



Market Operator Monthly Report

March 2018

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Executive Summary

This Single Electricity Market Operator's (SEMO) report covers the month of operation of March 2018 and is published in accordance with the Single Electricity Market (SEM) Committee decision and Clause 2.144 of the Trading and Settlement Code.

During the month of March 2018, there was 1 late Settlement publication as per the Trading and Settlement Code.

During the month of March 2018, there was no late Credit Report publication as per the Trading and Settlement Code timelines.

There were 10 defaults by Participants during March 2018. The largest of these was a Energy Week 8 2018 Initial invoice for €456,073.04 which was remedied on the same day.

There were 4 Credit Cover Increase Notice defaults during March 2018 as per the Trading and Settlement Code timelines.

196 general queries were received in March 2018. During the same period 179 general queries were resolved.

Formal queries continue to be answered well within the timelines stipulated in the Trading and Settlement Code.

Monthly Statistics

Trading and Settlement Code Breaches

Breaches of the Trading and Settlement Code were noted in the following areas.

Trading and Settlement Code Breaches			
Area		Major	Minor
Data Providers		-	-
Market Participants	Pricing & Scheduling	-	-
	Settlement	-	-
	Funds Transfer	10	-
	Credit Risk Management	4	-
SEMO	Pricing & Scheduling	-	-
	Settlement	-	1
	Funds Transfer	-	-
	Credit Risk Management	-	-
	Other	-	-
Total		14	1

Table 1 – Trading and Settlement Code Breaches

Further details of each of the Trading and Settlement code breaches noted above are set out in [Appendix A](#)

Key:

- Major Breach - late publishing of invoices, default notices issued for non-payment or similar.
- Minor Breach - deadlines not met, but no financial implication to Participants. This includes late posting of pricing and settlement runs.

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Joining and Terminating Parties and Units

No new Parties joined the Market in March 2018

There were no terminating parties in March 2018.

The below units went effective in the Market in March 2018.

- PT_500021_SSE Airtricity Energy Supply NI Ltd - GU_501720 ELGINNY HILL WIND FARM
- PT_500021_SSE Airtricity Energy Supply NI Ltd -GU_501700 Shantavny Scotch Wind Farm
- PT_500021_SSE Airtricity Energy Supply NI Ltd - GU_501710 Crockandun Wind Farm
- PT_400133_Wirelite Sensors Ltd - DSU_402180 Endeco DSU5
- PT_400134_Wirelite Sensors Limited - SU_400222 Endeco DSU5

The below units de-registered from the Market in March 2018.

- PT_500026_ESB Independent Energy NI Interconnector- PT_500026_I_NIMOYLE Interconnector Unit
- PT_500110_Brookfield Green Energy NI Limited - GU_501580 Crockandun Windfarm
- PT_500119_Brookfield Green Energy NI Ltd - GU_501640 Shantavany Scotch Wind Farm

Suspension of Participants

No Suspension Orders were issued by the Market Operator in March 2018.

Financial Statistics

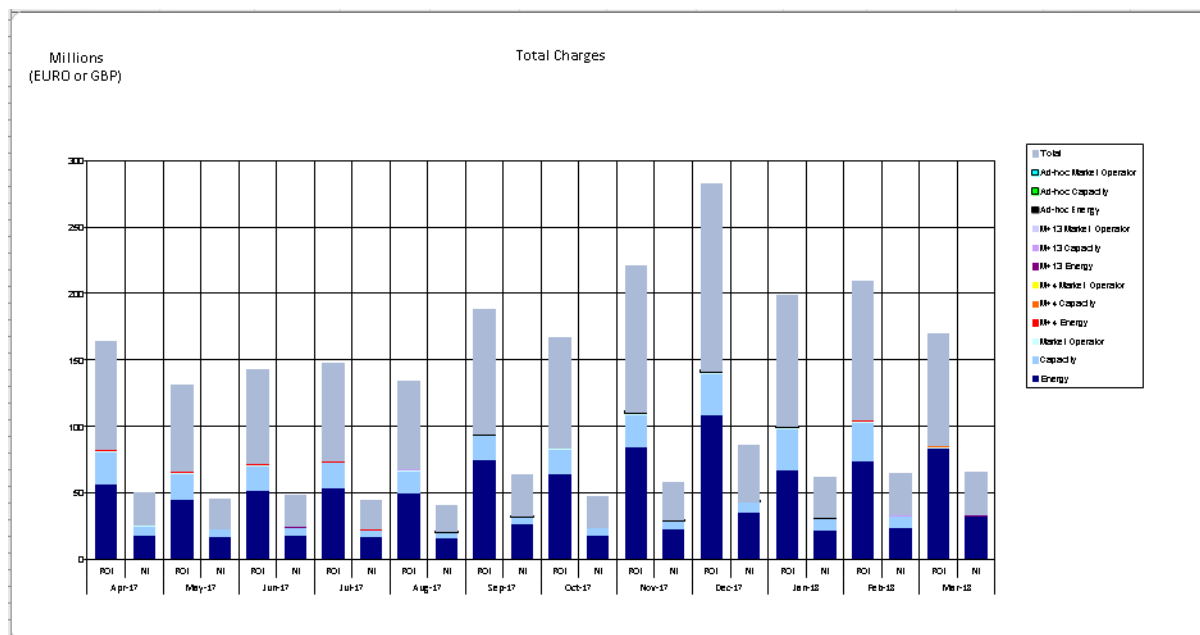


Figure 1 - Total Charges for Each Currency

Market	Mar 2018	
	ROI	NI
Energy	€83,664,309	£32,334,060
Capacity	€0	£0
Market Operator	€194,992	£50,052
M+4 Energy	€674,215	£163,160
M+4 Capacity	€284,390	£102,559
M+4 Market Operator	€3,439	£899
M+13 Energy	€95,181	£50,645
M+13 Capacity	€158,339	£71,098
M+13 Market Operator	€583	£380
Ad-hoc Energy	€0	£0
Ad-hoc Capacity	€0	£0
Ad-hoc Market Operator	€0	£0
Total	€85,075,447	£32,772,854

Table 2 - Total Charges for Each Currency

Notes relating to Table 2 and 3:

- Month of inclusion based on Invoice Date.
- Amounts are after application of Settlement Reallocations.
- Previous month's data is available in [Appendix G](#).

Total Payments for Each Currency

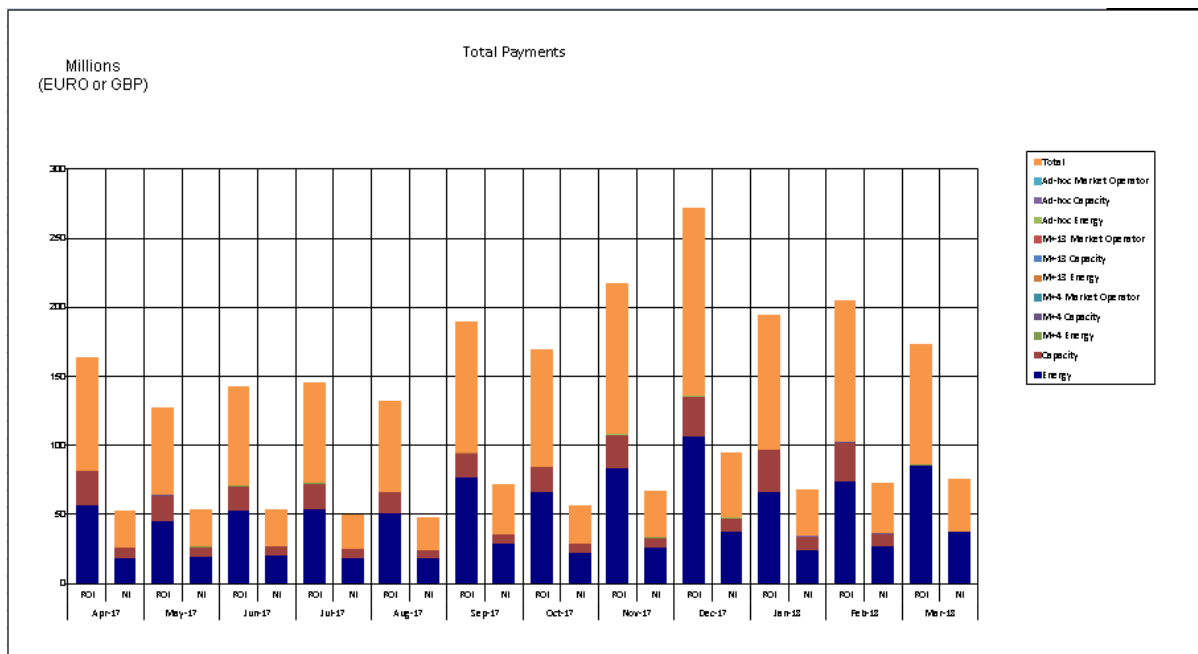


Figure 2 - Total Payments for Each Currency

Market	Mar 2018	
	ROI	NI
Energy	€85,513,434	£37,437,280
Capacity	€0	£0
M+4 Energy	€691,820	£170,090
M+4 Capacity	€303,976	£85,702
M+4 Market Operator	€3,238	£898
M+13 Energy	€94,253	£51,265
M+13 Capacity	€188,330	£45,028
M+13 Market Operator	€578	£384
Ad-hoc Energy	€0	£0
Ad-hoc Capacity	€0	£0
Ad-hoc Market Operator	€0	£0
Total	€86,795,628	£37,790,647

Table 3 - Total Payments for Each Currency

Total Balancing Costs

Balancing Costs arise in the Energy and Capacity markets when the summed payments to the SEM from Participants in respect of their Supplier Units do not meet the summed payments to Participants from the SEM in respect of their Generator Units.

Although, it is intended the Energy Payments and Energy Charges should be balanced through the mechanism of the Error Supplier Unit in each jurisdiction, because Energy Payments are made against Market Schedule Quantities while the Error Supplier Unit volumes are calculated against Metered Generation, the different application of Loss Factors means that there is frequently an imbalance between the Energy Payments and Energy Charges.

With regard to the Energy Settlement, the Balancing Costs have been calculated as follows for the entire month:

March 2018	
Imbalance (Energy Only)	-€10,565,047.84

Table 4 - Balancing Costs for Energy Settlement

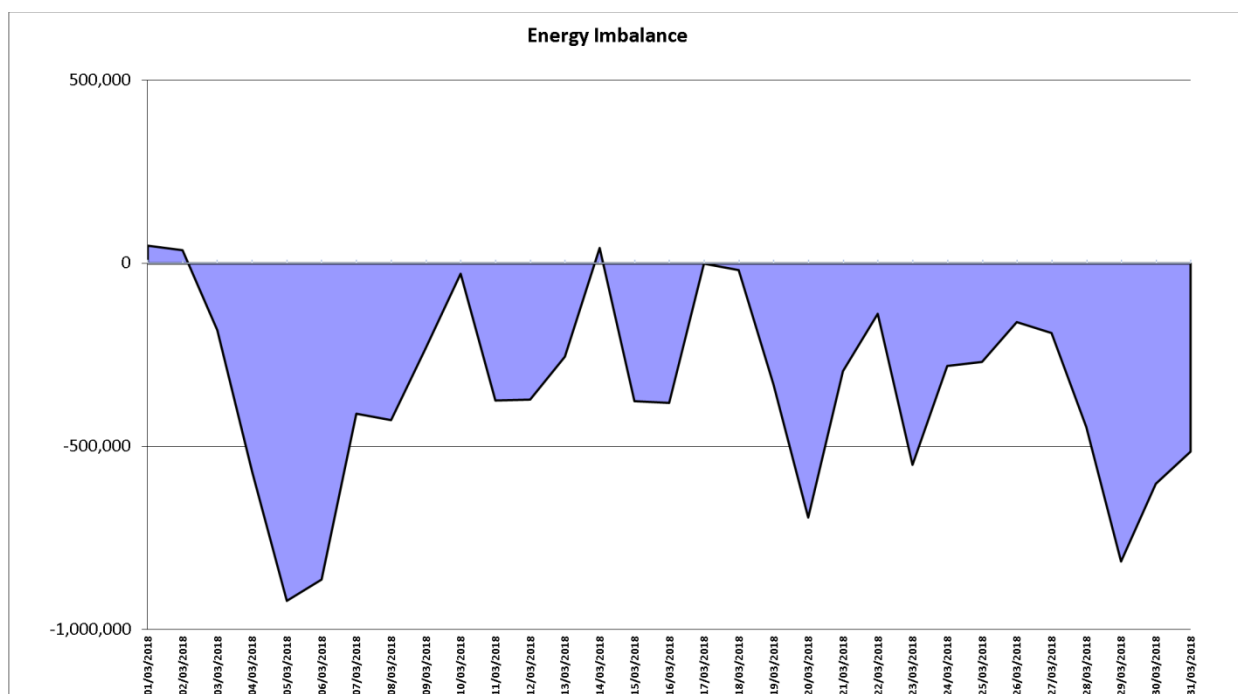


Figure 3 – Energy Imbalances

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The full Balancing Cost of the SEM is determined by the summation of the daily payment amounts for Energy Imbalance, Constraint Payments, Uninstructed Imbalance Payments, and Imperfections Charges combined with the weekly Make Whole Payments and Testing Charges.

