resolution time for General Queries has decreased by 1.21 working days in March 2015 to 0.98 from 2.19 working days in February 2015. SEMO has a metric to resolve General Queries within 20 Working Days. These include queries received over the phone and e-mail. There were no queries logged in March 2015 that took over 20 working days to resolve.

Data and Settlement Queries generally continue to be responded to within the timelines required by the Code, i.e. one calendar month. No Formal Query timeline extensions were required during March 2015 with regard to formal Settlement Queries.

# 5. Disputes and Queries

# 5.1.1 Disputes

There were no Disputes raised during the month of March 2015 and there are no outstanding Disputes.

#### 5.1.2 Data Queries

There were no formal Data Queries raised during the month of March2015.

#### **5.1.3 Settlement Queries**

There was one Settlement Query raised in March 2015. This was upheld and has since been resolved.

Topic	Number Of Queries
MIUNs	1

Table 11 –Upheld Settlement Queries by topic

 One query relating to a MIUNs was raised, this was deemed to be of low Materiality and will be corrected in M+4 Re-settlement

# **Unresolved Queries**

There are no unresolved Data Queries as at the 14<sup>th</sup> of April, 2015.

A full list of all the Data and Settlement queries raised is contained in Appendix B.

# 6. Central Systems

# **Proportion of Default Data Used**

On review of the Commercial Offer Data used in the MSP runs, 72.06% of data used was submitted by Participants through the normal Bid-Offer process. 27.94% of the data used was based on Standing Commercial Offer Data. 0.0% of the data used was based on adjusted offer data. None of the data used was based on Default Commercial Offer Data (Default differs from Standing in that it is based on the initial Default data submitted during registration process and not on more recent Standing Data submitted by the Participant through the Market Participant Interface). Details by unit are provided in <u>Appendix F</u>.

# Proportion of Estimated Meter Data used in Initial Settlement and Resettlement

This is not calculable presently.

## List of System Errors and Re-runs

#### 6.1.1 Re-Pricing and Resettlement Runs

There were no Re-Price runs carried out in March 2015.

There were seven Resettlement runs carried out in March 2015.

#### 6.1.2 System Errors

There were four defects found in March. One in the Market Interface (MI) and three in the Market Application (MA).

- 1. Defect 138437
- 2. Defect 138451
- 3. Defect 138728
- 4. Defect 138847

These have all been raised as defects and we will aim to have them fixed for the SEM 2.6.0 Release or for the wash up release

Details are provided in 10 Appendix C: List of All System Errors and Failures.

# **6.2 Operational Timings**

This section lists the operation timings of MSP software runs and Settlement runs.

There are five run types for MSP software,

- Ex-Ante 1 Indicative, run on Trading Day 1 calendar day,
- Ex-Ante 2 Indicative, run on Trading Day 1 calendar day,
- With In Day 1 Indicative, run on Trading Day,
- Ex-Post Indicative, run on Trading Day + 1 calendar day, and
- Ex-Post Initial, run on Trading Day + 4 calendar days.

The following tables and graphs provide details for the postings of the MSP for March 2015.

# 6.2.1 MSP Postings March 2015

Process	On Time	< 1 hr late	> 1 hr late	Not done
Gate Close EA	31-31	0-31	0-31	0
Post EA1	31-31	0-31	0-31	0
Post EA2	31-31	0-31	0-31	0
Post WD1	31-31	0-31	0-31	0
Post EP1	29-31	0-31	2-31	0
Post EP2	31-31	0-31	0-31	0

**Table 12 - Operational Timings** 

Process	On Time	< 1 hr late	> 1 hr late	Not done
Gate Close	100%	0%	0%	0%
Post EA1	100%	0%	0%	0%
Post EA2	100%	0%	0%	0%
Post WD1	100%	0%	0%	0%
Post EP1	94%	0%	6%	0%
Post EP2	100%	0%	0%	0%

Table 13 - Operational Timings (% on time)

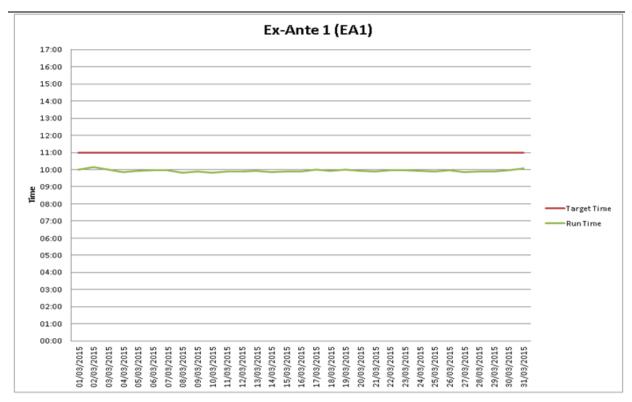


Figure 17 - Ex-Ante 1

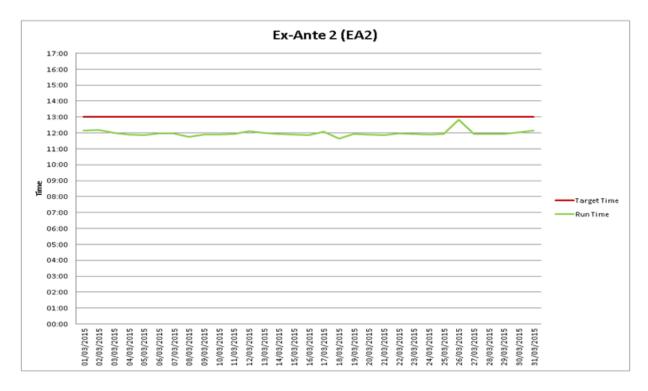


Figure 18 - Ex-Ante 2

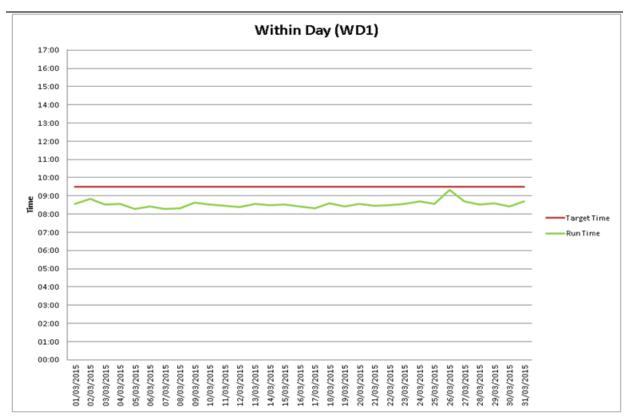


Figure 19 - Within Day 1

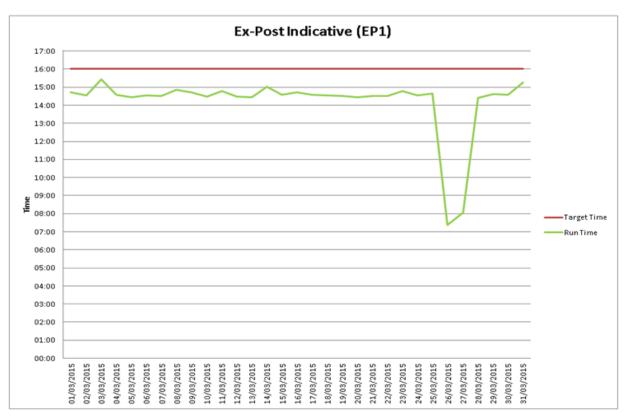


Figure 20 - Ex-Post Indicative

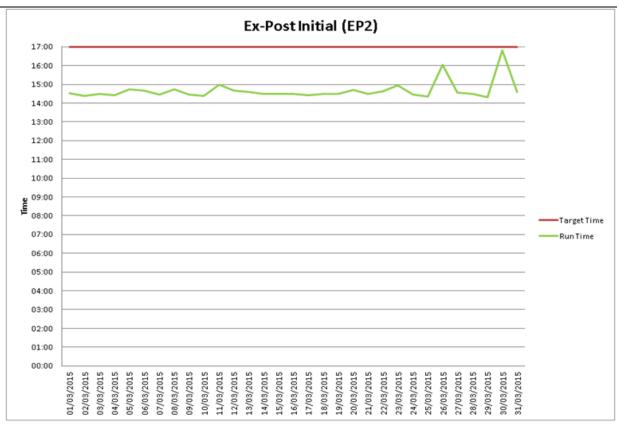


Figure 21 - Ex-Post Initial

Details of the operational timings of the Market System and Price (MSP) runs and Gate Closure are provided in <u>Appendix D</u>.

# 6.2.2 MSP Algorithms

The Market Operator has two different certified solvers used to determine Unit Commitment. These solvers use the Lagrangian Relaxation (LR) and Mixed Integer Programming (MIP) methodologies.

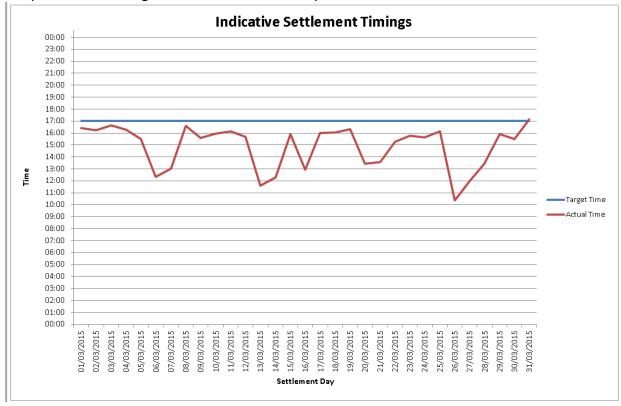
The primary solver used in the SEM is Lagrangian Relaxation (LR). Under certain schedule outcomes where a significant pricing event is observed, the MSP software is re-run using the Mixed Integer Programming (MIP) solver. The outcomes of the two solvers are compared. Where solution determined using the MIP solver provides a better overall solution, this solution may be selected for publishing. An updated policy document on the use of MIP has been published and is available on the SEMO website <a href="https://example.com/here-running-mailto-selected-running-mailto-selected-running-mailto-selected-running-mailto-selected-running-mailto-selected-running-mailto-selected-running-mailto-selected-running-mailto-selected-running-mailto-selected-running-mailto-selected-running-mailto-selected-running-mailto-selected-running-running-mailto-selected-running-mailto-selected-running-ru

In March 2015, there were two instances of publishing with the MIP solver.

A detail of historical runs and dates where the MIP algorithm has been used for published results is provided in <u>Appendix I</u>.

# 6.2.3 Settlement Postings March 2015

The publication timings for Settlement runs are provided below.