Historical values for testing charges have been provided in [Appendix E](#).

The figures for the full Balancing Cost of the SEM since the last Market Operator report are shown below, as well as the VAT Balancing Costs.

In tables 5 and 6 below:

- Positive values indicate Payments were greater than Charges.
- Negative values indicate Charges were greater than Payments.

Date Of Invoice	Week No	SEM Balancing Costs	VAT Balancing Costs
02/03/2018	7	€2,236,125.89	€0
09/03/2018	8	€5,824,119.00	€0
16/03/2018	9	-€148,322.47	€0
23/03/2018	10	€1,754,733.96	€0
30/03/2018	11	€374,990.87	€0

Table 5 – Balancing Costs for Trading Payments and Charges

SEM Balancing Costs are provided based on daily exchange rates, VAT Balancing Costs are based on the Invoicing day exchange rate. VAT Balancing costs exclude Currency Cost related VAT.

It is intended that the algorithms set out in the Trading and Settlement Code will lead to a balanced Capacity Market. However, rounding precisions within the systems may result in an imbalance being introduced into the equations. This imbalance may lead to funding requirements to ensure that all payments out are made as per the terms of the Trading and Settlement Code.

With regard to the Capacity Settlement, the Balancing Costs have been as follows:

March 2018	
Capacity Charges	€-53,608,145.45
Capacity Payments	€ 53,607,824.26
Balancing Costs	€ -321.19
VAT	€0

Table 6 - Balancing Costs for Capacity Settlement

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Historical figures, the current financial year full Balancing Costs for both Trading and Capacity are provided in [Appendix H](#). VAT Balancing costs exclude Currency Cost related VAT.

Total Currency Costs

Currency Costs in the SEM are calculated with respect to the difference in Exchange Rates due to two components:

- 1) Invoice Currency Costs: - in respect of the difference between the Trading Day Exchange Rate (and Annual Capacity Exchange Rate in respect of Capacity Settlement) and the Exchange Rate on the Date of Invoice (being the date of issue of the Invoice) for Trading Payments and Charges.
- 2) Payment Period Currency Costs: - in respect of the difference between the Exchange Rates between the Date of Invoice and the Date of Payment.

Although the Trading and Settlement Code uses the term Currency Cost, the currency differences may end up as a benefit or a cost to the Participant depending on how the Exchange Rate fluctuates between the Billing Period, Invoice Date and Payment Date. In the table below, where this value is positive this means there was an overall benefit to Participants, negative values mean there was an overall cost to Participants resulting from trading in two currencies. Figures are shown in Sterling (£).

Last Date Of Billing Period	Date Of Invoice	Week No	Currency Costs For Energy Settlement (Invoice and Payment)	Currency Cost Adjustment for Inter-jurisdictional SRAs	Total Currency Cost
24/02/2018	02/03/2018	7	-£56006.37	£-	-£56006.37
03/03/2018	09/03/2018	8	£47315.95	£-	£47315.95
10/03/2018	16/03/2018	9	-£4311.96	£-	-£4311.96
17/03/2018	23/03/2018	10	-£38831.70	£-	-£38831.70
24/03/2018	30/03/2018	11	-£99167.84	£-	-£99167.84

Table 7 - Total Currency Costs for Trading Payments and Charges

The Total Currency Cost figures detailed above show the Currency Cost for each Billing Period including Invoice Currency Costs, Payment Period Currency Costs, and Inter-jurisdictional SRA Currency Costs.

Over the period of this report Currency Costs for each week represented a benefit to Participants of up to £47,315.95 and a loss of up to £99,167.84. Whether Currency Costs are a cost or benefit to Participants is directly related to whether the currency is rising or falling between the billing period, invoice date and payment dates.

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Settlement Reallocation Agreements between the two currency zones continue to present volatility in the Currency Costs that appear in the Energy market each week. The value of these adjustments is detailed separately above in each Billing Period.

The Currency Costs, for the current financial year, with respect to Initial Capacity Settlement are set out below. Figures are shown in Sterling (£).

Date Of Invoice	Capacity Month	Currency Costs For Capacity Settlement
09/03/2018	Feb 2018	£32,805.29

Table 8 - Total Currency Costs for Capacity Payments and Charges

Cumulative Imperfections Costs Vs Budget

The value of Cumulative Imperfections Costs Vs Budget is calculated as the sum of Total Constraint Payments, Total Uninstructed Imbalance Payments, Total Testing Charges and Total Make Whole Payments, as compared against the Total Imperfections Charges, being the weekly budget for these Imperfections Costs.

These values have been collected across the months since the start of the new financial year, 1st October 2017. The values expressed in Euros are as follows.

This table makes use of the values taken from the Initial Settlement Run of Trading payments and charges.

Total Constraint Payments	Total Uninstructed Imbalance	Total Make Whole Payments	Total Imperfections
€135,428,303.17	-€2,274,509.17	€3,650,616.73	-€90,464,247.67

Table 9 – Cumulative Imperfections Costs Vs Budget

Note: The Total Constraints Payment figure above has been updated to contain Interconnector Unit Gate variables.

This is demonstrated in the figure below.

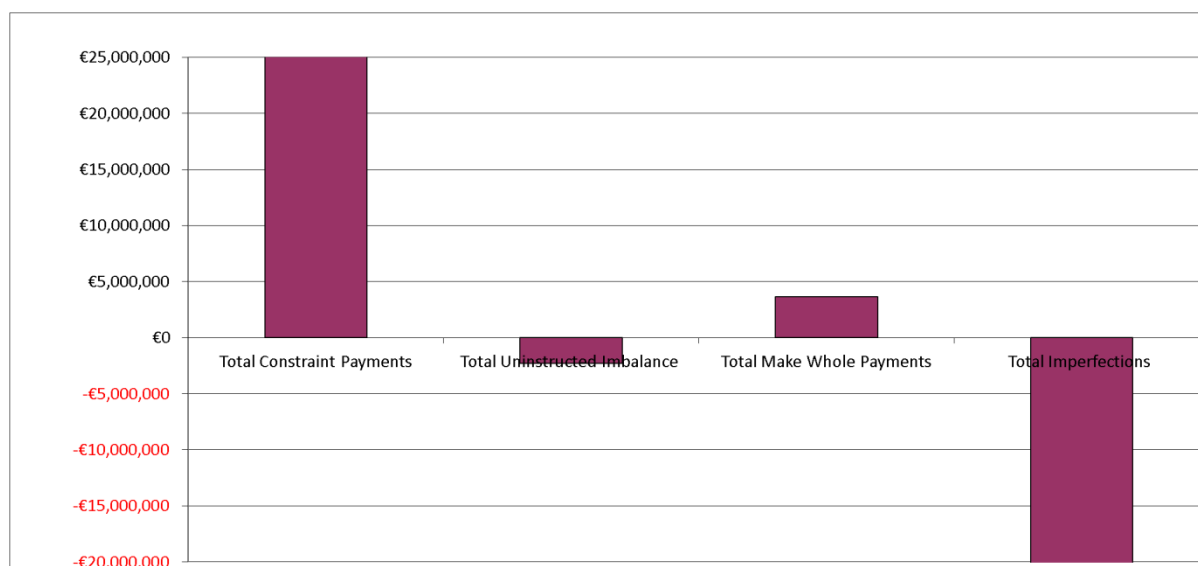


Figure 4 - Cumulative Imperfections Costs Vs Budget

The daily and weekly data that comprised these values is shown in [Appendix E](#).

Financial Changes between Initial Settlement and Subsequent Reruns

The following graphs provide a breakdown of resettlement amounts for the M+4 resettlement period of November 2017 and M+13 resettlement period of February 2017 for Energy and Capacity.

3.1.1 Energy Market

Note: - For Figure 6, 8, 9, net values are shown.

- Positive amounts indicate net additional payments by Participants (Charges).
- Negative amounts indicate net additional payment to be made to Participants (Payments).

The reverse is true for Figure 7 & 10

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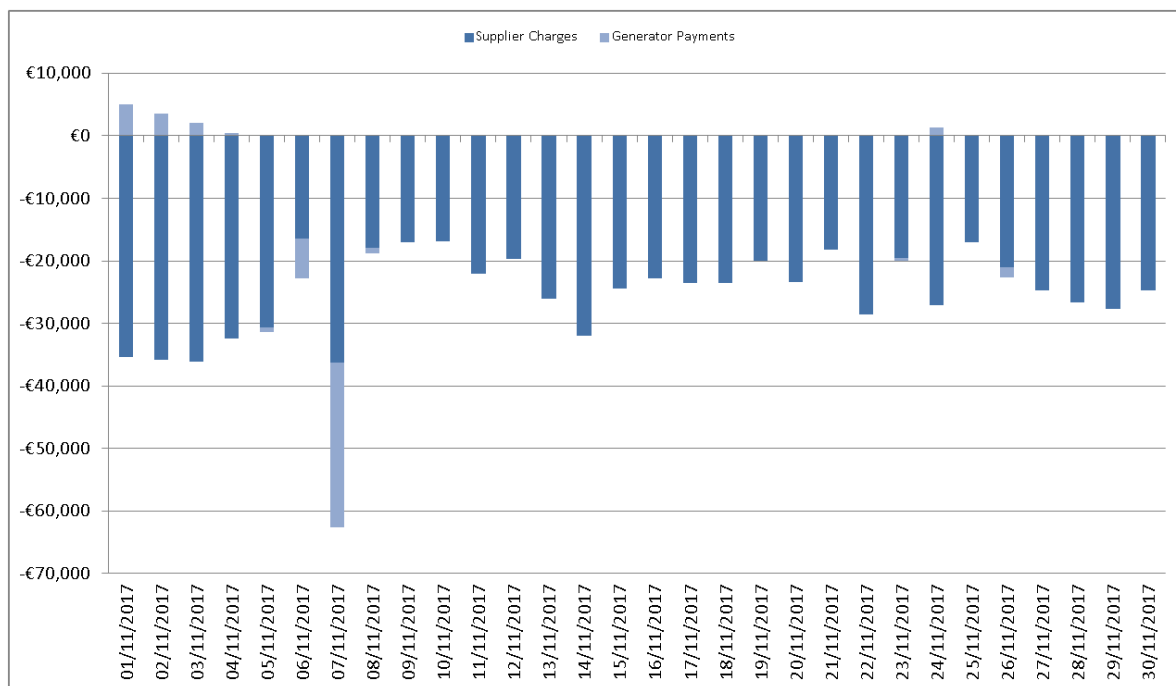


Figure 7 – Total Monetary Changes for Energy Resettlement – November 2017

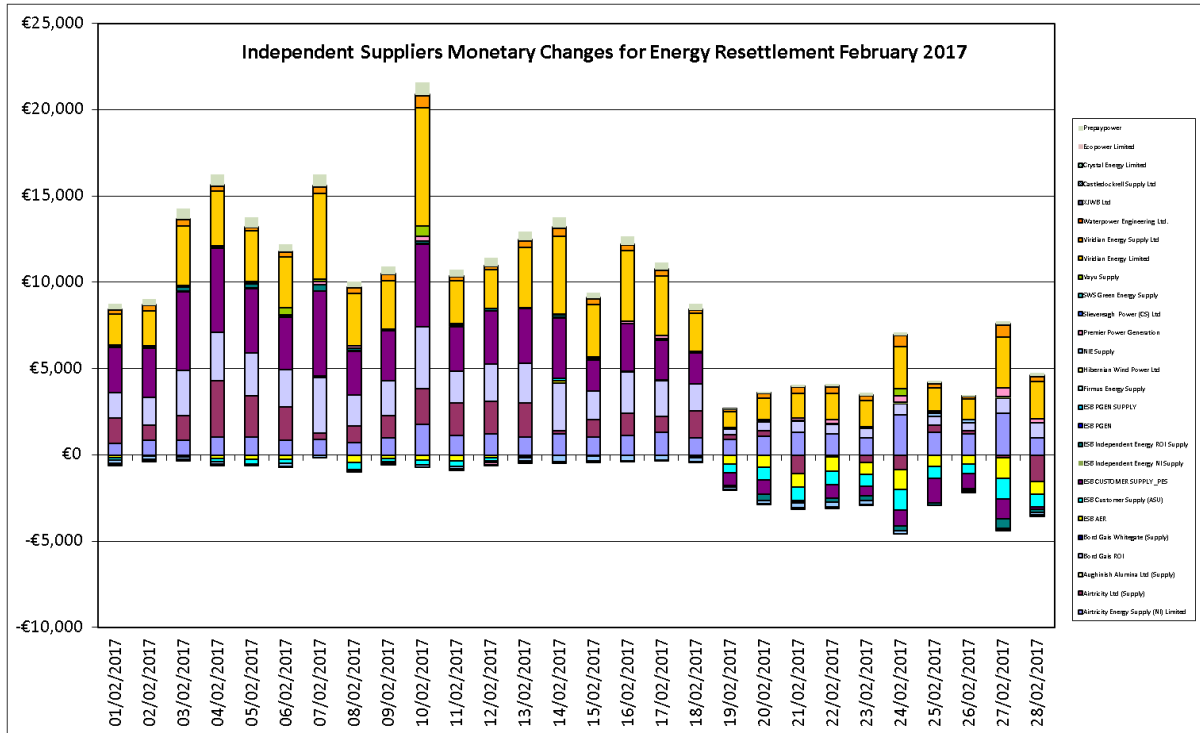


Figure 8 - Independent Suppliers Monetary Changes for Energy Resettlement – February 2017