**Figure 22 - Indicative Settlement Postings** 

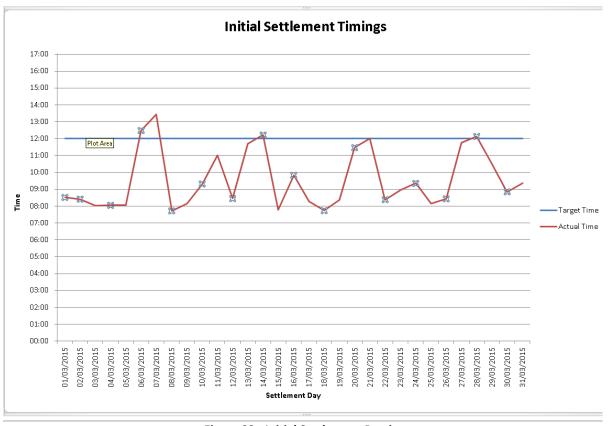


Figure 23 - Initial Settlement Postings

Further details of any delays noted above are provided in Appendix A

# 6.5 Market System Releases

# 6.5.1 Release SEM R2.6.0 (Proposed Deployment: April 2015)

The release cut-off date for the SEM R2.6.0 release was Friday 5<sup>th</sup> of September 2014.

As at the Cut-Off Date there were no:

- Approved Modification Proposals or
- New Change Requests submitted to the SDS

As there are no functional changes being proposed, a Change Control Forum (CCF) meeting will not be required. Three technical changes have been proposed by SEMO IT and these are currently being assessed by our vendors. Once assessments are complete SEMO will issue a scope proposal to the Regulatory Authorities and if approved, this will be published to the industry.

We are due our first drop of the software on 31<sup>st</sup> of March. Once deployed to non-production System Integration Testing (SIT) will commence. As there are no functional changes a full suite of regression tests will be performed to verify the applications are fit for purpose.

# **7 Occasional Components**

# 7.1 Disaster Recovery/Business Continuity Tests

There was no Business Continuity Tests performed during March 2015.

# 7.3 Communications or Systems Failures

There was 1 Market Interface System issues during March 2015;

On the 27<sup>th</sup> of March 2015, Market Operations reported that the MA system had problems with the EP1 workflow for TD 26/03/2015, and error's had been encountered and the run aborted. Upon investigation, Market Systems IS raised a call with the 3<sup>rd</sup> party vendor to investigate. The call was made by Market Operations to postpone the EP1 run for TD 26/03/2015 on that day. On the 28<sup>th</sup> of March, the 3<sup>rd</sup> party vendor provided a fix to the issue, which was installed at approx. 5pm. At this point, the MA system was fully operational again. The fix allowed the EP1 run for TD 26/03/2015 to be ran, but Market Operations made the call to postpone publishing the 26/03/2015 + 27/03/2015 runs until the following morning (Sunday 29<sup>th</sup> of March).

# 7.4 Denial of Service Attacks

There was no Denial of Service Attacks during March 2015.

# 7.5 Submission of Parameters to RAs for Approval

No parameters were submitted to the Regulatory Authorities during March 2015.

# 8 Appendix A: Detail of Code Breaches

# **Market Participant**

04/03/2015	Money In	Timing	Participant	Payment Default	Aughrim Power Supply Ltd (PT_400119) defaulted on a Week 7 2015 Initial Energy Invoice	Participant Error	A default letter was issued.	Major
04/03/2015	Money In	Timing	Participant	Payment Default	Endeco Technology Limited (PT_400133) defaulted on a October 2014 M+4 Capacity Invoice	Participant Error	A default letter was issued.	Major
04/03/2015	Money In	Timing	Participant	Payment Default	Electricity Exchange Limited(PT_400116) defaulted on a October 2014 M+4 Capacity Invoice	Participant Error	A default letter was issued.	Major
04/03/2015	Money In	Timing	Participant	Payment Default	Indaver Energy Ltd (PT_400088) defaulted on a Week 7 2015 Initial Energy Invoice	Participant Error	A default letter was issued.	Major
04/03/2015	Money In	Timing	Participant	Payment Default	Indaver Energy Ltd (PT_400087) defaulted on a October 2014 M+4 Capacity Invoice	Participant Error	A default letter was issued.	Major
04/03/2015	Money In	Timing	Participant	Payment Default	Indaver Energy Ltd (PT_400087) defaulted on a January 2014 M+13 Capacity Invoice	Participant Error	A default letter was issued.	Major
04/03/2015	Money In	Timing	Participant	Payment Default	Indaver Energy Ltd (PT_400087) defaulted on a Week 43 2014 M+4 Energy Invoice	Participant Error	A default letter was issued.	Major
04/03/2015	Money In	Timing	Participant	Payment Default	Dunmore Wind Farm Limited (PT_500074) defaulted on a Week 43 2014 M+4 Energy Invoice	Participant Error	A default letter was issued.	Major
10/03/2015	CRM	Timing	Participant	Credit	Bruckana Wind Farm Ltd (CP_400131) defaulted on a CCIN issued on 12/03/2015.	CCIN was not resolved within the T&SC timeframes.	Bruckana Wind Farm Ltd (CP $\_$ 400131) paid an outstanding invoice on the 11/03/2015, which closed the CCIN.	Major
10/03/2015	CRM	Timing	Participant	Credit	Mount Lucas Wind Farm Ltd (CP_400128) defaulted on a CCIN issued on 10/03/2015.	CCIN was not resolved within the T&SC timeframes.	Bruckana Wind Farm Ltd (CP_400128) paid an outstanding invoice on 11/03/2015 which closed the CCIN.	Major
11/03/2015	Money In	Timing	Participant	Payment Default	Gortmullan Energy Limited (PT_500077) defaulted on a Week 44 2014 M+4 Energy invoice	Participant Error	A default letter was issued.	Major
13/03/2015	Money In	Timing	Participant	Payment Default	Arden Energy Limited (PT_400149) defaulted on February 2015 Initial Capacity Invoice.	Participant Error	A default letter was issued.	Major
13/03/2015	Money In	Timing	Participant	Payment Default	Aughrim Power Supply Limited (PT_400119) defaulted on February 2015 Initial Capacity Invoice.	Participant Error	A default letter was issued.	Major
19/03/2015	Money In	Timing	Participant	Payment Default	Taurbeg Limited (PT_400123) defaulted on Week 6 2014 M+13 Energy Invoice	Participant Error	A default letter was issued.	Major
19/03/2015	Money In	Timing	Participant	Payment Default	Indaver Energy Ltd (PT_400087) defaulted on Week 45 2014 M+4 Energy Invoice.	Participant Error	A default letter was issued.	Major
25/03/2015	Money In	Timing	Participant	Payment Default	G.A.E.L Force Power Limited (PT_400069) defaulted on a Week 46 2014 M+4 Energy invoice	Participant error	Default Letter was issued	Major
25/03/2015	Money In	Timing	Participant	Payment Default	Galeforce Energy Limited (PT_400060) defaulted on a Week 39 2012 Ad Hoc Energy invoice	Participant Error	Default letter was issued	Major

**Table 14 - Code Breaches – Market Participants** 

#### Data Provider

03/03/2015	WD1	Quality	Moyle IA	System	The Within-day (WD1) Moyle MIUNs for Trade Date 03/03/2015 were revised.	There was a trip on the Moyle Interconnector at 10:58 on operational date 03/03/2015.	Revised Moyle MIUNs were published outisde the publication deadline, at 16:30 on operational date 03/03/2015, with values set to zero.	Minor
04/03/2015	WD1	Quality	Moyle IA	System	The Within Day (WD1) Moyle MIUNs for Trade Date 04/03/2015 were revised.	There was a trip on the Moyle Interconnector at 11:16 on Operational Date 04/03/2015.	Revised Moyle MIUNs were published outside the publication deadline, at 14:18 on operational date 04/03/2015, with values set to zero.	Minor
27/03/2015	EP1	Timing	SONI MDP	File Submission	The SONI D+1 Meter Data files were not received by their deadline of 14:00 for Trade Date 26/03/2015.	A manual workaround was required by SONI which caused a delay to the file submission.	A contingency file was used and successfully uploaded at 14:15 on the 27/03/2015.	Minor

Table 15 - Code Breaches - Data Providers

# SEMO - Pricing and Scheduling

02/03/2015	EA2	Quality	SEMO	System	A revision was required for Ex-Ante 2 (EA2) Moyle MIUNs for Trade Date 03/03/2015.	The MIUN calculator produced an error and a revised file was required.	Revised Moyle MIUNs were published by 13:04.	Minor
03/03/2015	WD1	Quality	Moyle IA	System	The Within-day (WD1) Moyle MIUNs for Trade Date 03/03/2015 were revised.	There was a trip on the Moyle Interconnector at 10:58 on operational date 03/03/2015.	Revised Moyle MIUNs were published outisde the publication deadline, at 16:30 on operational date 03/03/2015, with values set to zero.	Minor
04/03/2015	WD1	Quality	Moyle IA	System	The Within Day (WD1) Moyle MIUNs for Trade Date 04/03/2015 were revised.	There was a trip on the Moyle Interconnector at 11:16 on Operational Date 04/03/2015.	Revised Moyle MIUNs were published outside the publication deadline, at 14:18 on operational date 04/03/2015, with values set to zero.	Minor
05/03/2015	WD1	Quality	SEMO	System	A revision was required for Within Day (WD1) Moyle MIUNs for Trade Date 05/03/2015.	The MIUN calculator produced an error and a revised file was required.	Revised Moyle MIUNs were published by 10:20.	Minor
27/03/2015	EP1	Timing	SEMO	System	The Ex-Post Indicative (EP1) Market Schedule for Trade Date 26/03/2015 was published after the 16:00 deadline on 27/03/2015.	The EP1 Market Schedule could not be ran due to an issue with Interconnector Offer Data.	The EP1 Market Schedule for Trade Date 26/03/2015 was published at 07:18 on 29/03/2015.	Minor
27/03/2015	EP1	Timing	SONI MDP	File Submission	The SONI D+1 Meter Data files were not received by their deadline of 14:00 for Trade Date 26/03/2015.	A manual workaround was required by SONI which caused a delay to the file submission.	A contingency file was used and successfully uploaded at 14:15 on the 27/03/2015.	Minor
28/03/2015	EP1	Timing	SEMO	System	The Ex-Post Indicative (EP1) Market Schedule for Trade Date 27/03/2015; was published after the 16:00 deadline on 28/03/2015.	The EP1 Market Schedule could not be ran due to an issue with Interconnector Offer Data.	The EP1 Market Schedule for Trade Date 27/03/2015 was published at 07:58 on 29/03/2015.	Minor

Table 16 - Code Breaches - Pricing and Scheduling

# SEMO - Settlements

23/03/2015	M+13 ENG & VMOC Statements	Quality	SEMO	Operational	M+13 Energy and VMOC Resettlement Statements and Participant Information Reports (PIRs) for Billing Week 8 2014 were delayed.	The re-eng checks did not match the Materiality assessment provided by the Analysts.	M+13 Energy and VMOC Resettlement Statements and Participant Information Reports (PIRs) for Billing Week 8 2014 were published a day late.	Minor
31/03/2015	Indicative Statements and PIRs	Timing	SEMO	Operational	Indicative Statements and PIRs for 31/03/2015 were delayed	Due to the timing of the Ex-Post Indicative publication the 17:00 Indicative Settlement deadline was missed.	Indicative Statements and PIRs 31/03/2015 were published at 17:20.	Minor

Table 17 - Code Breaches - Settlements

# SEMO - Funds Transfer

04/03/2015	Money In	Timing	Participant	Payment Default	Aughrim Power Supply Ltd (PT_400119) defaulted on a Week 7 2015 Initial Energy Invoice	Participant Error	A default letter was issued.	Major
04/03/2015	Money In	Timing	Participant	Payment Default	Endeco Technology Limited (PT_400133) defaulted on a October 2014 M+4 Capacity Invoice	Participant Error	A default letter was issued.	Major
04/03/2015	Money In	Timing	Participant	Payment Default	Electricity Exchange Limited(PT_400116) defaulted on a October 2014 M+4 Capacity Invoice	Participant Error	A default letter was issued.	Major
04/03/2015	Money In	Timing	Participant	Payment Default	Indaver Energy Ltd (PT_400088) defaulted on a Week 7 2015 Initial Energy Invoice	Participant Error	A default letter was issued.	Major
04/03/2015	Money In	Timing	Participant	Payment Default	Indaver Energy Ltd (PT_400087) defaulted on a October 2014 M+4 Capacity Invoice	Participant Error	A default letter was issued.	Major
04/03/2015	Money In	Timing	Participant	Payment Default	Indaver Energy Ltd (PT_400087) defaulted on a January 2014 M+13 Capacity Invoice	Participant Error	A default letter was issued.	Major
04/03/2015	Money In	Timing	Participant	Payment Default	Indaver Energy Ltd (PT_400087) defaulted on a Week 43 2014 M+4 Energy Invoice	Participant Error	A default letter was issued.	Major
04/03/2015	Money In	Timing	Participant	Payment Default	Dunmore Wind Farm Limited (PT_500074) defaulted on a Week 43 2014 M+4 Energy Invoice	Participant Error	A default letter was issued.	Major
11/03/2015	Money In	Timing	Participant	Payment Default	Gortmullan Energy Limited (PT_500077) defaulted on a Week 44 2014 M+4 Energy invoice	Participant Error	A default letter was issued.	Major
13/03/2015	Money In	Timing	Participant	Payment Default	Arden Energy Limited (PT_400149) defaulted on February 2015 Initial Capacity Invoice.	Participant Error	A default letter was issued.	Major
13/03/2015	Money In	Timing	Participant	Payment Default	Aughrim Power Supply Limited (PT_400119) defaulted on February 2015 Initial Capacity Invoice.	Participant Error	A default letter was issued.	Major
19/03/2015	Money In	Timing	Participant	Payment Default	Taurbeg Limited (PT_400123) defaulted on Week 6 2014 M+13 Energy Invoice	Participant Error	A default letter was issued.	Major
19/03/2015	Money In	Timing	Participant	Payment Default	Indaver Energy Ltd (PT_400087) defaulted on Week 45 2014 M+4 Energy Invoice.	Participant Error	A default letter was issued.	Major
25/03/2015	Money In	Timing	Participant	Payment Default	G.A.E.L Force Power Limited (PT_400069) defaulted on a Week 46 2014 M+4 Energy invoice	Participant error	Default Letter was issued	Major
25/03/2015	Money In	Timing	Participant	Payment Default	Galeforce Energy Limited (PT_400060) defaulted on a Week 39 2012 Ad Hoc Energy invoice	Participant Error	Default letter was issued	Major

Table 18 - Code Breaches - Funds Transfer

# SEMO - Credit Management

10/03/2015	CRM	Timing	Participant Credit	Bruckana Wind Farm Ltd (CP_400131) defaulted on a CCIN issued on 12/03/2015.	CCIN was not resolved within the T&SC timeframes.	Bruckana Wind Farm Ltd (CP_400131) paid an outstanding invoice on the 11/03/2015, which closed the CCIN.	Major
10/03/2015	CRM	Timing	Participant Credit	Mount Lucas Wind Farm Ltd (CP_400128) defaulted on a CCIN issued on 10/03/2015.	CCIN was not resolved within the T&SC timeframes.	Bruckana Wind Farm Ltd (CP_400128) paid an outstanding invoice on 11/03/2015 which closed the CCIN.	Major

Table 19 - Code Breaches - Credit Risk Management

# SEMO – Other

# There were no issues to report in March 2015

Ops Date Identified	Run Type	Quality or Timing	Party	Issue Type	Description	Cause	Resolution	T and SC Breach
There are no items to show in this view of the "Issues	Log" list. To create a new item, click "Ne	w" above.						

Table 20 - Code Breaches - Other

# 9 Appendix B: List of Queries by Type

# **Settlement Queries**

Summary Title	Description	•	ID ▼	Logged On 🔻	Date sent to MP 🔻	Type 🛂
MGEU	For trading day 03/03/2015 affecting trading period 8.2 ; 11.2 and 1: attached the Final PIR and AMP Error Report with the periods in o highlighted in yellow. This was also raised with SEM shortly after the preliminary PIR was r also after the Final PIR was released. I have attached our correspor SEM for your reference.	question released and	IA_MOYLE	2015-03-18	2015-03-31	SETTLEMENT

**Table 21 - Settlement Queries** 

# 10 Appendix C: List of All System Errors and Failures

The definitions of the statuses used for the List of All System Errors and Failures are:

- In Progress: Fix being identified and implemented.
- Resolved: Fix has been implemented, but reruns have not been performed.
- Closed: Required reruns have been performed and error-failure has been completely rectified.

Note: Items in the List of All System Errors and Failures that have status 'Closed' in this month's report will not appear in subsequent Monthly Market Operator Reports as they are no longer open issues.

Issue No.	Description	Effect	Fixed from	Re-Pricing	Resettlement	Status
ABB2015- 138847	EP1 CRASH - SEE ISSUE 138767	-	-	N	N	-
ABB2015- 138728	Interconnector Unit Exposure screen	-	-	N	N	-
ABB2015- 138451	IP Defect - consecutive instructions CURL	-	-	N	N	-
ABB2015- 138437	IP RAMP DOWN					

**Table 22 - List of System Errors and Failures** 

# 11 Appendix D: Details of Operational Timings

# **Market Schedule and Price Runs**

	EA1 Posting	gs	EA2 Posting	gs	WD1 Postir	ngs	EP1Posting	s	EP2 Posting	gs
Operational Day	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Target	Actual
01/03/2015	11:00	10:00	13:00	12:10	09:30	08:34	16:00	14:42	17:00	14:31
02/03/2015	11:00	10:08	13:00	12:12	09:30	08:51	16:00	14:32	17:00	14:23
03/03/2015	11:00	10:00	13:00	12:01	09:30	08:31	16:00	15:25	17:00	14:29
04/03/2015	11:00	09:52	13:00	11:53	09:30	08:34	16:00	14:35	17:00	14:25
05/03/2015	11:00	09:55	13:00	11:52	09:30	08:16	16:00	14:27	17:00	14:45
06/03/2015	11:00	09:57	13:00	11:58	09:30	08:26	16:00	14:32	17:00	14:40
07/03/2015	11:00	09:57	13:00	11:58	09:30	08:17	16:00	14:31	17:00	14:27
08/03/2015	11:00	09:48	13:00	11:46	09:30	08:20	16:00	14:51	17:00	14:45
09/03/2015	11:00	09:53	13:00	11:54	09:30	08:38	16:00	14:43	17:00	14:27
10/03/2015	11:00	09:48	13:00	11:53	09:30	08:32	16:00	14:29	17:00	14:23
11/03/2015	11:00	09:53	13:00	11:55	09:30	08:27	16:00	14:47	17:00	15:00
12/03/2015	11:00	09:53	13:00	12:06	09:30	08:23	16:00	14:29	17:00	14:40
13/03/2015	11:00	09:56	13:00	12:00	09:30	08:33	16:00	14:27	17:00	14:35
14/03/2015	11:00	09:52	13:00	11:56	09:30	08:29	16:00	15:01	17:00	14:30
15/03/2015	11:00	09:53	13:00	11:53	09:30	08:31	16:00	14:35	17:00	14:30
16/03/2015	11:00	09:54	13:00	11:51	09:30	08:25	16:00	14:42	17:00	14:29
17/03/2015	11:00	10:00	13:00	12:04	09:30	08:19	16:00	14:34	17:00	14:25
18/03/2015	11:00	09:56	13:00	11:38	09:30	08:36	16:00	14:32	17:00	14:29
19/03/2015	11:00	10:01	13:00	11:57	09:30	08:25	16:00	14:31	17:00	14:30
20/03/2015	11:00	09:55	13:00	11:54	09:30	08:34	16:00	14:27	17:00	14:43
21/03/2015	11:00	09:54	13:00	11:52	09:30	08:27	16:00	14:30	17:00	14:29
22/03/2015	11:00	09:57	13:00	11:59	09:30	08:29	16:00	14:30	17:00	14:37
23/03/2015	11:00	09:57	13:00	11:55	09:30	08:34	16:00	14:47	17:00	14:57
24/03/2015	11:00	09:55	13:00	11:54	09:30	08:42	16:00	14:32	17:00	14:28
25/03/2015	11:00	09:54	13:00	11:57	09:30	08:34	16:00	14:39	17:00	14:22
26/03/2015	11:00	09:57	13:00	12:50	09:30	09:19	16:00	07:23	17:00	16:03
27/03/2015	11:00	09:51	13:00	11:56	09:30	08:41	16:00	08:03	17:00	14:33
28/03/2015	11:00	09:53	13:00	11:57	09:30	08:32	16:00	14:24	17:00	14:29
29/03/2015	11:00	09:53	13:00	11:56	09:30	08:36	16:00	14:36	17:00	14:18
30/03/2015	11:00	09:57	13:00	12:02	09:30	08:26	16:00	14:35	17:00	16:48
31/03/2015	11:00	10:05	13:00	12:08	09:30	08:41	16:00	15:15	17:00	14:35