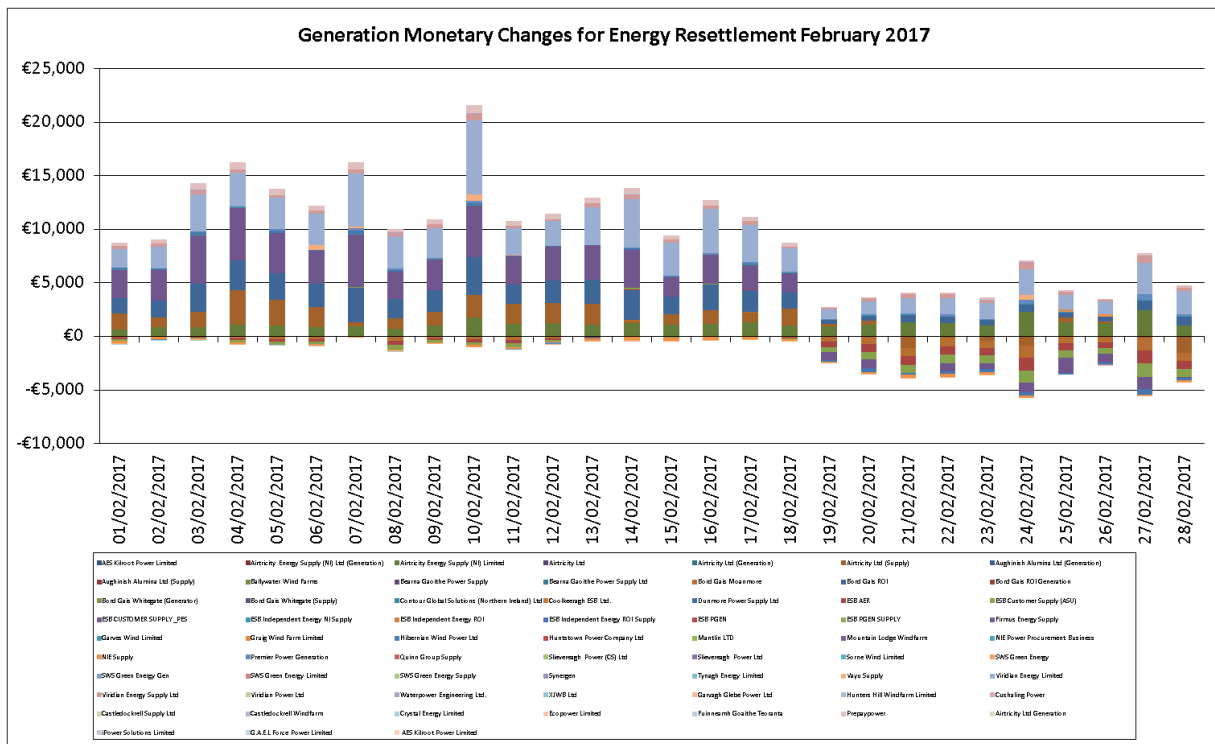


Figure 9 - Generation Monetary Changes for Energy Resettlement – February 2017

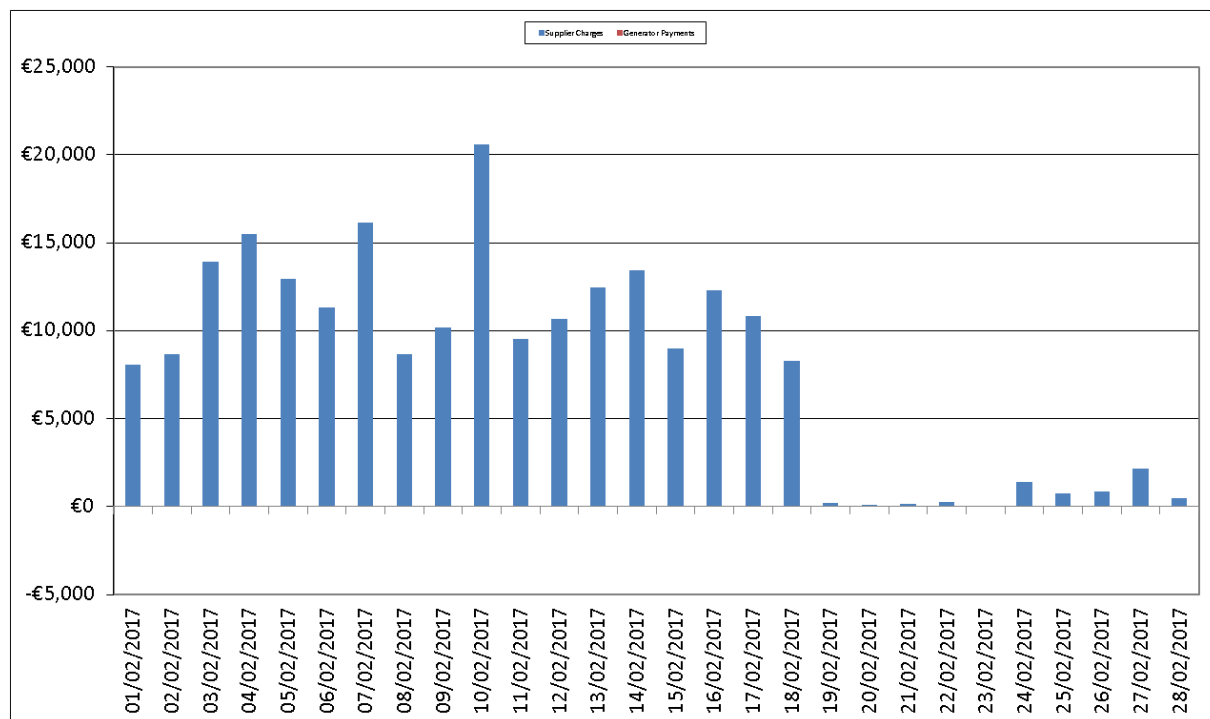


Figure 10 - Total Monetary Changes for Energy Resettlement – February 2017

3.1.2 Capacity Market

Note: - For Figure 12, 13 & 16 net values are shown.

- Positive amounts indicate net additional payments by Participants (Charges).
- Negative amounts indicate net additional payment to be made to Participants (Payments)

The reverse is true for Figure 14 & 22.

The changes in Capacity are graphed below showing the variance in monetary terms as opposed to percentage terms. As the Jurisdictional Error Supply Units can be significantly affected by resettlement, this is more reflective of the monetary redistribution in M+4 and M+13. Please also note that as of June 2011 the Jurisdictional Error Supply Unit (ROI) is now a Retail Supply unit. The Jurisdictional Error Supply Unit (NI) is unchanged.

M+4 Resettlement

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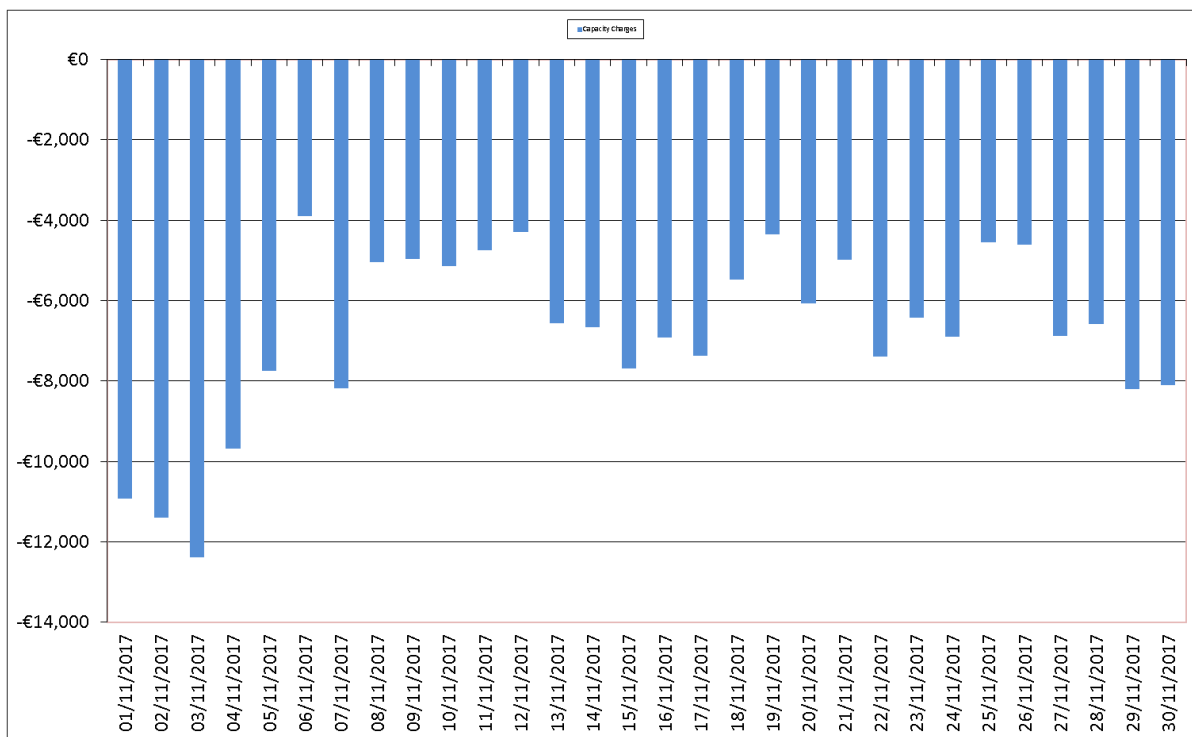


Figure 11 - Independent Suppliers Monetary Changes for Capacity Resettlement – November 2017

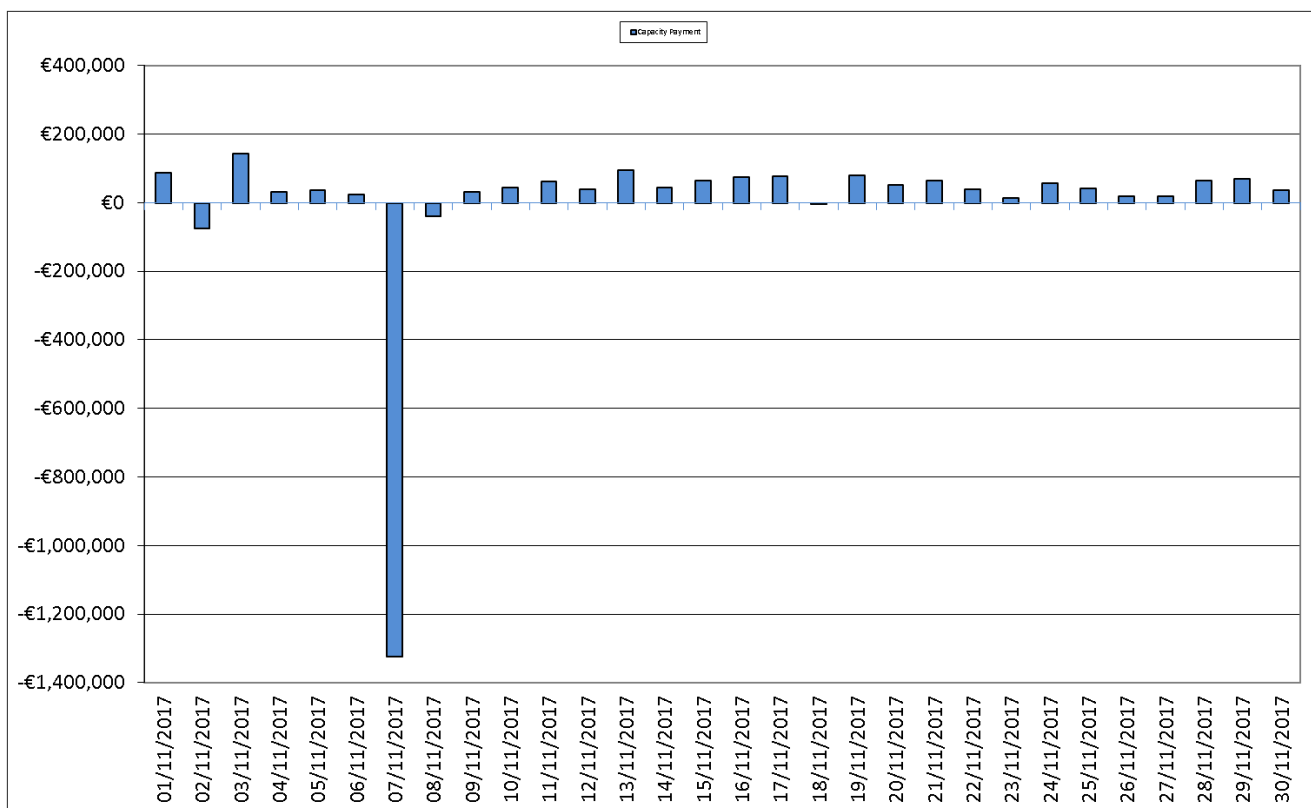


Figure 12 - All Generation Monetary Change for Capacity Resettlement – November 2017