Table 23 – MSP Runs

# Settlement Runs

		INDICATIVE			INITIAL				
Trading	Target	Actual	Target	Actual	Trading Actual Targ			Actual	
Day	Date	Date	Time	Time	Day	Date	Time	Time	
01/03/2015	02/03/2015	02/03/2015	17:00	16:26	01/03/2015	06/03/2015	12:00	08:31	
02/03/2015	03/03/2015	03/03/2015	17:00	16:13	02/03/2015	07/03/2015	12:00	08:25	
03/03/2015	04/03/2015	04/03/2015	17:00	16:39	03/03/2015	08/03/2015	12:00	08:01	
04/03/2015	05/03/2015	05/03/2015	17:00	16:17	04/03/2015	09/03/2015	12:00	08:03	
05/03/2015	06/03/2015	06/03/2015	17:00	15:31	05/03/2015	10/03/2015	12:00	08:03	
06/03/2015	07/03/2015	07/03/2015	17:00	12:21	06/03/2015	11/03/2015	12:00	12:29	
07/03/2015	08/03/2015	08/03/2015	17:00	13:00	07/03/2015	12/03/2015	12:00	13:27	
08/03/2015	09/03/2015	09/03/2015	17:00	16:37	08/03/2015	13/03/2015	12:00	07:43	
09/03/2015	10/03/2015	10/03/2015	17:00	15:34	09/03/2015	14/03/2015	12:00	08:10	
10/03/2015	11/03/2015	11/03/2015	17:00	15:57	10/03/2015	15/03/2015	12:00	09:19	
11/03/2015	12/03/2015	12/03/2015	17:00	16:08	11/03/2015	16/03/2015	12:00	11:01	
12/03/2015	13/03/2015	13/03/2015	17:00	15:40	12/03/2015	17/03/2015	12:00	08:27	
13/03/2015	14/03/2015	14/03/2015	17:00	11:35	13/03/2015	18/03/2015	12:00	11:41	
14/03/2015	15/03/2015	15/03/2015	17:00	12:17	14/03/2015	19/03/2015	12:00	12:13	
15/03/2015	16/03/2015	16/03/2015	17:00	15:55	15/03/2015	20/03/2015	12:00	07:46	
16/03/2015	17/03/2015	17/03/2015	17:00	12:56	16/03/2015	21/03/2015	12:00	09:50	
17/03/2015	18/03/2015	18/03/2015	17:00	15:59	17/03/2015	22/03/2015	12:00	08:17	
18/03/2015	19/03/2015	19/03/2015	17:00	16:04	18/03/2015	23/03/2015	12:00	07:44	
19/03/2015	20/03/2015	20/03/2015	17:00	16:19	19/03/2015	24/03/2015	12:00	08:22	
20/03/2015	21/03/2015	21/03/2015	17:00	13:25	20/03/2015	25/03/2015	12:00	11:28	
21/03/2015	22/03/2015	22/03/2015	17:00	13:34	21/03/2015	26/03/2015	12:00	12:01	
22/03/2015	23/03/2015	23/03/2015	17:00	15:16	22/03/2015	27/03/2015	12:00	08:23	
23/03/2015	24/03/2015	24/03/2015	17:00	15:45	23/03/2015	28/03/2015	12:00	08:57	
24/03/2015	25/03/2015	25/03/2015	17:00	15:38	24/03/2015	29/03/2015	12:00	09:21	
25/03/2015	26/03/2015	26/03/2015	17:00	16:07	25/03/2015	30/03/2015	12:00	08:10	
26/03/2015	27/03/2015	27/03/2015	17:00	10:23	26/03/2015	31/03/2015	12:00	08:26	
27/03/2015	28/03/2015	28/03/2015	17:00	11:57	27/03/2015	01/04/2015	12:00	11:45	
28/03/2015	29/03/2015	29/03/2015	17:00	13:27	28/03/2015	02/04/2015	12:00	12:08	
29/03/2015	30/03/2015	30/03/2015	17:00	15:54	29/03/2015	03/04/2015	12:00	10:31	
30/03/2015	31/03/2015	31/03/2015	17:00	15:29	30/03/2015	04/04/2015	12:00	08:51	
31/03/2015	01/04/2015	01/04/2015	17:00	17:09	31/03/2015	05/04/2015	12:00	09:22	

**Table 24 - Settlement Runs** 

### 12 Appendix E: Imperfections Charge

This appendix provides daily data for the Constraint Payments, Uninstructed Imbalance Payments and Imperfections Charges, and as well as the weekly values of Make Whole Payments and Testing Charges.

The following table is updated to take account of the values calculated in the Initial Settlement runs only.

Historical information will be shown in Appendix E until completion of the current financial year. Information prior to that can be found in previous Monthly Market Operator Reports.

Date	Constraints Payments	Uninstructed Imbalances Payments	Imperfections Charges
01/10/2014	€227,003.16	€4,663.19	-€497,010.43
02/10/2014	€735,796.33	-€19,882.49	-€485,485.43
03/10/2014	€614,655.29	€10,871.94	-€504,078.89
04/10/2014	€431,006.78	-€7,434.77	-€448,528.17
05/10/2014	€824,385.72	€10,977.87	-€414,125.03
06/10/2014	€656,891.36	-€20,536.24	-€496,825.27
07/10/2014	€271,569.15	€7,652.10	-€515,909.62
08/10/2014	€317,802.51	-€36,024.01	-€520,694.36
09/10/2014	€271,129.06	-€14,582.31	-€525,428.89
10/10/2014	€442,983.70	-€26,317.26	-€517,313.97
11/10/2014	€311,801.03	€11,849.83	-€473,083.86
12/10/2014	€401,470.02	-€7,407.00	-€451,034.95
13/10/2014	€353,395.99	-€24,498.55	-€513,674.01
14/10/2014	€358,013.74	-€19,066.88	-€523,546.32
15/10/2014	€428,117.82	-€853.11	-€511,064.60
16/10/2014	€310,763.65	-€12,618.38	-€513,456.78
17/10/2014	€483,353.64	-€5,253.97	-€495,989.17
18/10/2014	€1,079,153.36	€23,841.90	-€428,037.24
19/10/2014	€506,373.44	-€2,840.01	-€416,208.56
20/10/2014	€565,796.01	-€13,121.95	-€490,614.73
21/10/2014	€722,480.43	€17,262.53	-€491,996.93
22/10/2014	€622,659.96	-€35,249.53	-€515,127.40
23/10/2014	€299,585.53	€2,462.07	-€513,013.48
24/10/2014	€505,499.46	-€8,503.06	-€505,991.61
25/10/2014	€899,840.05	€24,936.45	-€439,804.29
26/10/2014	€867,189.29	-€8,010.50	-€428,234.85
27/10/2014	€739,332.30	€6,690.55	-€444,796.70
28/10/2014	€553,302.80	-€61,012.80	-€519,037.78
29/10/2014	€754,919.24	-€6,314.82	-€530,046.54
30/10/2014	€636,202.61	-€3,395.44	-€513,730.14
31/10/2014	€508,522.20	-€17,778.71	-€506,014.82
01/11/2014	€546,540.25	-€6,912.86	-€457,086.94
02/11/2014	€318,890.98	-€12,990.39	-€443,511.55
03/11/2014	€569,073.38	-€4,244.85	-€532,442.41
04/11/2014	€669,098.98	-€16,550.06	-€528,960.67
05/11/2014	€546,197.90	-€18,613.60	-€550,138.29
06/11/2014	€637,275.88	-€14,424.86	-€537,063.83
07/11/2014	€382,071.17	-€11,250.48	-€531,305.30
08/11/2014	€416,600.72	-€18,592.20	-€500,732.00
09/11/2014	€324,554.00	-€6,024.57	-€481,392.83

10/11/2014	€506,959.62	-€12,756.86	-€540,675.17
11/11/2014	€305,371.45	-€44,629.39	-€565,550.06
12/11/2014	€532,498.02	-€28,281.20	-€554,600.49
13/11/2014	€345,990.75	-€17,901.27	-€553,923.16
14/11/2014	€343,466.61	-€1,320.38	-€534,716.18
15/11/2014	€494,457.91	€3,019.64	-€499,765.88
16/11/2014	€360,376.17	€7,373.68	-€482,898.42
17/11/2014	€553,003.49	-€24,556.35	-€545,895.52
18/11/2014	€415,247.34	€4,362.82	-€543,481.42
19/11/2014	€534,047.47	-€12,653.01	-€548,548.06
20/11/2014	€548,216.05	-€26,506.42	-€571,397.50
21/11/2014	€351,743.55	-€34,277.81	-€542,644.18
22/11/2014	€402,367.39	-€15,880.02	-€504,134.67
23/11/2014	€543,674.52	-€9,757.73	-€492,515.83
24/11/2014	€436,153.86	-€3,275.68	-€568,242.69
25/11/2014	€252,433.54	-€17,224.01	-€582,837.38
26/11/2014	€268,639.50	-€6,672.97	-€590,843.52
27/11/2014	€477,133.30	-€17,221.50	-€571,833.74
28/11/2014	€514,059.40		
		-€24,958.57	-€548,216.58
29/11/2014	€466,095.46	-€17,684.09	-€518,324.65
30/11/2014	€426,493.00	€228.22	-€497,681.99
01/12/2014	€425,729.84	-€17,667.29	-€564,559.17
02/12/2014	€608,884.75	-€9,337.96	-€580,266.39
03/12/2014	€506,617.59	-€48,599.53	-€604,794.55
04/12/2014	€524,348.76	-€26,701.42	-€598,118.36
05/12/2014	€461,085.09	-€25,561.67	-€572,477.87
06/12/2014	€568,753.24	-€12,613.70	-€516,202.71
07/12/2014	€484,127.53	€2,302.13	-€486,982.31
08/12/2014	€885,938.85	-€37,551.38	-€584,787.94
09/12/2014	€718,257.00	-€19,795.27	-€567,508.60
10/12/2014	€694,745.69	-€28,671.71	-€573,652.69
11/12/2014	€523,434.14	-€5,545.19	-€588,404.70
12/12/2014	€674,997.85	-€30,954.05	-€590,328.30
13/12/2014	€574,892.66	-€14,185.39	-€545,225.54
14/12/2014	€628,744.88	-€7,460.18	-€494,683.75
15/12/2014 16/12/2014	€586,494.13	-€52,410.95	-€589,165.45
	€596,239.45 €709,290.15	-€17,823.19	-€593,950.92
17/12/2014 18/12/2014	€896,816.00	-€19,551.47	-€567,440.23
19/12/2014	€995,932.96	€2,905.28 €4,662.09	-€554,081.45 -€543,943.87
20/12/2014	€505,276.32	€4,002.03	-€543,943.87 -€510,278.41
21/12/2014	€1,032,186.15	€4,952.12	-€310,278.41 -€470,790.42
22/12/2014	€7,032,180.13	€19,779.93	-€470,790.42
23/12/2014	€580,782.79	€13,773.33	-€528,728.17 -€531,858.69
24/12/2014	€522,323.53	÷13,313.83 -€1,231.24	-€351,838.0 <del>9</del> -€497,446.95
25/12/2014	€365,691.72	€1,231.24	-€464,366.17
26/12/2014	€540,788.12	-€8,172.04	-€457,472.59
27/12/2014	€540,788.12 €646,748.39	-€8,172.04 €14,909.59	-€457,472.59 -€472,798.28
28/12/2014	€607,407.31	€14,909.59	-€472,798.28
29/12/2014	€555,367.66	€7,022.19 €7,365.97	-€497,727.79 -€524,246.05
30/12/2014	€640,363.39	€7,365.97 €14,384.93	-€524,246.05 -€505,239.86
31/12/2014	€603,204.62	€25,349.47	-€482,895.60
01/01/2015	€1,183,313.74	€22,302.55	-€482,637.80
01/01/2013	£1,103,313./4	£22,3U2.33	-5432,037.00