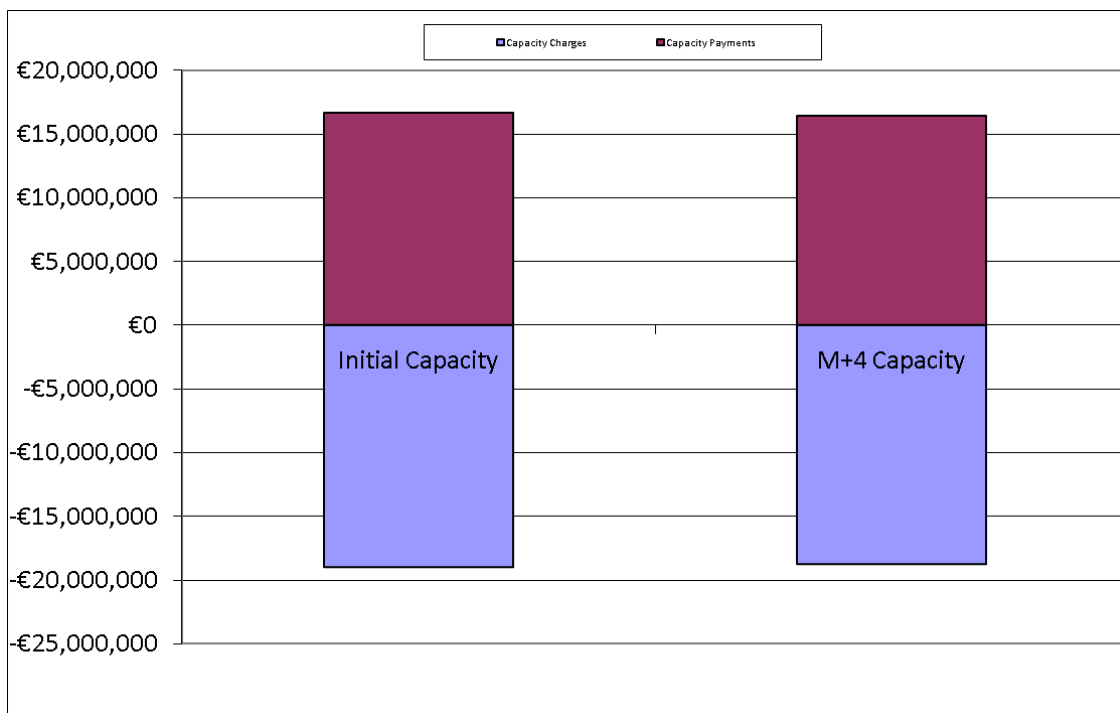


Figure 13 - Comparison of Distribution of Monetary Amounts between Capacity Initial and Resettlement November 2017.

The above graph demonstrates that due to all the individual changes to payment and charge amounts on a Supplier or Generator Unit basis, the overall Capacity Market resettlement Charge and Payment amounts have not changed due to resettlement.

M+13 Resettlement

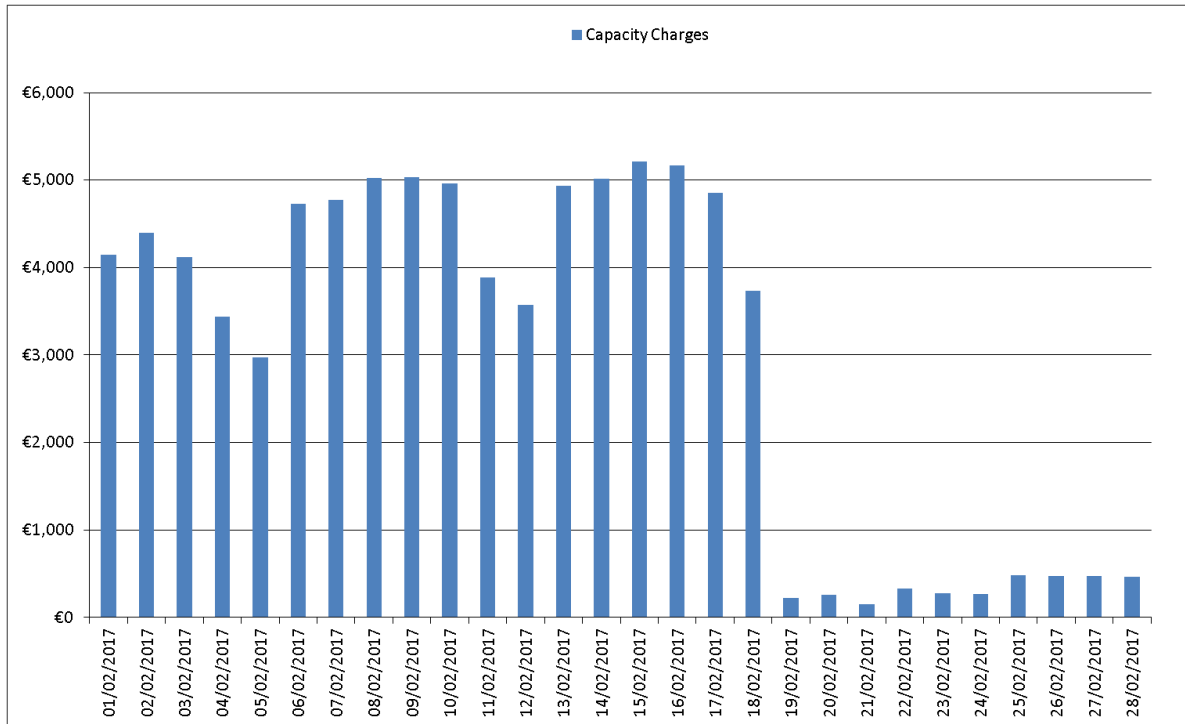


Figure 14 - Independent Suppliers Monetary Changes for Capacity Resettlement - February 2017

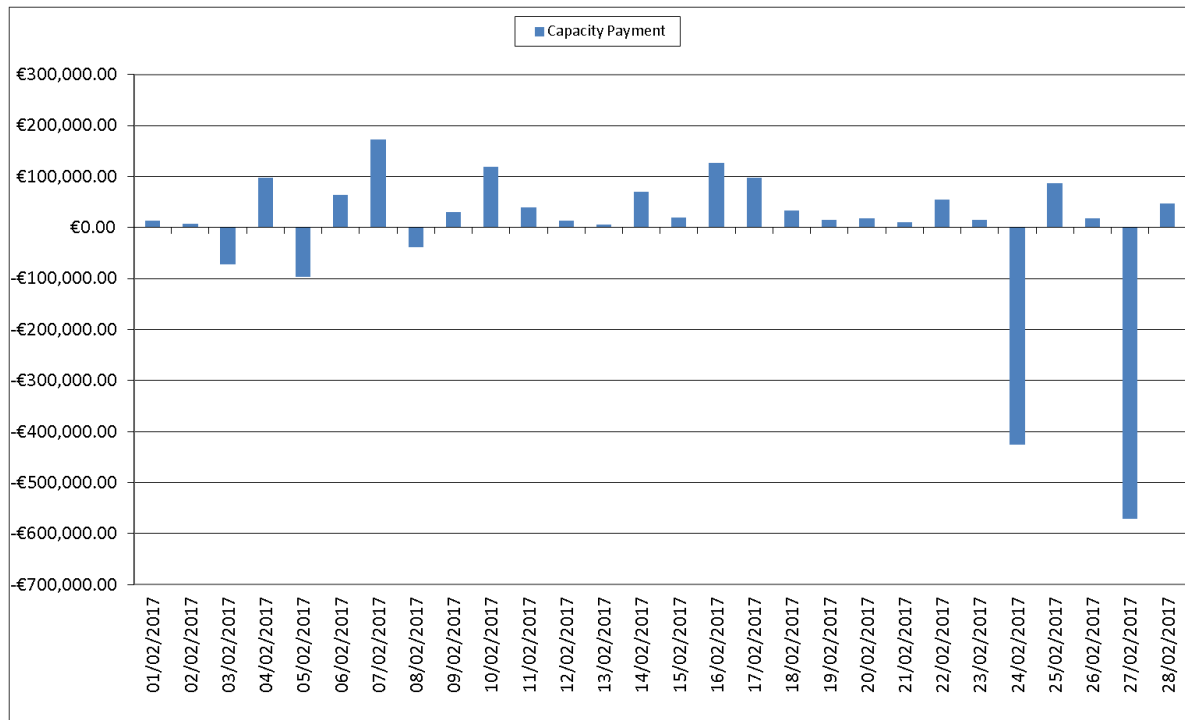


Figure 15 – All Generation Monetary Change for Capacity Resettlement – February 2017

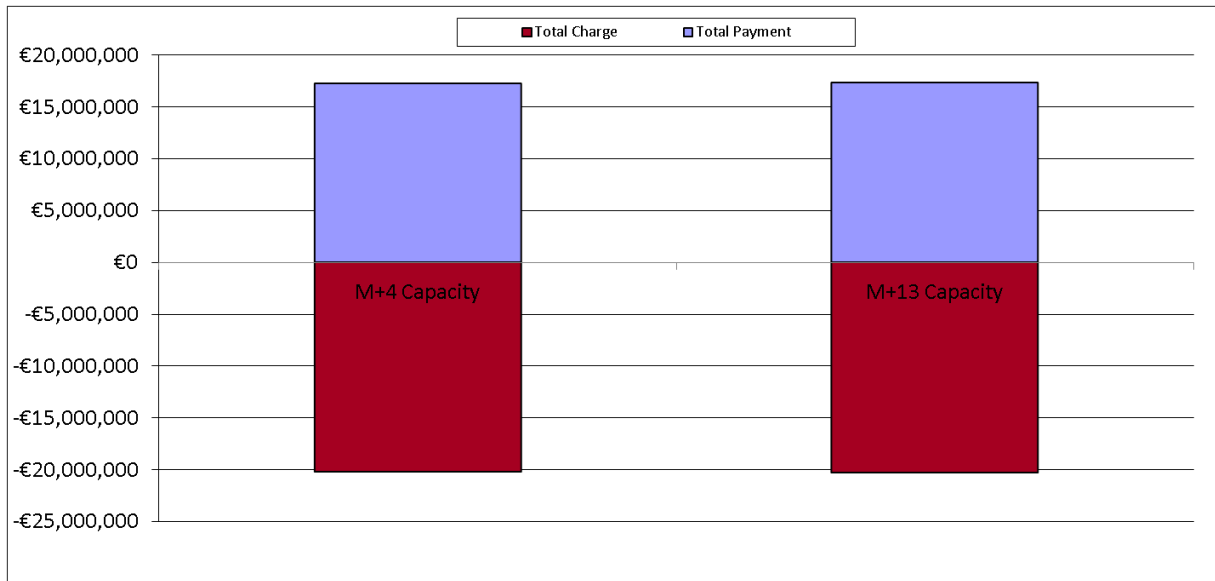


Figure 16 - Comparison of Distribution of Monetary Amounts between M+4 Capacity Resettlement and M+13 Capacity Resettlement – February 2017

Helpdesk Call Statistics

The statistics presented in Table 10 - Helpdesk Call Statistics covers the month of March 2018.

Market Helpdesk Report: 01/03/18 to 31/03/18

	Received	Resolved within the period	Not Resolved	Resolved in the period	Resolution Time (Working Days)	Resolved On Time
Normal	194	163	31	178	1.33	171
Important	2	1	1	1	0.00	1
Urgent	0	0	0	0	0.00	0
Settlement	6	3	3	3	3.53	3
Credit	0	0	0	0	0.00	0
Dispute	0	0	0	0	0.00	0
Data	1	1	0	1	0.90	1
Total/Average	203	168	35	183	1.15	176

Table 10 – Helpdesk Statistics

Definitions:

- Resolved within the Period refers to queries raised and resolved within the calendar month of March 2018.
- Resolved in the Period refers to queries resolved within March 2018, and includes queries raised before this time.
- Resolution Time (Working Days) refers to average time to resolve, in working days, for this category of query. It is calculated based on all queries for the category, not just March 2018.
- Not Resolved refers to queries raised but not resolved within March 2018.
- Urgent are general queries which may have an impact on market operations. SEMO has an internal objective to resolve these within 3 working days; however, this is not a mandated service level under the Trading and Settlement Code.
- Disputes are where a dispute has been raised over the outcome of a data or settlement query.

The average resolution time for General Queries has increased by 0.46 working days from 0.86 in February 2018 to 1.32 in March 2018. SEMO has a metric to resolve General Queries within 20 Working Days. These include queries received over the phone and e-mail.

Data and Settlement Queries generally continue to be responded to within the timelines required by the Trading and Settlement Code, i.e. one calendar month. No Formal Query timeline extensions were required during March 2018 with regard to formal Settlement Queries.

Disputes and Queries

5.1.1 Disputes

No Disputes were raised during the month of March 2018.

Topic	Number Of Queries

Table 11– Upheld Dispute Queries by Topic

5.1.2 Data Queries

One formal data query was received during the month of March 2018.

Topic	Number Of Queries
MIUNs	1

Table 12– Upheld Data Queries by Topic

5.1.3 Settlement Queries

There were six formal Settlement queries raised in March 2018. Three queries were upheld and have since been resolved. Three queries were not upheld.

Topic	Number Of Queries
System Operator Trades	1
Meter Generation	1
MIUNs	1

Table 13 – Upheld Settlement Queries by Topic

- One query relating to SO-SO Trades was raised. This is to be corrected within M+4 resettlement. The query was deemed to be of Low Materiality.
- One query relating to Meter Generation was raised. This was corrected within Initial settlement. The query was deemed to be of Low Materiality.
- One query relating to MIUNs was raised. This is to be corrected within M+4 resettlement. The query was deemed to be of Low Materiality.

Unresolved Queries

There are no unresolved settlement queries as of the 13th of April 2018.

A full list of all the Data and Settlement queries raised is contained in [Appendix B](#).

Central Systems

6.1 Proportion of Default Data Used

On review of the Commercial Offer Data used in the MSP runs, 60% of data used was submitted by Participants through the normal Bid-Offer process. 40% of the data used was based on Standing Commercial Offer Data. 0.0% of the data used was based on adjusted offer data. None of the data used was based on Default Commercial Offer Data (Default differs from Standing in that it is based on the initial Default data submitted during registration process and not on more recent Standing Data submitted by the Participant through the Market Participant Interface). Details by unit are provided in [Appendix F](#).

6.2 Proportion of Estimated Meter Data used in Initial Settlement and Resettlement

This is not calculable presently.

6.3 List of System Errors and Re-runs

Details are provided in [Appendix C](#): List of All Systems Errors and Failures

6.3.1 Re-Pricing / Resettlement Runs /MIUN Delays

There was 1 Re-Price carried out in March 2018 for Trade Dates 02/03/2018 and 03/03/2018.

There was 1 Ad hoc Re-Settlement runs carried out in March 2018 for Billing Week 8 2018.

There were no delays to MIUNs for March 2018.

6.3.2 System Errors

There were no Market Application defects found in March 2018.

Details are provided in [Appendix C](#): List of All Systems Errors and Failures

6.4 Operational Timings

This section lists the operation timings of MSP software runs and Settlement runs.

There are five run types for MSP software,

- Ex-Ante 1 Indicative, run on Trading Day – 1 calendar day,
- Ex-Ante 2 Indicative, run on Trading Day – 1 calendar day,
- With In Day 1 Indicative, run on Trading Day,
- Ex-Post Indicative, run on Trading Day + 1 calendar day, and
- Ex-Post Initial, run on Trading Day + 4 calendar days.

The following tables and graphs provide details for the postings of the MSP for March 2018.

1.4.1 MSP Postings March 2018

Process	On Time	< 1 hr late	> 1 hr late	Not done
Gate Close	31-31	0	0	0
Post EA1	31-31	0	0	0
Post EA2	31-31	0	0	0
Post WD1	31-31	0	0	0
Post EP1	31-31	0	0	0
Post EP2	31-31	0	0	0

Table 14 - Operational Timings

Process	On Time	< 1 hr late	> 1 hr late	Not done
Gate Close	100%	0%	0%	0%
Post EA1	100%	0%	0%	0%
Post EA2	100%	0%	0%	0%
Post WD1	100%	0%	0%	0%
Post EP1	100%	0%	0%	0%
Post EP2	100%	0%	0%	0%

Table 15 - Operational Timings (% on time)

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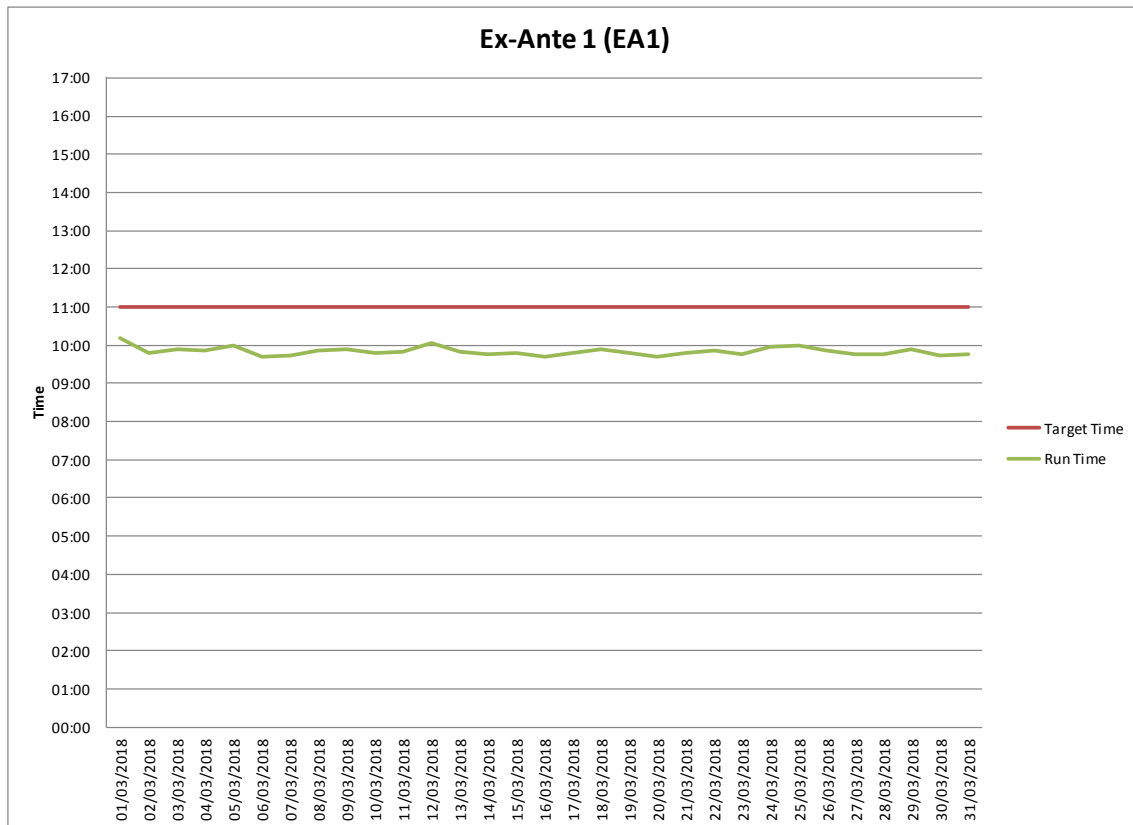


Figure 17 – Ex-Ante 1

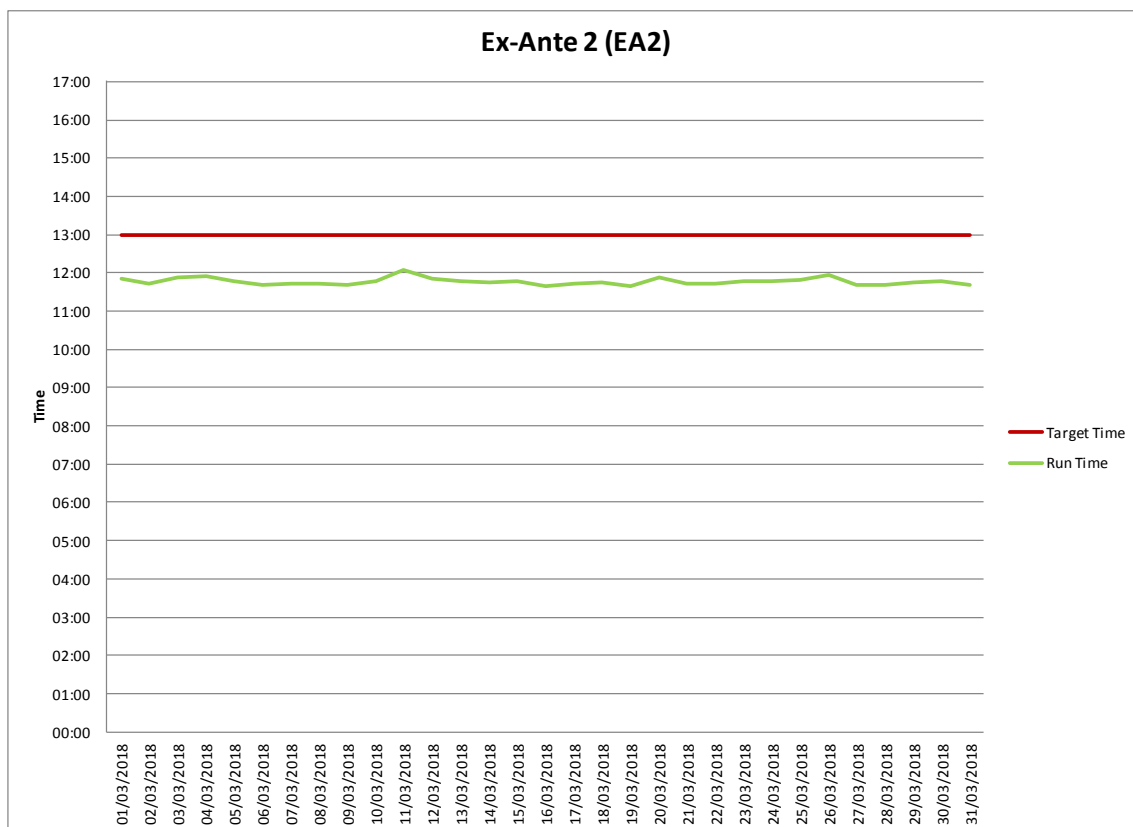


Figure 18 – Ex-Ante 2

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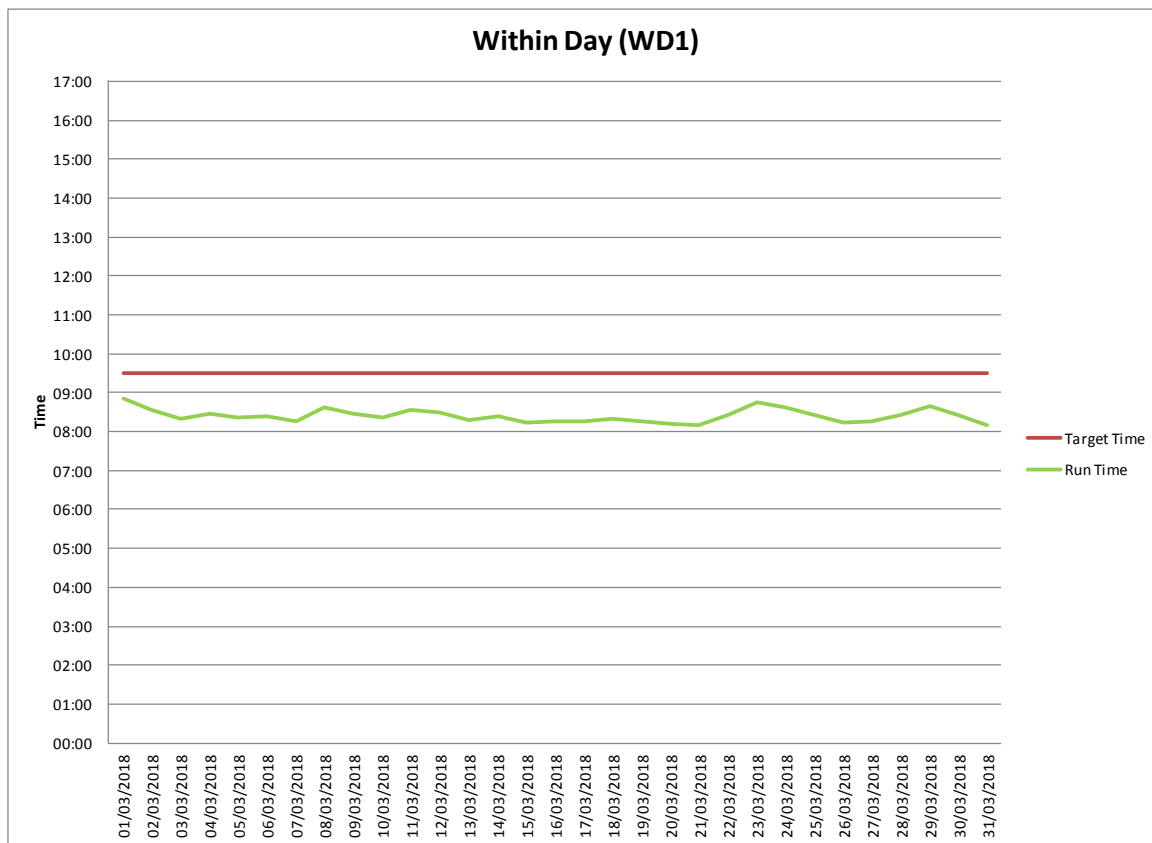