02/01/2015	€719,060.46	€7,180.94	-€488,863.06
03/01/2015	€347,426.55	€22,383.30	-€509,883.65
04/01/2015	€368,525.85	€17,445.50	-€492,762.63
05/01/2015	€858,552.99	-€57,810.06	-€547,249.34
06/01/2015	€846,901.18	€24,062.40	-€565,026.70
07/01/2015	€754,789.55	€18,197.44	-€553,124.60
08/01/2015	€738,052.46	€5,912.21	-€560,161.59
09/01/2015	€799,401.56	€25,467.67	-€544,123.83
10/01/2015	€471,870.80	€23,541.24	-€489,886.95
11/01/2015	€804,037.00	€7,957.03	-€475,707.54
12/01/2015	€532,334.91	-€28,660.44	-€547,621.88
13/01/2015	€657,677.89	€13,214.17	-€585,068.72
14/01/2015	€769,303.38	-€3,725.21	-€591,675.05
15/01/2015	€571,780.65	€11,193.51	-€586,646.16
16/01/2015	€716,352.94	-€13,748.94	-€590,495.78
17/01/2015	€377,678.95	€8,181.35	-€550,070.38
18/01/2015	€166,250.30	-€3,020.40	-€514,226.93
19/01/2015	€698,080.04	-€37,908.42	-€609,509.53
20/01/2015	€437,319.37	-€40,386.17	-€614,164.65
21/01/2015	€667,403.57	-€48,191.01	-€614,449.45
22/01/2015	€542,321.93	-€24,334.20	-€614,473.92
23/01/2015	€461,543.80	-€1,291.99	-€571,701.09
24/01/2015	€375,088.02	€3,285.01	-€529,114.19
25/01/2015	€370,985.65	-€4,188.67	-€329,114.19
26/01/2015	€761,148.58	-€5,809.04	-€566,069.74
27/01/2015	€496,305.71	€3,197.27	-€578,227.32
28/01/2015	€679,942.31	-€5,819.24	-€567,278.15
29/01/2015	€842,221.29	-€19,380.22	-€582,068.03
30/01/2015	€498,670.69	-€9,939.77	-€568,791.17
31/01/2015	€621,711.25	€5,481.92	-€512,025.64
01/02/2015	€465,811.18	-€7,159.85	-€522,488.66
02/02/2015	€600,896.72	-€25,058.44	-€612,427.31
03/02/2015	€622,108.61	-€646.83	-€612,448.65
04/02/2015	€680,810.77	€3,948.07	-€619,315.92
05/02/2015	€524,358.46	-€557.07	-€614,409.37
06/02/2015	€507,125.10	-€3,973.79	-€600,953.78
07/02/2015	€552,603.96	-€3,844.92	-€533,253.15
08/02/2015	€513,181.80	-€8,706.01	-€526,790.04
09/02/2015	€721,677.70	-€75,869.33	-€603,738.54
10/02/2015	€612,792.69	-€54,689.56	-€615,533.69
11/02/2015	€397,523.20	-€49,206.80	-€612,372.90
12/02/2015	€584,234.54	-€9,961.83	-€589,104.96
13/02/2015	€581,694.45	-€18,426.02	-€571,753.77
14/02/2015	€519,304.93	-€11,018.35	-€524,311.37
15/02/2015	€402,543.48	€350.55	-€482,429.93
16/02/2015	€539,037.68	-€34,021.35	-€564,140.28
17/02/2015	€542,064.44	-€575.68	-€567,853.68
18/02/2015	€602,625.88	-€7,288.26	-€546,880.62
19/02/2015	€512,519.51	€18,470.83	-€556,672.04
20/02/2015	€592,720.94	-€10,749.31	-€567,934.87
21/02/2015	€632,840.91	€17,014.71	-€511,712.83
22/02/2015	€870,894.49	€1,282.86	-€484,230.97
,,,			
23/02/2015	€674,860.17	-€5,480.97	-€557,984.41

25/02/2015	€642,952.47	-€31,481.05	-€567,195.52
26/02/2015	€488,203.62	-€68,355.71	-€541,080.48
27/02/2015	€702,055.03	-€278,358.30	-€551,568.91
28/02/2015	€763,470.11	-€156,795.83	-€490,683.19
01/03/2015	€521,607.45	-€1,843.99	-€477,581.24
02/03/2015	€574,380.29	€2,997.71	-€557,667.72
03/03/2015	€465,527.51	-€2,048.31	-€573,855.61
04/03/2015	€672,189.01	€6,050.68	-€574,853.34
05/03/2015	€652,850.86	€16,461.89	-€552,313.54
06/03/2015	€1,016,583.70	€12,741.03	-€526,556.29
07/03/2015	€1,025,731.02	€13,689.73	-€474,408.71
08/03/2015	€522,444.74	-€3,358.29	-€467,929.55
09/03/2015	€788,584.21	€13,340.73	-€530,097.21
10/03/2015	€719,928.31	€40,709.75	-€553,987.99
11/03/2015	€585,235.02	€5,483.05	-€544,302.02
12/03/2015	€621,873.73	-€7,818.95	-€556,429.84
13/03/2015	€658,937.97	-€12,692.12	-€565,741.37
14/03/2015	€513,997.92	€7,537.57	-€517,626.10
15/03/2015	€311,076.74	-€262.33	-€488,699.49
16/03/2015	€490,729.57	€17,637.03	-€560,146.36
17/03/2015	€550,876.37	€8,938.80	-€511,875.67
18/03/2015	€692,759.79	-€4,300.73	-€570,055.70
19/03/2015	€453,060.58	-€5,904.10	-€570,613.33
20/03/2015	€462,873.92	-€11,030.72	-€552,391.25
21/03/2015	€365,859.05	-€10,426.20	-€500,588.32
22/03/2015	€495,861.85	-€3,545.94	-€464,195.55
23/03/2015	€294,666.60	€24,633.51	-€526,351.50
24/03/2015	€532,310.91	€7,538.93	-€541,752.72
25/03/2015	€608,060.75	-€12,063.88	-€555,691.03
26/03/2015	€683,010.24	€2,898.03	-€534,954.70
27/03/2015	€516,305.02	€9,377.91	-€548,088.10
28/03/2015	€907,722.70	€14,362.92	-€460,979.15
29/03/2015	€899,801.32	€13,302.90	-€428,717.12
30/03/2015	€640,827.85	-€22,435.70	-€531,755.11
31/03/2015	€859,838.48	-€27,058.43	-€528,117.64

Table 25 - Constraint Payments, Uninstructed Imbalance Payments, and Imperfections Charges

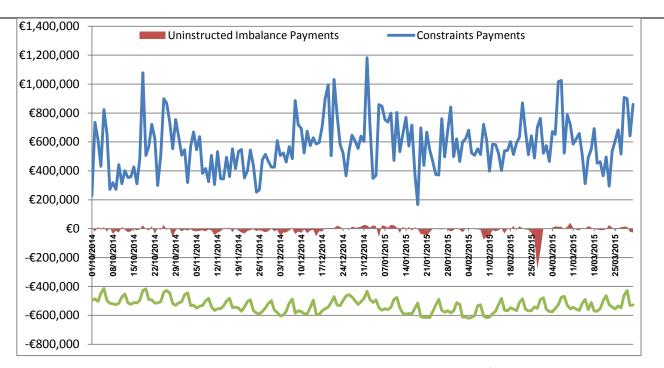


Figure 24 - Constraint Payments, Uninstructed Imbalance Payments, and Imperfections Charges

Week No	Make Whole Payments
38	€202,188.33
39	€225,015.64
40	€280,671.13
41	€186,568.53
42	€159,900.73
43	€172,804.93
44	€117,287.97
45	€69,322.58
46	€151,346.18
47	€116,593.30
48	€89,395.20
49	€75,360.41
50	€169,324.41
51	€121,591.48
52	€55,670.15
1	€80,155.98
2	€72,635.72
3	€117,670.85
4	€162,664.95
5	€78,694.34
6	€58,735.16
7	€160,187.55
8	€132,758.27
9	€44,275.22
10	€38,818.26
11	€92,533.35
12	€117,780.87

**Table 26 - Make Whole Payments** 

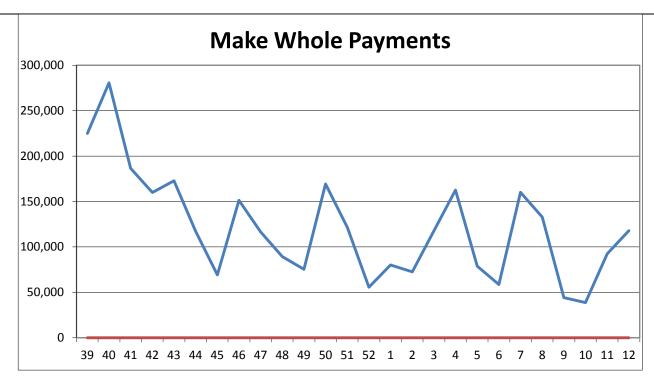


Figure 25 - Make Whole Payments

Week No	Testing Charges
39	-€64,349.25
40	-€23,212.88
41	-€8,173.18
42	-€106,220.13
43	-€106,488.24
44	-€74,217.72
45	-€13,149.01
46	€31,147.27
47	-€34,993.39
48	-€8,926.09
49	-€31,711.41
50	-€91,587.25
51	-€43,797.04
52	€0.00
1	-€69,863.70
2	€0
3	€0
4	€0
5	-€116,570.26
6	-€15,192.63
7	-€9,394.34
8	-€56,342.39
9	-€76,534.54
10	-€86,286.41
11	-€75,941.02
12	€0.00

**Table 28 - Testing Charges** 

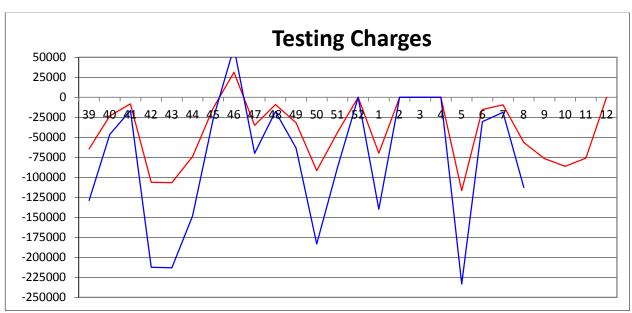


Figure 26 - Testing Charges

# 13 Appendix F: Default Commercial Offer Data Used

The table below lists for each unit the number of times in operations during February 2015 where the Commercial Offer Data was based on a Participant submission within the Market window, or based on Standing Data or Default Data submitted.

PNAME	RNAME	Manual	Adjusted	Standing	COUNT
PT_400090	DSU_401620			31	31
PT_400090	DSU_401610	20			20
PT_400138	DSU_401590	31			31
PT_400116	DSU_401400	31			31
PT_400090	DSU_401610			12	12
PT_400090	DSU_401270			1	1
PT_400111	DSU_401390			3	3
PT_400106	DSU_401330	41			41
PT_400111	DSU_401390	28			28
PT_400090	DSU_401270	31			31
PT_400133	DSU_401530			30	30
PT_400133	DSU_401530			2	2
PT_400124	DSU_401490	31			31
PT_400024	GU_400120	32			32
PT_400024	GU_400121	32			32
PT_400026	GU_400140	31			31
PT_400030	GU_400180	39			39
PT_400030	GU_400181	40			40
PT_400030	GU_400182	40			40
PT_400030	GU_400183	37			37
PT_400030	GU_400200	40			40
PT_400030	GU_400201	41			41
PT_400030	GU_400202	38			38
PT_400030	GU_400203	40			40
PT_400030	GU_400210	37			37
PT_400030	GU_400211	38			38
PT_400030	GU_400220	37			37
PT_400030	GU_400221	38			38
PT_400030	GU_400240	36			36
PT_400030	GU_400250	38			38
PT_400030	GU_400251	37			37
PT_400030	GU_400252	37			37
PT_400030	GU_400260	37			37
PT_400030	GU_400270	43			43
PT_400030	GU_400271	44			44
PT_400030	GU_400272	45			45
PT_400030	GU_400280	37			37
PT_400030	GU_400281	37			37
PT_400030	GU_400290	38			38
PT_400030	GU_400300	40			40
PT_400030	GU_400311	40			40
PT_400030	GU_400323	38			38
PT_400030	GU_400360	36			36
PT_400030	GU_400361	36			36
PT_400030	GU_400362	36			36
PT_400030	GU_400363	37			37

PT 400030	GU 400370	36	36
PT 400030	GU 400850	41	41
PT 400032	GU 400430	29	29
PT 400034	GU 400940	29	29
PT 400034	GU 401090	29	29
PT 400034	GU 401440	29	29
PT 400034	GU 400480	54	54
PT 400037	GU 400500	31	31
PT 400041	GU 400530	53	53
PT 400041	GU 400540	54	54
PT 400054	GU 400620	29	29
PT 400055	GU 400630	29	29
PT 400064	GU 400750	31	31
PT 400064	GU 400751	31	31
PT 400064	GU 400752	31	31
PT 400064	GU 400753	31	31
PT 400064	GU 400754	31	31
PT 400064	GU 400760	31	31
PT_400064	GU_400761	31	31
PT 400064	GU 400762	31	31
PT 400064	GU 400770	31	31
PT 400064	GU 400771	31	31
PT 400064	GU 400780	31	31
PT 400064	GU 400781	31	31
PT 400075	GU 400930	80	80
PT 400077	GU 400950	29	29
PT 400078	GU 401010	31	31
PT_400078	GU_401011	31	31
PT 400087	GU 401230	30	30
PT 400148	GU 401690	17	17
PT 400150	GU 401700	22	22
PT 500024	GU 500040	41	41
PT_500024	GU_500041	31	31
PT_500027	GU_500130	84	84
PT_500027	GU_500131	84	84
PT_500027	GU_500140	84	84
PT_500032	GU_501280	6	6
PT_500032	GU_501290	8	8
PT_500040	GU_500280	32	32
PT_500040	GU_500281	32	32
PT_500040	GU_500282	32	32
PT_500040	GU_500283	32	32
PT_500040	GU_500284	32	32
PT_500045	GU_500820	32	32
PT_500045	GU_500821	32	32
PT_500045	GU_500822	32	32
PT_400030	GU_400370	36	36
PT_400030	GU_400850	41	41
PT_400032	GU_400430	29	29
PT_400034	GU_400940	29	29
PT_400034	GU_401090	29	29
PT_400034	GU_401440	29	29
PT_400035	GU_400480	54	54
PT_400037	GU_400500	31	31

PT 500045	GU_500823	32	1		32
PT_500045	GU_500823	32			32
PT_500045	GU_500825	32			32
PT_500045 PT_500048	GU_500825 GU 500904	44			44
PT_500048	GU_500904 GU_501040	29			29
	_				
PT_500050	GU_501050	29			29
PT_500050	GU_501150	29			29
PT_500050	GU_501190	29			29
PT_500053	GU_501130	31			31
PT_500066	GU_501210	29		0.4	29
PT_400021	GU_400021			31	31
PT_400021	GU_400050			31	31
PT_400021	GU_400060			31	31
PT_400021	GU_400070			31	31
PT_400021	GU_400080			31	31
PT_400021	GU_400591			31	31
PT_400021	GU_400600			31	31
PT_400021	GU_400910			31	31
PT_400021	GU_400920			31	31
PT_400021	GU_401080			31	31
PT_400021	GU_401380			31	31
PT_400021	GU_401600			31	31
PT_400021	GU_401640			31	31
PT_400025	GU_400130			31	31
PT_400030	GU_400310			31	31
PT_400032	GU_400430			2	2
PT_400034	GU_400940			2	2
PT_400034	GU_401090			2	2
PT_400034	GU_401440			2	2
PT_400038	GU_400550			31	31
PT_400050	GU_400650			31	31
PT_400050	GU_400660			31	31
PT_400050	GU_401000			31	31
PT_400050	GU_401060			31	31
PT 400050	GU 401150			31	31
PT 400050	GU 401240			31	31
PT 400050	GU 401250			31	31
PT 400050	GU 401290			31	31
PT 400050	GU 401360			31	31
PT 400054	GU 400620			2	2
PT 400055	GU 400630			2	2
PT_400062	GU_400730			31	31
PT_400062	GU_400731			31	31
PT 400062	GU 400840			31	31
PT 400077	GU 400950			2	2
PT 400077	GU 401100			31	31
PT 500045	GU 500823	32			32
PT 500045	GU_500824	32			32
PT 500045	GU_500825	32			32
PT_500045 PT_500048	GU_500825 GU_500904	44			44
PT_500046 PT_500050	GU_501040	29			29
	GU_501040 GU_501050	29			
PT_500050 PT_500050					29
_	GU_501150	29			29
PT_500050	GU_501190	29			29

	Percentage	72.06%	0.00%	27.94%	100.00%
	Total	4211	0	1633	5844
PT_400099	I_ROIEWIC	31			31
PT_400030	I_ROIEWIC	33			33
PT_500070	I_NIMOYLE	81			81
PT_400108	I_ROIEWIC	72			72
PT_400115	I_ROIEWIC	31			31
PT 400136	I ROIEWIC	59			59
PT 400096	I ROIEWIC	80			80
PT_500037	I NIMOYLE	31			31
PT 400113	I ROIEWIC	31			31
PT 500031	I_NIMOYLE	31			31
PT 500069	I NIMOYLE	93			93
	I_NIMOYLE	29			29
PT 500024	I_NIMOYLE	31			31
PT_500073	I_NIMOYLE	41			41
PT_400021 PT_500075	I_NIMOYLE	76			76
PT_500074 PT_400021	I ROIEWIC	31		31	31
PT_500073 PT_500074	GU_501230 GU_501250			31	31
PT_500066	GU_501210			2	2
PT_500062	GU_501180			31	31
PT_500061	GU_501170			31	31
PT_500050	GU_501190	-		2	2
PT_500050	GU_501150	-		2	2
PT_500050	GU_501050	-		2	2
PT_500050	GU_501040			2	2
PT_500048	GU_500904			1	1
PT_500047	GU_500790			31	31
PT_500044	GU_500720	<b>_</b>		31	31
PT_500039	GU_500270			31	31
PT_500032	GU_501290			24	24
PT_500032	GU_501120			31	31
PT_500032	GU_500211	<b>_</b>		31	31
PT_500024	GU_500040			1	1
PT_500021	GU_501160			31	31
PT_500021	GU_500740			31	31
PT_500021	GU_500010			31	31
PT_400152	GU_401760			31	31
PT_400152	GU_401750			31	31
PT_400152	GU_401740			31	31
PT_400152	GU_401730			31	31
PT_400152	GU_401720			31	31
PT_400152	GU_401710			31	31
PT_400151	GU_401770			31	31
PT 400148	GU 401690			15	15
PT 400087	GU 401230			1	1

Table 29 – Default Commercial Data Used

### 14 Appendix G: Total Charges and Payments Data

The tables below list historical values for Total Charges and Total Payments in the SEM by month and currency since start of the SEM.

- Month of inclusion based on invoice date.
- Amounts are after application of Settlement Reallocation.