Figure 19 – Within Day 1

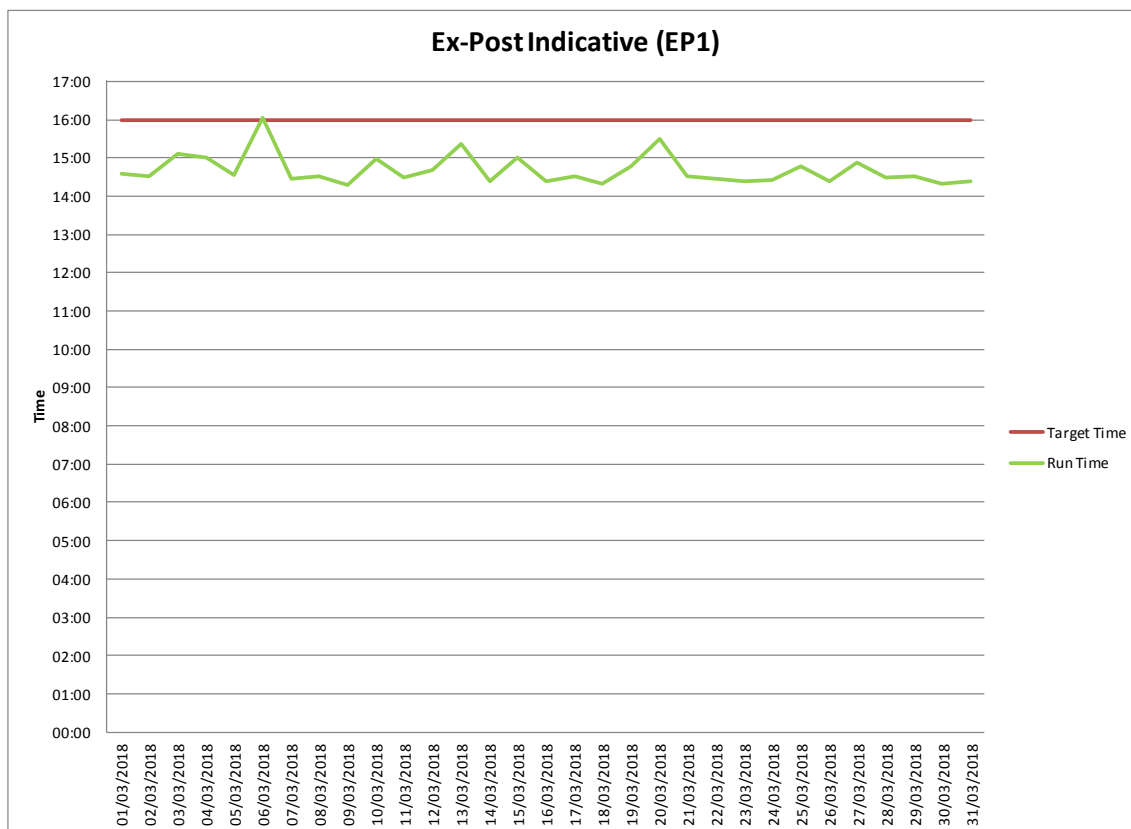


Figure 20 - Ex-Post Indicative

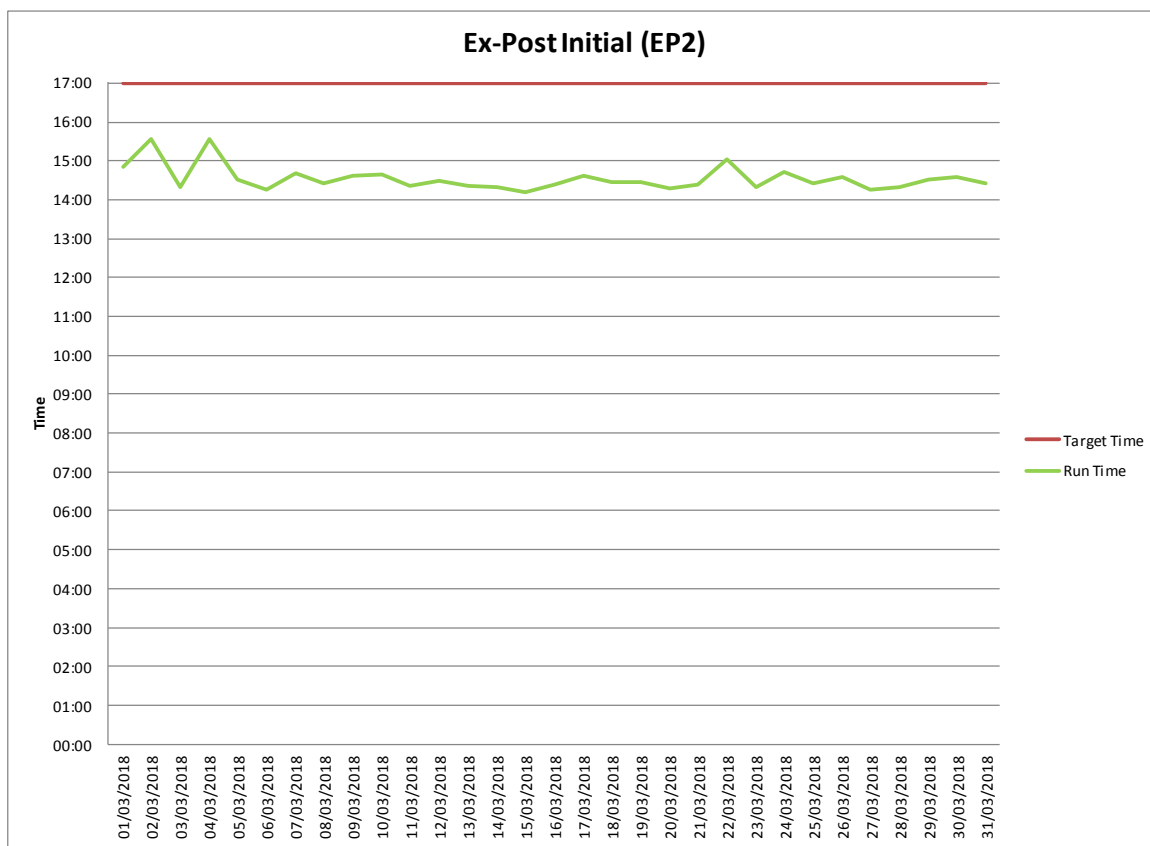


Figure 21 - Ex-Post Initial

Details of the operational timings of the Market System and Price (MSP) runs and Gate Closure are provided in [Appendix D](#).

6.4.2 MSP Algorithms

The Market Operator has two different certified solvers used to determine Unit Commitment. These solvers use the Lagrangian Relaxation (LR) and Mixed Integer Programming (MIP) methodologies.

The primary solver used in the SEM is Lagrangian Relaxation (LR). Under certain schedule outcomes where a significant pricing event is observed, the MSP software is re-run using the Mixed Integer Programming (MIP) solver. The outcomes of the two solvers are compared. Where solution determined using the MIP solver provides a better overall solution, this solution maybe selected for publishing. An updated policy document on the use of MIP has been published and is available on the SEMO website [here](#).

In March 2018, there were 5 instances of publishing with the MIP solver. A detail of historical runs and dates where the MIP algorithm has been used for published results is provided in [Appendix I](#).

1.4.1 Settlement Postings March 2018

The publication timings for Settlement runs are provided below.

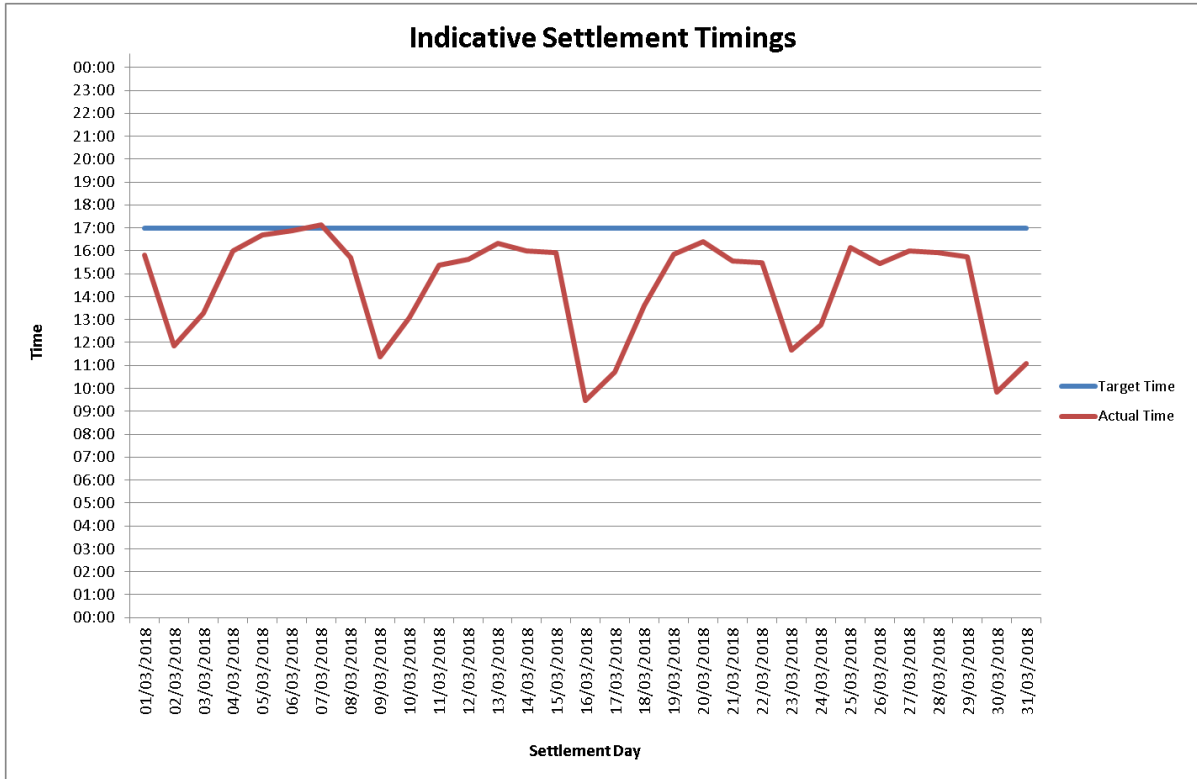


Figure 22 - Indicative Settlement Postings

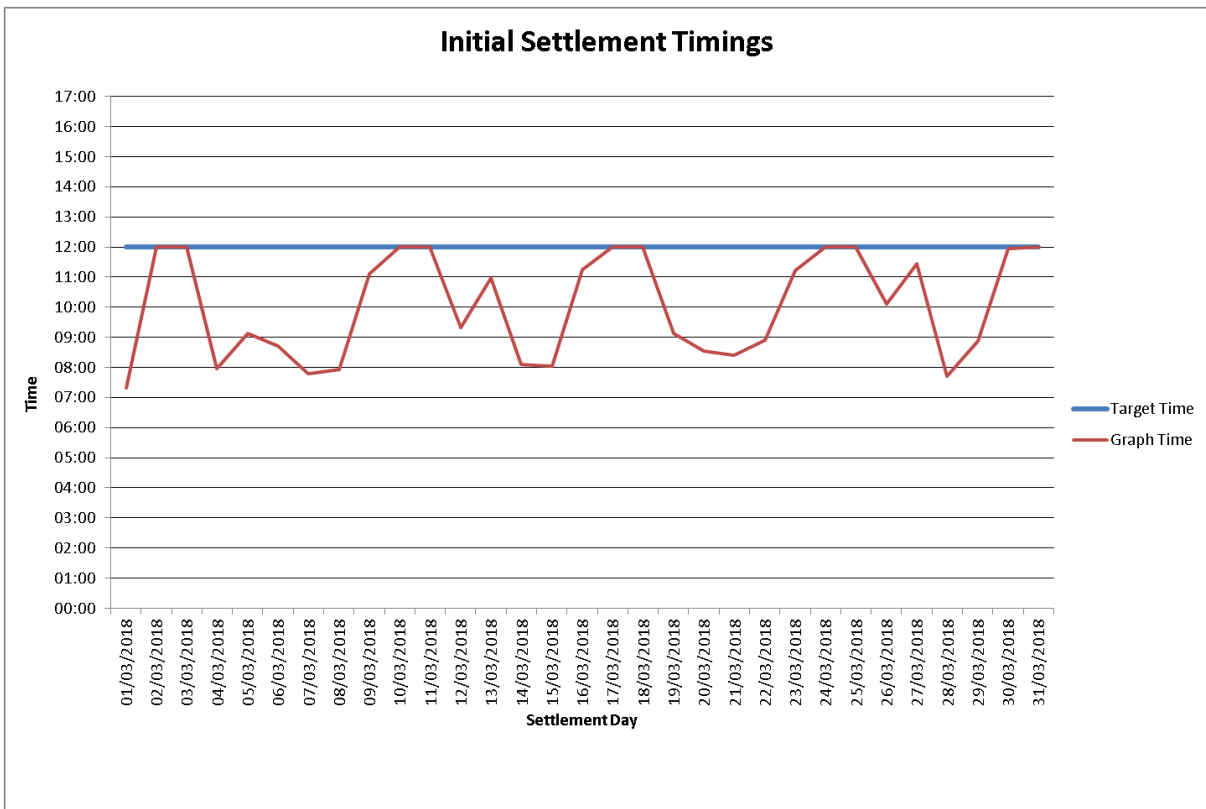


Figure 23 - Initial Settlement Postings

Further details of any delays noted above are provided in [Appendix A](#)

6.5. – No update for March 2018

Occasional Components

7.1 Disaster Recovery/Business Continuity Tests

There were no scheduled Business Continuity tests performed during March 2018.