Market		Energy	Capacity	Market Operator	M+4 Energy	M+4 Capacity	M+4 Market Operator	M+13 Energy	M+13 Capacity	M+13 Market Operator	Ad-hoc Energy	Ad-hoc Capacity	Ad-hoc Market Operator	Total
Nov-13	ROI	£94,237,410.27	£26,111,830.04	£1,768,924.89	£1,095,479.88	£186,255.41	£10,667.03	£1,203,541.15	£58,436.00	£1,881.53	£2,162,845.35	£0.00	£0.00	126,837,271.55
1404-13	NI	£40,120,956.32	£9,383,627.04	£512,345.05	£79,171.25	£13,455.28	£753.82	£304,333.70	£18,778.73	£614.32	£591,913.98	£0.00	£0.00	51,025,949.49
Dec-13	ROI	£59,731,699.86	£27,864,400.43	£1,135,385.04	£777,997.00	£175,711.33	£8,515.85	£874,795.89	£44,746.05	£1,825.43	£0.00	£0.00	£0.00	90,615,076.88
Det-13	NI	£26,108,999.75	£9,220,782.35	£325,646.22	£58,193.58	£77,917.35	£571.58	£137,253.25	£14,599.87	£487.47	£0.00	£0.00	£0.00	35,944,451.42
Jan-14	ROI	£114,421,340.65	£24,793,160.86	£2,129,762.27	£798,055.27	£127,352.61	£7,984.34	£204,139.96	£36,418.59	£1,561.86	£473,584.35	£0.00	£0.00	142,993,360.76
Juli 14	NI	£51,824,850.54	£9,142,377.84	£617,870.56	£62,006.75	£10,003.11	£595.49	£67,335.86	£14,491.45	£574.85	£141,821.26	£0.00	£0.00	61,881,927.71
Feb-14	ROI	£66,102,607.16	£27,393,747.26	£1,496,376.58	£305,733.65	£76,911.71	£2,819.89	£479,013.35	£22,451.87	£9,128.65	£381,194.91	£0.00	£0.00	96,269,985.03
100 14	NI	£31,130,342.59	£9,846,758.26	£422,869.99	£25,720.60	£3,900.39	£240.37	£187,918.65	£15,303.03	£942.92	£235.51	£0.00	£0.00	41,634,232.31
Mar-14	ROI	£70,041,213.49	£26,285,336.21	£1,449,159.95	£261,906.17	£61,216.38	£2,226.19	£92,283.95	£30,407.22	£960.16	£0.00	£0.00	£0.00	98,224,709.72
IVIGI 14	NI	£30,175,818.70	£9,293,564.48	£406,620.40	£46,940.79	£7,639.04	£408.77	£52,408.32	£11,933.67	£470.83	£0.00	£0.00	£0.00	39,995,805.00
Apr-14	ROI	£62,098,778.40	£21,155,742.39	£1,388,175.41	£528,104.58	£142,466.39	£4,901.73	£242,053.48	£38,030.86	£1,783.00	£0.00	£0.00	£0.00	85,600,036.24
7.0	NI	£26,448,426.91	£9,644,850.74	£386,840.18	£307,948.88	£77,962.26	£2,649.15	£53,805.05	£9,613.13	£381.03	£0.00	£0.00	£0.00	36,932,477.33
May-14	ROI	£68,945,192.38	£22,029,381.87	£1,615,436.17	£629,905.18	£213,410.99	£7,659.07	£192,421.65	£21,030.53	£1,110.05	£429,407.30	£0.00	£0.00	94,084,955.19
IVIUY 14	NI	£28,649,957.73	£7,313,397.03	£439,831.96	£149,812.37	£34,908.87	£997.82	£58,386.93	£9,959.93	£468.77	£0.03	£0.00	£0.00	36,657,721.44
Jun-14	ROI	£52,841,750.77	£17,596,854.80	£1,312,068.35	£423,771.26	£115,750.72	£4,162.65	£89,169.46	£18,685.28	£1,014.73	£28,526.30	£0.00	£0.00	72,431,754.32
	NI	£21,944,762.06	£6,361,219.34	£345,120.63	£120,971.43	£44,784.33	£1,003.03	£41,125.48	£9,461.42	£415.67	£2,532.18	£0.00	£0.00	28,871,395.57
Jul-14	ROI	£48,255,770.91	£22,988,780.17	£1,292,701.68	£332,606.61	£88,357.34	£2,943.28	£85,242.72	£17,526.18	£1,047.39	£0.00	£0.00	£0.00	73,064,976.28
Jul 14	NI	£16,832,807.07	£5,122,118.14	£325,108.62	£91,338.63	£25,719.39	£870.76	£34,166.04	£7,520.83	£436.14	£0.00	£0.00	£0.00	22,440,085.62
Aug-14	ROI	£53,956,274.88	£21,836,040.18	£861,676.05	£453,661.43	£115,779.65	£2,416.32	£355,096.34	£39,172.70	£877.23	£111,462.50	£0.00	£0.00	77,732,457.28
Aug 14	NI	£22,615,725.41	£8,408,410.93	£207,225.41	£147,466.81	£46,471.14	£825.82	£39,513.02	£6,098.32	£183.02	£282.78	£0.00	£0.00	31,472,202.66
Sep-14	ROI	£73,166,499.86	£17,774,079.00	£1,638,145.68	£285,506.09	£62,431.70	£3,367.28	£92,320.83	£30,020.38	£728.19	£0.00	£0.00	£0.00	93,053,099.01
3CP 14	NI	£24,828,028.32	£5,414,449.74	£421,681.34	£62,719.19	£15,276.27	£566.66	£41,391.12	£13,194.54	£660.78	£0.00	£0.00	£0.00	30,797,967.96
Oct-14	ROI	£24,219,443.57	£5,293,829.01	£290,759.61	£125,095.27	£15,188.14	£796.75	£32,076.91	£6,465.54	£355.27	£0.00	£0.00	£0.00	29,984,010.07
Oct 14	NI	£73,931,567.89	£18,999,271.36	£1,111,306.76	£521,095.61	£105,483.15	£5,765.50	£89,815.40	£9,518.03	£802.55	£0.00	£0.00	£0.00	94,774,626.25
Nov-14	ROI	£57,386,075.03	£21,066,561.05	£829,482.91	£519,431.32	£147,151.65	£6,123.28	£79,434.93	£23,622.83	£721.00	£0.00	£0.00	£0.00	80,058,604.00
	NI	£21,159,632.98	£6,853,966.46	£220,983.06	£50,691.24	£27,250.12	£653.21	£26,795.35	£6,589.23	£253.47	£0.00	£0.00	£0.00	28,346,815.12
Dec-14	ROI	£70,930,088.87	£29,867,271.70	£888,221.25	£635,976.36	£143,088.63	£7,086.94	£116,364.21	£26,279.71	£995.87	£0.00	£0.00	£0.00	102,615,373.54
	NI	£24,123,259.48	£7,725,422.06	£238,369.94	£58,794.95	£14,543.55	£696.33	£34,690.50	£7,234.36	£296.35	£0.00	£0.00	£0.00	32,203,307.52
Jan-15	ROI	£66,217,285.22	£32,948,586.09	£1,048,029.61	£438,657.65	£106,047.92	£3,853.63	£150,902.14	£27,588.16	£819.15	£0.00	£2,703.81	£0.00	100,944,473.38
Juli-13	NI	£27,989,159.87	£8,572,662.67	£280,425.53	£42,989.83	£9,581.57	£365.00	£37,526.70	£7,104.61	£229.56	£0.00	£1,338.36	£0.00	36,941,383.70
Feb-15	ROI	£65,650,453.03	£55,349,682.44	£856,456.83	£281,934.15	£56,929.88	£1,558.86	£451,006.63	£29,817.73	£839.90	£68,857.79	£0.00	£0.00	122,747,537.24
100 25	NI	£25,773,047.64	£16,395,217.13	£213,118.58	£112,874.22	£37,025.56	£783.98	£25,242.43	£5,150.11	£140.40	£0.00	£0.00	£0.00	42,562,600.05
Mar-15	ROI	€53,956,275	£21,836,040.18	£861,676.05	£453,661.43	£115,779.65	£2,416.32	£355,096.34	£39,172.70	£877.23	£111,462.50	£0.00	£0.00	£77,732,457.28
11101 13	NI	£22,615,725	£8,408,410.93	£207,225.41	£147,466.81	£46,471.14	£825.82	£39,513.02	£6,098.32	£183.02	£282.78	£0.00	£0.00	£31,472,202.66

**Table 30 - Total Charges by Month** 

Mark	et	Energy	Capacity	M+4 Energy	M+4 Capacity	M+4 Market Operator	M+13 Energy	M+13 Capacity	M+13 Market Operator	Ad-hoc Energy	Ad-hoc Capacity	Ad-hoc Market Operator	Total
Nov-13	ROI	€101,727,467.69	€26,117,243.83	€1,224,763.25	€189,998.42	€12,263.50	€1,215,831.35	€57,206.41	€1,470.22	€2,187,635.43	€0.00	€0.00	€132,733,880.10
1404-12	NI	€38,593,632.08	€9,396,822.98	€111,667.01	€10,330.33	€754.66	€405,512.07	€19,818.44	€503.29	€523,998.04	€0.00	€0.00	€49,063,038.90
Dec-13	ROI	€65,016,104.57	€28,265,983.93	€814,481.63	€237,772.30	€8,560.54	€742,019.49	€45,101.88	€1,753.62	€0.00	€0.00	€0.00	€95,131,777.96
Dec-13	NI	€26,883,033.60	€8,854,167.97	€62,225.77	€25,458.47	€563.46	€254,389.50	€14,183.48	€467.80	€0.00	€0.00	€0.00	€36,094,490.05
Jan-14	ROI	€134,009,133.84	€23,642,517.67	€793,440.19	€126,432.23	€7,824.65	€221,578.57	€36,894.00	€1,646.36	€479,971.01	€0.00	€0.00	€159,319,438.52
Jail-14	NI	€51,714,479.92	€10,157,332.65	€82,843.03	€10,154.76	€543.56	€66,035.81	€14,046.97	€605.11	€109,684.36	€0.00	€0.00	€62,155,726.17
Feb-14	ROI	€78,679,881.12	€26,819,095.36	€304,687.52	€76,805.50	€2,536.46	€531,739.65	€29,343.21	€10,349.43	€443,421.38	€0.00	€0.00	€106,897,859.63
reu-14	NI	€29,747,186.53	€10,347,544.45	€37,918.21	€4,082.15	€214.26	€179,315.25	€9,737.45	€350.80	€3.55	€0.00	€0.00	€40,326,352.65
Mar-14	ROI	€75,149,006.14	€26,180,620.54	€259,644.98	€60,397.08	€2,170.67	€127,303.70	€28,200.28	€960.40	€0.00	€0.00	€0.00	€101,808,303.79
IVIdI-14	NI	€29,749,446.42	€9,292,032.85	€46,950.40	€8,326.93	€408.65	€52,017.29	€13,760.80	€471.08	€0.00	€0.00	€0.00	€39,163,414.42
Apr-14	ROI	€65,482,679.64	€21,981,963.17	€549,302.08	€147,627.43	€4,399.40	€259,726.57	€38,566.49	€1,783.33	€0.00	€0.00	€0.00	€88,466,048.11
Ap1-14	NI	€25,517,456.45	€8,979,409.88	€303,950.50	€73,719.22	€2,138.60	€56,294.66	€9,188.57	€381.08	€0.00	€0.00	€0.00	€34,942,538.96
May-14	ROI	€68,502,489.93	€22,405,052.21	€652,683.44	€210,307.65	€7,807.32	€249,029.58	€16,425.79	€1,110.17	€9,581.32	€0.00	€0.00	€92,054,487.41
IVIAY-14	NI	€27,515,054.00	€7,036,489.15	€150,145.26	€37,452.65	€999.79	€81,713.52	€13,718.04	€468.77	€3.89	€0.00	€0.00	€34,836,045.07
Jun-14	ROI	€53,863,542.49	€16,268,861.66	€424,333.36	€121,415.36	€4,245.54	€106,227.35	€17,318.53	€1,014.63	€10,805.33	€0.00	€0.00	€70,817,764.25
Juli-14	NI	€18,301,490.12	€7,464,864.99	€121,134.45	€40,186.30	€1,005.32	€50,770.87	€10,564.39	€415.66	€29.76	€0.00	€0.00	€25,990,461.86
Jul-14	ROI	€50,929,138.15	€21,772,067.06	€326,631.36	€82,858.43	€2,938.18	€123,130.56	€17,118.42	€1,016.51	€0.00	€0.00	€0.00	€73,254,898.67
Jui-14	NI	€12,936,147.70	€6,035,816.09	€91,479.13	€29,875.87	€813.16	€67,310.27	€7,807.37	€427.29	€0.00	€0.00	€0.00	€19,169,676.88
Aug-14	ROI	€76,295,371.52	€16,503,906.00	€283,973.76	€42,797.07	€2,738.01	€125,676.42	€0.00	€1,327.83	€29.36	€0.00	€0.00	€93,255,819.97
Aug-14	NI	€18,497,389.79	€7,572,263.19	€147,525.82	€46,556.55	€825.97	€19,215.14	€8,635.89	€182.86	€726.16	€0.00	€0.00	€26,293,321.37
Sep-14	ROI	€73,630,247.02	€17,405,067.16	€261,367.00	€62,924.88	€3,377.33	€73,033.72	€11,845.94	€728.13	€0.00	€0.00	€0.00	€91,448,591.18
3ep-14	NI	€22,272,153.08	€5,742,482.51	€49,069.86	€14,962.35	€717.66	€41,404.59	€13,672.05	€509.28	€0.00	€0.00	€0.00	€28,134,971.38
Oct-14	ROI	€18,497,389.79	€7,572,263.19	€147,525.82	€46,556.55	€825.97	€19,215.14	€8,635.89	€182.86	€726.16	€0.00	€0.00	€26,293,321.37
Ott-14	NI	€18,391,944.98	€5,868,972.09	€82,257.95	€15,709.16	€1,031.70	€42,677.16	€6,422.11	€498.29	€0.00	€0.00	€0.00	€24,409,513.44
Nov-14	ROI	€64,818,088.97	€20,480,936.98	€530,386.99	€157,754.12	€6,116.91	€78,674.36	€23,606.67	€1,289.81	€0.00	€0.00	€0.00	€86,096,854.81
1404-14	NI	€14,616,605.70	€7,312,194.38	€50,960.79	€18,897.71	€653.20	€37,498.77	€6,592.72	€254.29	€0.00	€0.00	€0.00	€22,043,657.56
Dec-14	ROI	€79,262,340.64	€30,252,803.13	€636,211.01	€143,171.30	€7,087.15	€116,495.94	€25,330.11	€995.97	€0.00	€0.00	€0.00	€110,444,435.25
Dec-14	NI	€17,625,339.05	€7,511,303.13	€58,743.90	€14,475.87	€679.17	€34,724.44	€7,982.34	€296.61	€0.00	€0.00	€0.00	€25,253,544.51
Jan-15	ROI	€77,706,417.44	€34,394,754.66	€438,764.21	€107,475.98	€4,105.28	€98,914.59	€27,079.30	€830.89	€14,240.78	€3,537.75	€0.00	€112,796,120.88
Jan-12	NI	€21,735,748.95	€7,476,289.80	€38,275.71	€8,505.48	€324.11	€25,331.16	€7,456.18	€248.46	€0.00	€691.42	€0.00	€29,292,871.27
Feb-15	ROI	€73,470,092.53	€55,924,536.86	€296,450.78	€68,641.91	€1,587.00	€108,844.27	€30,840.66	€843.06	€0.00	€0.00	€0.00	€129,901,837.07
LED-12	NI	€19,828,437.97	€15,954,828.70	€108,022.71	€28,545.69	€367.07	€16,957.65	€4,432.19	€141.23	€0.00	€0.00	€0.00	€35,941,733.21
Mar-15	ROI	€62,833,350.60	€23,162,278.12	€454,954.34	€115,622.74	€2,409.00	€95,140.99	€35,705.38	€876.34	€33.87	€0.00	€0.00	€86,700,371.38
IVIAI-13	NI	€18,497,389.79	€7,572,263.19	€147,525.82	€46,556.55	€825.97	€19,215.14	€8,635.89	€182.86	€726.16	€0.00	€0.00	€26,293,321.37