7.2 Communications or Systems Failures

There were no communication failures during March 2018.

7.3 Denial of Service Attacks

There was no Denial of Service Attacks during March 2018.

7.4 Submission of Parameters to RAs for Approval

Work on initial ISEM parameters for the Residual Error and Market Operator Tariffs were submitted to the RAs for approval during March 2018.

Appendix A: Detail of Trading and Settlement Code Breaches Data Provider

There were no breaches to report in March 2018.

Market Participant

Ops Date Identified	Run Type	Quality or Timing	Party	Issue Type	Description	Cause	Resolution	T and SC Breach
22/03/2018	Money In	Timing	Participant	Payment Default	Electricity Exchange Limited(PT_400117) defaulted on an Energy Week 07 2017 M+13 Invoice.	Participant Error	A default letter was issued to the Participant.	Major
14/03/2018	Money In	Timing	Participant	Payment Default	Panda Power (PT_400161) defaulted on Energy Week 08 2018 Initial & Week 45 2017 M+4 Invoices.	Participant Error	A default letter was issued to the Participant.	Major
22/03/2018	Money In	Timing	Participant	Payment Default	New Measured Power Limited t/aPInergy (PT_400173) defaulted on Energy Week 9 2018 Initial & Week 46 2017 M+4 Invoices.	Participant Error	A default letter was issued to the Participant.	Major
14/03/2018	Money In	Timing	Participant	Payment Default	Dublin Waste to Energy Supply Limited (PT_400199) defaulted on an Capacity February 2018 Initial Invoice.	Participant Error	A default letter was issued to the Participant.	Major
07/03/2018	Money In	Timing	Participant	Payment Default	Indaver Energy Ltd (PT_400087) defaulted on an Energy Week 44 2017 M+4 Invoice.	Participant error	A default letter was issued to the Participant.	Major
28/03/2018	Money In	Timing	Participant	Payment Default	Activation Energy (PT_400090) defaulted on an Energy Week 08 2018 AdHoc Invoice.	Participant Error	A default letter was issued to the Participant.	Major
28/03/2018	Money In	Timing	Participant	Payment Default	Dunmore Power Supply (PT_400071) defaulted on an Energy Week 08 2018 AdHoc Invoice.	Participant Error	A default letter was issued to the Participant.	Major
28/03/2018	Money In	Timing	Participant	Payment Default	Electricity Exchange Limited (PT_400116) defaulted on an Energy Week 08 2018 AdHoc Invoice.	Participant Error	A default letter was issued to the Participant.	Major
28/03/2018	Money In	Timing	Participant	Payment Default	Mantlin Limited (PT_500039) defaulted on an Energy Week 08 2018 AdHoc Invoice.	Participant Error	A default letter was issued to the Participant.	Major
28/03/2018	Money In	Timing	Participant	Payment	Gruig Wind Farm (PT_500047) defaulted on an Energy Week 08 2018 AdHoc Invoice.	Participant	A default letter was issued to the	Major

Ops Date Identified	Run Type	Quality or Timing	Party	Issue Type	Description	Cause	Resolution	T and SC Breach
15/03/2018	CRM	Timing	Participant	Credit	Panda Power Limited (CP_400161) defaulted on a CCIN issued on 13/03/2018.	CCIN was not resolved within the T&SC timeframes.	CCIN was closed on 16/03/2018 and a default letter was issued.	Major
08/03/2018	CRM	Timing	Participant	Credit	Panda Power Limited (CP_400161) defaulted on a CCIN issued on 06/03/2018	CCIN was not resolved within the T&SC timeframes.	CCIN was closed on 09/03/2018 and a default letter was issued.	Major
14/03/2018	CRM	Timing	Participant	Credit	Panda Power Limited (CP_400161) defaulted on a CCIN issued on 12/03/2018.	CCIN was not resolved within the T&SC timeframes.	CCIN was closed on 15/03/2018 and a default letter was issued.	Major
14/03/2018	CRM	Timing	Participant	Credit	Panda Power Limited (CP_400161) defaulted on a CCIN issued on 09/03/2018	CCIN was not resolved within the T&SC timeframes.	CCIN was closed on 14/03/2018 and a default letter was issued.	Major

Table 16 – Trading and Settlement Code Breaches – Market Participants

SEMO – Settlements

Ops Date Identified	Run Type	Quality or Timing	Party	Issue Type	Description	Cause	Resolution	T and SC Breach
08/03/2018	Indicative Statements and PIRs; SE2	Timing	SEMO	System	Indicative Energy & VMOC Statements and Participant Information Reports (PIRs) for Settlement day 07/03/2018 were published after the 17:00 deadline.	Delay was due to a system issue	Indicative Energy & VMOC Statements and PIRs were published at 17:09	Minor

Table 17 – Trading and Settlement Code Breaches – SEMO

SEMO - Pricing and Scheduling

There were no breaches to report in March 2018.

SEMO - Funds Transfer

There were no breaches to report in March 2018.

SEMO - Credit Management

There were no breaches to report in March 2018.

SEMO – Other

There were no breaches to report in March 2018.

Appendix B: List of Queries by Type

Summary Title	Description	ID	Logged On	Date sent to MP	Type
SO-SO Trades	System Operator Trade. Trade initiated by SONI Control Room to National Grid Control Room. No costs or volumes for High Frequency Service Trade with National Grid on 28.02.18 (TD 27.02.2018)	F0077446	2018-03-07	2018-03-21	Settlement
MIUNs	EMVC has been on outage for 02/03/2018 and 03/03/2018. However there are MIUN values for a number of ROI participants in Trading Periods in the Optimisation Time Horizon. As EMVC is on outage the Net MIUN values should be 0 which is not the case for these two trading days. Can this be investigated whether a Reprice is required?	F0077480	2018-03-08	2018-03-09	Data
Meter Data	PT_500032 has 2 generator units who arent receiving indicative capacity income for the 26th 27th and 28th of Feb. GU_500210 and GU_500220. The issue is that they are receiving energy income for these days. Both units have non zero MG but zero DQ MSQ and EA. Can you check if we have been paid energy when we shouldnt? Or should we have received Capacity. The variance is from 00:00 on the 26th through to 00:00 on the 1st March.	F0077481	2018-03-08	2018-03-09	Settlement
MIUNs	The MIUNs on AMP don't match what they have been invoiced for in the PIR data PT_400115	F0077488	2018-03-09	2018-04-04	Settlement
Meter Generation	Invoices seem to high in comparison to other weekly invoices	F0077703	2018-03-21	2018-01-11	Settlement
Dispatch Instructions	Unit GU_400325(PBB). Period to query 14:30 - 16:30 Approx 6 dispatch instructions issued in this time period but dispatch quantities did not reflect these instructions. This results in high U.I.s'.	F0077765	2018-03-23	2018-03-26	Settlement
Dispatch Instructions	We have a query with regard to GU_500131. Could you please double check this? <ul style="list-style-type: none"> • B32 synced @ 1500 on a cold run-up to min gen • It completed its desync @ 1905 • In the market it is DQ'd up to PE 2000 reflecting the cold run-up • The result is large negative uninstructed imbalances against PE 1930 & 2000 	F0077864	2018-03-28	2018-04-06	Settlement

Table 18- Formal Queries

Appendix C: List of All System Errors and Failures

The definitions of the statuses used for the List of All System Errors and Failures are:

- In Progress: Fix being identified and implemented.
- Resolved: Fix has been implemented, but reruns have not been performed.
- Closed: Required reruns have been performed and error-failure has been completely rectified.

Note: Items in the List of All System Errors and Failures that have status 'Closed' in this month’s report will not appear in subsequent Monthly Market Operator Reports as they are no longer open issues.

There were no Market Application defects found in March 2018.

Issue No.	Description	Effect	Fixed from	Re-Pricing	Resettlement	Status
-	-	-	-	-	-	-

Table 19 - List of System Errors and Failures

Appendix D: Details of Operational Timings

Market Schedule and Price Runs

Operational Day	EA1 Postings		EA2 Postings		WD1 Postings		EP1 Postings		EP2 Postings	
	Target	Actual	Target	Actual	Target	Actual	Target	Actual	Target	Actual
01/03/2018	11:00	10:12	13:00	11:51	09:30	08:51	16:00	14:36	17:00	14:51
02/03/2018	11:00	09:48	13:00	11:44	09:30	08:34	16:00	14:32	17:00	15:33
03/03/2018	11:00	09:54	13:00	11:52	09:30	08:19	16:00	15:07	17:00	14:19
04/03/2018	11:00	09:51	13:00	11:54	09:30	08:27	16:00	15:01	17:00	15:33
05/03/2018	11:00	09:59	13:00	11:47	09:30	08:22	16:00	14:34	17:00	14:32
06/03/2018	11:00	09:42	13:00	11:42	09:30	08:23	16:00	16:03	17:00	14:16
07/03/2018	11:00	09:44	13:00	11:43	09:30	08:16	16:00	14:28	17:00	14:41
08/03/2018	11:00	09:52	13:00	11:44	09:30	08:37	16:00	14:32	17:00	14:26
09/03/2018	11:00	09:53	13:00	11:41	09:30	08:27	16:00	14:18	17:00	14:37
10/03/2018	11:00	09:47	13:00	11:47	09:30	08:21	16:00	14:58	17:00	14:38
11/03/2018	11:00	09:50	13:00	12:05	09:30	08:34	16:00	14:29	17:00	14:21
12/03/2018	11:00	10:04	13:00	11:50	09:30	08:29	16:00	14:41	17:00	14:30
13/03/2018	11:00	09:49	13:00	11:47	09:30	08:18	16:00	15:21	17:00	14:21
14/03/2018	11:00	09:46	13:00	11:45	09:30	08:23	16:00	14:23	17:00	14:20
15/03/2018	11:00	09:48	13:00	11:46	09:30	08:14	16:00	15:00	17:00	14:12
16/03/2018	11:00	09:41	13:00	11:39	09:30	08:16	16:00	14:24	17:00	14:24
17/03/2018	11:00	09:47	13:00	11:43	09:30	08:16	16:00	14:32	17:00	14:37
18/03/2018	11:00	09:54	13:00	11:45	09:30	08:20	16:00	14:19	17:00	14:28
19/03/2018	11:00	09:47	13:00	11:40	09:30	08:15	16:00	14:47	17:00	14:28
20/03/2018	11:00	09:41	13:00	11:52	09:30	08:11	16:00	15:30	17:00	14:17
21/03/2018	11:00	09:48	13:00	11:43	09:30	08:10	16:00	14:32	17:00	14:24
22/03/2018	11:00	09:51	13:00	11:44	09:30	08:26	16:00	14:28	17:00	15:02
23/03/2018	11:00	09:45	13:00	11:46	09:30	08:45	16:00	14:24	17:00	14:19
24/03/2018	11:00	09:57	13:00	11:46	09:30	08:37	16:00	14:26	17:00	14:42
25/03/2018	11:00	09:59	13:00	11:48	09:30	08:25	16:00	14:46	17:00	14:25
26/03/2018	11:00	09:51	13:00	11:56	09:30	08:13	16:00	14:24	17:00	14:35
27/03/2018	11:00	09:46	13:00	11:42	09:30	08:15	16:00	14:52	17:00	14:16
28/03/2018	11:00	09:45	13:00	11:41	09:30	08:25	16:00	14:29	17:00	14:19
29/03/2018	11:00	09:53	13:00	11:45	09:30	08:40	16:00	14:32	17:00	14:32
30/03/2018	11:00	09:44	13:00	11:47	09:30	08:26	16:00	14:19	17:00	14:36
31/03/2018	11:00	09:45	13:00	11:41	09:30	08:10	16:00	14:24	17:00	14:26