**Table 31 - Total Payments by Month** 

### 15 Appendix H: Full Balancing Costs

Historical figures for full Balancing Costs of both the Trading and Capacity Markets, for the current financial year (October to September), are provided below. Information related to periods before this is available in previous Monthly Market Operator Reports.

- Positive values indicate Payments were greater than Charges.
- Negative values indicate Charges were greater than Payments.

#### **Trading Market**

Date Of Invoice	Week No	SEM Balancing Costs	VAT Balancing Costs
03/10/2014	38	-€115,563.34	-€ 12,716.83
10/10/2014	39	€103,327.94	€49,084.94
17/10/2014	40	-€315,014.02	-€ 48,688.42
24/10/2014	41	€234,738.53	€13,856.57
31/10/2014	42	€833,278.35	-€228,026.23
07/11/2014	43	€1,209,277.49	€172,019.41
14/11/2014	44	-€89,236.37	-€18,016.46
21/11/2014	45	-€726,843.59	-€105,801.85
28/11/2014	46	-€504,700.82	-€60,211.13
05/12/2014	47	-€783,945.26	-€105,665.85
12/12/2014	48	-€481,481.35	-€72,270.22
19/12/2014	49	€485,102.80	€53,433.64
31/12/2014	50	€980,523.50	€ 148,117.94
06/01/2015	51	€1,093,199.99	-€115,434.63
09/01/2015	52	€1,320,639.28	-€ 84,567.47
16/01/2015	1	€1,142,575.16	-€178,714.26
23/01/2015	2	€496,291.68	-€87,488.46
30/01/2015	3	-€871,479.91	€86,389.82
06/02/2015	4	€371,162.79	-€86,251.15
13/02/2015	5	-€198,874.86	€21,560.90
20/02/2015	6	-€341,073.88	€60,600.73
27/02/2015	7	€9,930.09	-€86,398.49
03/03/2015	8	€345,725.42	-€150,752.30
10/03/2015	9	€1,239,682.13	-€129,512.35
17/03/2015	10	€718,089.57	-€101,950.03
24/03/2015	11	-€432,482.35	€14,085.31

Table 32 – Full Balancing Costs for Trading Charges and Payments

Note: SEM Balancing Costs are provided based on daily exchange rates; VAT Balancing Costs are based on the Invoicing Date Trading Day exchange rate. VAT Balancing costs exclude Currency Cost related VAT.

#### **Capacity Market**

Invoice Month	SEM Balancing Costs	VAT Balancing Costs	
October 2014	-€361.28	-€ 968.24	
November 2014	-€348.12	-€0.03	

Invoice Month	SEM Balancing Costs	<b>VAT Balancing Costs</b>	
October 2014	-€361.28	-€ 968.24	
December 2014	-€393.11	€0.00	
January 2015	-€416.65	€0.04	
February 2015	-€364.18	€0.02	
March 2015	-€382.43	-€0.03	

Table 33 - Balancing Costs for Capacity Settlement

Note: SEM Capacity Balancing Costs and VAT Balancing Costs are provided based on Annual Capacity exchange rate. VAT Balancing costs exclude Currency Cost related VAT.

### **16 Appendix I: MSP Algorithms**

The Market Operator has two different certified solvers used to determine Unit Commitment. These solvers use the Lagrangian Relaxation (LR) and Mixed Integer Programming (MIP) methodologies.

The primary algorithm used in the SEM is Lagrangian Relaxation (LR). Under certain schedule outcomes this solution is compared to results achieved using MIP. The SEMO policy on the use of MIP has been updated and is available from the SEMO website <a href="https://example.com/her-semonth-semon

Historical information on runs and dates where the MIP algorithm has been used for published results is provided below.

Month	Ex-Ante	Ex-Ante 2	Ex-Post Indicative	Ex-Post Initial	Within Day
October 2014	10/10/2014	03/10/2014 15/10/2014 28/10/2014	06/10/2014 13/10/2014 29/10/2014	06/10/2014 13/10/2014 27/10/2014	<u>19/10/2014</u>
November 2014	-	02/11/2014 11/11/2014 15/11/2014 25/11/2014	20/11/2014 24/11/2014 26/11/2014	12/11/2014 20/11/2014 26/11/2014	Ξ
December 2014	14/12/2014	04/12/2014 14/12/2014 25/12/2014	01/12/2014	04/12/2014	Ξ
January 2015	06/01/2015	12/01/2015 15/01/2015 21/01/2015 23/01/2015	03/01/2015	28/01/2015	<u>16/01/2015</u>
February 2015	<u>-</u>	06/02/2015 07/02/2015 09/02/2015 13/02/2015 18/02/2015 23/02/2015	24/02/2015	28/02/2015	05/02/2015 10/02/2015
<u>March 2015</u>	=	Ξ	=	<u>15/03/2015</u>	<u>24/03/2015</u>

**Table 34 - MIP Algorithms** 

				MIP Peak	
<b>Operational Date</b>	Trade Date	Run Type	LR Peak SMP	SMP	Published
02/10/2014	03/10/2014	EA2	€1000	€298.79	MIP

07/10/2014	06/10/2014	EP1	€1000	€287.16	MIP
10/10/2014	06/10/2014	EP2	€1000	€288.65	MIP
09/10/2014	10/10/2014	EA1	€1000	€338.11	MIP
14/10/2014	13/10/2014	EP1	€1000	€141.67	MIP
17/10/2014	13/10/2014	EP2	€1,000	€269.41	MIP
14/10/2014	15/10/2014	EA2	€1,000	€219.27	MIP
19/10/2014	19/10/2014	WD1	€1,000	€117.07	MIP
31/10/2014	27/10/2014	EP2	€567.43	€452.53	MIP
27/10/2014	28/10/2014	EA2	€1000	€255.85	MIP
30/10/2014	29/10/2014	EP1	€1000	€436.71	MIP
01/11/2014	02/11/2014	EA2	€1000	€215.23	MIP
10/11/2014	11/11/2014	EA2	€1000	€229.26	MIP
14/11/2014	15/11/2014	EA2	€1000	€369.02	MIP
24/11/2014	25/11/2014	EA2	€572.13	€424.16	MIP
21/11/2014	20/11/2014	EP1	€1000	€228.86	MIP
27/11/2014	26/11/2014	EP1	€1000	€380.87	MIP
25/11/2014	24/11/2014	EP1	€630.52	€560.63	MIP
16/11/2014	12/11/2014	EP2	€1000	€357.67	MIP
24/11/2014	20/11/2014	EP2	€1000	€228.14	MIP
30/11/2014	26/11/2014	EP2	€1,000	€455.21	MIP
01/12/2014	30/11/2014	EP1	€554.66	€841.81	MIP
04/12/2014	05/12/2014	EA2	€1000	€271.08	MIP
04/12/2014	30/11/2014	EP2	€554.65	€439.23	MIP
14/12/2014	15/12/2014	EA1	€585.68	€241.97	MIP
14/12/2014	15/12/2014	EA2	€585.68	€242.87	MIP
25/12/2014	26/12/2014	EA2	€584.33	€71.42	MIP
03/01/2015	02/01/2015	EP1	€560.46	€244.25	MIP
06/01/2015	07/01/2015	EA1	€550.32	€230.74	MIP
12/01/2015	13/01/2015	EA2	€1000	€162.06	MIP
15/01/2015	16/01/2015	EA2	€1000	€210.05	MIP
16/01/2015	16/01/2015	WD1	€557.82	€176.01	MIP
21/01/2015	22/01/2015	EA2	€554.69	€183.59	MIP
23/01/2015	24/01/2015	EA2	€1000	€361.30	MIP
28/01/2015	24/01/2015	EP2	€1000	€358.00	MIP
05/02/2015	05/02/2015	WD1	€583.65	€461.14	MIP
06/02/2015	07/02/2015	EA2	€1000	€201.17	MIP
07/02/2015	08/02/2015	EA2	€1000	€238.69	MIP
09/02/2015	10/02/2015	EA2	€1000	€211.44	MIP
10/02/2015	10/02/2015	WD1	€1000	€206.00	MIP
13/02/2015	14/02/2015	EA2	€1000	€920.77	MIP
18/02/2015	19/02/2015	EA2	€1000	€475.15	MIP
23/02/2015	24/02/2015	EA2	€1000	€239.26	MIP
24/02/2015	23/02/2015	EP1	€1000	€206.00	MIP
28/02/2015	24/02/2015	EP2	€1000	€418.22	MIP
15/03/2015	11/03/2015	EP2	€1000	€740.26	MIP
24/03/2015	24/03/2015	WD1	€586.24	€195.68	MIP
27/03/2013	27/03/2013	*******	C300.24	C133.00	14111

Table 35 - MIP Vs LR Peak Price Comparison