Table 20 – MSP Runs

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Settlement Runs

Indicative				Initial			
Trading Day	Actual Date	Target Time	Actual Time	Trading Day	Actual Date	Target Time	Actual Time
01/03/2018	02/02/2018	17:00	15:48	01/03/2018	08/03/2018	12:00	07:19
02/03/2018	05/02/2018	17:00	11:52	02/03/2018	09/03/2018	12:00	12:00
03/03/2018	05/02/2018	17:00	13:16	03/03/2018	09/03/2018	12:00	12:00
04/03/2018	05/02/2018	17:00	15:59	04/03/2018	09/03/2018	12:00	07:58
05/03/2018	06/02/2018	17:00	16:42	05/03/2018	12/03/2018	12:00	09:07
06/03/2018	07/02/2018	17:00	16:53	06/03/2018	13/03/2018	12:00	08:42
07/03/2018	08/02/2018	17:00	17:09	07/03/2018	14/03/2018	12:00	07:48
08/03/2018	09/02/2018	17:00	15:43	08/03/2018	15/03/2018	12:00	07:56
09/03/2018	12/02/2018	17:00	11:23	09/03/2018	16/03/2018	12:00	11:06
10/03/2018	12/02/2018	17:00	13:07	10/03/2018	16/03/2018	12:00	12:00
11/03/2018	12/02/2018	17:00	15:23	11/03/2018	16/03/2018	12:00	12:00
12/03/2018	13/02/2018	17:00	15:37	12/03/2018	20/03/2018	12:00	09:19
13/03/2018	14/02/2018	17:00	16:20	13/03/2018	20/03/2018	12:00	10:58
14/03/2018	15/02/2018	17:00	15:59	14/03/2018	21/03/2018	12:00	08:06
15/03/2018	16/02/2018	17:00	15:56	15/03/2018	22/03/2018	12:00	08:02
16/03/2018	19/02/2018	17:00	09:29	16/03/2018	23/03/2018	12:00	11:15
17/03/2018	19/02/2018	17:00	10:44	17/03/2018	23/03/2018	12:00	12:00
18/03/2018	19/02/2018	17:00	13:36	18/03/2018	23/03/2018	12:00	12:00
19/03/2018	20/02/2018	17:00	15:52	19/03/2018	26/03/2018	12:00	09:07
20/03/2018	21/02/2018	17:00	16:25	20/03/2018	27/03/2018	12:00	08:32
21/03/2018	22/02/2018	17:00	15:34	21/03/2018	28/03/2018	12:00	08:24
22/03/2018	23/02/2018	17:00	15:28	22/03/2018	29/03/2018	12:00	08:55
23/03/2018	26/02/2018	17:00	11:40	23/03/2018	30/03/2018	12:00	11:14
24/03/2018	26/02/2018	17:00	12:46	24/03/2018	30/03/2018	12:00	12:00
25/03/2018	26/02/2018	17:00	16:08	25/03/2018	30/03/2018	12:00	12:00
26/03/2018	27/02/2018	17:00	15:26	26/03/2018	03/04/2018	12:00	10:07
27/03/2018	28/02/2018	18:00	16:00	27/03/2018	03/04/2018	12:00	11:26
28/03/2018	01/03/2018	19:00	15:56	28/03/2018	04/04/2018	12:00	07:42
29/03/2018	01/03/2018	19:00	15:45	29/03/2018	05/04/2018	12:00	08:52
30/03/2018	01/03/2018	19:00	09:50	30/03/2018	06/04/2018	12:00	11:57
31/03/2018	01/03/2018	19:00	11:04	31/03/2018	06/04/2018	12:00	12:00

Table 21 – Settlement Runs

Appendix E: Imperfections Charge

This appendix provides daily data for the Constraint Payments, Uninstructed Imbalance Payments and Imperfections Charges, and as well as the weekly values of Make Whole Payments and Testing Charges.

The following table is updated to take account of the values calculated in the Initial Settlement runs only.

Historical information will be shown in Appendix E until completion of the current financial year. Information prior to that can be found in previous Monthly Market Operator Reports.

Date	Constraint Payments	Uninstructed Imbalance Payments	Imperfections Charges
01/10/2017	€1,128,237.48	€1,576.89	-€378,357.91
02/10/2017	€753,728.56	-€6,605.15	-€425,189.34
03/10/2017	€675,919.11	-€28,147.68	-€459,383.40
04/10/2017	€790,094.79	-€12,276.51	-€454,836.20
05/10/2017	€598,243.60	€562.44	-€459,293.23
06/10/2017	€978,560.07	-€29,473.35	-€470,365.91
07/10/2017	€685,778.92	€16,406.92	-€422,341.15
08/10/2017	€606,589.61	-€1,693.38	-€428,179.56
09/10/2017	€628,023.58	-€25,009.27	-€472,072.33
10/10/2017	€661,294.91	-€12,088.17	-€459,471.05
11/10/2017	€856,913.05	€4,366.95	-€454,481.54
12/10/2017	€554,696.70	-€4,132.36	-€460,499.75
13/10/2017	€509,204.72	€8,000.04	-€455,413.62
14/10/2017	€589,155.41	€19,834.27	-€422,296.60
15/10/2017	€532,349.25	-€2,895.36	-€408,090.08
16/10/2017	€1,576,989.30	€5,893.68	-€398,171.53
17/10/2017	€321,452.97	-€16,920.37	-€449,831.94
18/10/2017	€534,843.18	-€15,961.49	-€477,249.12
19/10/2017	€697,291.71	-€10,288.42	-€473,258.23
20/10/2017	€604,918.01	-€16,853.47	-€470,091.71

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21/10/2017	€910,633.73	-€6,523.05	-€420,863.08
22/10/2017	€746,292.37	-€6,931.78	-€410,457.17
23/10/2017	€583,009.53	€33,581.90	-€477,473.82
24/10/2017	€609,201.47	-€5,455.37	-€486,607.12
25/10/2017	€747,119.39	€5,407.90	-€487,567.97
26/10/2017	€724,380.32	-€9,639.67	-€513,633.27
27/10/2017	€741,948.87	-€21,049.38	-€501,594.81
28/10/2017	€638,373.17	€16,917.71	-€429,220.57
29/10/2017	€504,486.15	€11,661.56	-€430,541.95
30/10/2017	€560,302.03	€18,097.04	-€450,579.60
31/10/2017	€774,526.45	-€7,313.17	-€475,411.26
01/11/2017	€522,537.15	-€54,408.10	-€502,971.73
02/11/2017	€667,226.11	-€1,203.71	-€515,643.12
03/11/2017	€726,570.51	-€25,267.52	-€502,673.40
04/11/2017	€769,822.68	-€9,968.68	-€440,739.94
05/11/2017	€815,933.21	€3,136.73	-€433,513.98
06/11/2017	€869,216.20	-€31,404.29	-€480,267.16
07/11/2017	€968,443.23	-€52,023.59	-€514,093.72
08/11/2017	€1,063,769.89	-€34,250.52	-€523,176.99
09/11/2017	€748,505.97	-€5,215.86	-€501,360.57
10/11/2017	€881,798.99	-€12,788.24	-€493,615.16
11/11/2017	€637,400.22	-€4,835.74	-€472,590.85
12/11/2017	€771,718.43	€63.67	-€431,160.80
13/11/2017	€1,081,045.42	-€42,751.20	-€523,259.42
14/11/2017	€663,735.71	-€22,404.48	-€531,518.99
15/11/2017	€997,262.39	-€1,454.74	-€522,872.63
16/11/2017	€619,867.11	-€12,376.26	-€514,328.91
17/11/2017	€717,301.60	-€19,322.09	-€527,547.76

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18/11/2017	€641,678.53	-€12,312.51	-€483,698.00
19/11/2017	€681,550.58	-€210.80	-€457,825.35
20/11/2017	€690,457.41	-€9,436.02	-€502,410.50
21/11/2017	€881,388.63	-€14,900.47	-€505,386.09
22/11/2017	€814,158.91	€21,134.19	-€530,166.05
23/11/2017	€765,003.37	€1,455.10	-€522,381.63
24/11/2017	€746,628.87	-€23,375.05	-€540,392.09
25/11/2017	€727,927.70	-€32,238.40	-€482,715.14
26/11/2017	€1,026,529.88	-€52,461.86	-€463,393.98
27/11/2017	€668,953.92	€8,690.26	-€514,024.06
28/11/2017	€668,857.78	-€23,316.60	-€530,834.78
29/11/2017	€672,507.63	€17,955.74	-€545,922.34
30/11/2017	€873,915.32	-€22,024.34	-€545,436.84
01/12/2017	€490,061.93	-€37,529.60	-€558,052.50
02/12/2017	€735,776.23	-€43,949.95	-€495,965.05
03/12/2017	€863,967.41	-€3,763.51	-€466,912.21
04/12/2017	€540,667.50	-€30,111.37	-€542,729.15
05/12/2017	€570,663.31	-€8,695.06	-€533,471.16
06/12/2017	€1,056,861.68	-€2,868.66	-€505,987.39
07/12/2017	€791,442.49	€35,812.48	-€511,088.42
08/12/2017	€658,684.84	-€22,832.55	-€535,597.53
09/12/2017	€633,297.68	-€10,548.00	-€524,370.77
10/12/2017	€974,343.61	€12,449.52	-€493,040.09
11/12/2017	€858,812.76	-€23,430.21	-€557,015.20
12/12/2017	€661,568.64	-€33,525.06	-€572,922.46
13/12/2017	€969,727.15	-€32,067.79	-€547,643.48
14/12/2017	€826,830.20	-€40,511.63	-€547,119.02
15/12/2017	€492,430.48	-€17,215.00	-€534,149.99

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16/12/2017	€593,022.52	-€23,860.19	-€512,250.90
17/12/2017	€510,323.80	-€11,485.40	-€475,824.38
18/12/2017	€381,066.43	-€25,323.29	-€554,350.08
19/12/2017	€408,521.30	-€26,218.06	-€530,127.96
20/12/2017	€589,087.85	-€24,212.41	-€541,635.65
21/12/2017	€395,008.92	-€15,727.05	-€528,633.55
22/12/2017	€704,163.60	-€29,023.77	-€502,975.18
23/12/2017	€605,894.69	-€2,097.68	-€446,615.17
24/12/2017	€745,480.37	-€2,837.73	-€417,920.96
25/12/2017	€505,582.39	€28,749.08	-€428,742.86
26/12/2017	€494,665.97	-€4,325.18	-€419,663.54
27/12/2017	€511,537.54	-€16,064.34	-€451,850.34
28/12/2017	€467,815.85	-€33,753.24	-€501,168.94
29/12/2017	€482,934.53	-€17,451.57	-€469,482.14
30/12/2017	€658,719.76	-€12,195.60	-€451,320.89
31/12/2017	€904,660.41	-€40,768.23	-€425,145.60
01/01/2018	€775,208.86	-€10,640.96	-€419,530.35
02/01/2018	€922,626.05	-€44,248.00	-€485,871.83
03/01/2018	€904,404.93	-€18,470.33	-€505,911.62
04/01/2018	€725,077.05	-€15,779.87	-€531,010.75
05/01/2018	€640,798.97	€7,789.61	-€537,058.78
06/01/2018	€610,789.68	€4,051.32	-€477,798.09
07/01/2018	€688,000.68	-€22,364.69	-€479,227.00
08/01/2018	€589,926.31	-€170.49	-€534,857.69
09/01/2018	€694,966.79	-€1,675.99	-€535,114.79
10/01/2018	€402,382.71	-€31,199.83	-€569,704.58
11/01/2018	€632,040.94	-€44,137.51	-€566,701.32
12/01/2018	€759,337.10	-€17,732.30	-€506,319.53

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13/01/2018	€572,312.20	-€15,711.00	-€479,697.73
14/01/2018	€791,290.51	-€3,023.32	-€448,796.82
15/01/2018	€871,334.50	-€1,991.16	-€500,288.14
16/01/2018	€755,258.89	-€9,948.20	-€529,605.64
17/01/2018	€809,885.00	-€4,644.94	-€541,765.49
18/01/2018	€651,083.41	-€15,048.94	-€543,035.16
19/01/2018	€980,820.52	-€35,475.47	-€542,052.53
20/01/2018	€781,591.50	-€6,285.19	-€512,776.02
21/01/2018	€608,994.29	€7,307.58	-€463,736.30
22/01/2018	€575,618.47	-€6,551.94	-€517,831.32
23/01/2018	€896,302.79	-€7,389.49	-€496,860.62
24/01/2018	€629,768.31	-€1,477.38	-€501,551.23
25/01/2018	€596,738.71	-€8,426.56	-€521,626.72
26/01/2018	€480,919.87	-€9,989.15	-€534,089.78
27/01/2018	€841,553.07	-€6,094.47	-€454,557.11
28/01/2018	€1,374,400.45	€1,518.44	-€427,481.55
29/01/2018	€535,764.79	€59.43	-€511,888.74
30/01/2018	€546,337.65	€35,971.05	-€529,861.07
31/01/2018	€638,281.84	€28,651.29	-€514,816.59
01/02/2018	€605,783.83	€76,252.88	-€517,155.65
02/02/2018	€526,771.26	-€59,486.01	-€539,412.92
03/02/2018	€697,093.47	-€3,403.10	-€469,546.66
04/02/2018	€600,190.56	-€34,664.36	-€477,079.17
05/02/2018	€480,292.36	-€48,622.76	-€556,317.44
06/02/2018	€807,121.00	-€12,158.88	-€541,407.79
07/02/2018	€841,989.92	-€11,272.45	-€564,695.15
08/02/2018	€819,667.40	-€13,240.74	-€542,786.00
09/02/2018	€632,655.24	-€23,398.89	-€527,514.20

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10/02/2018	€1,023,520.82	-€23,874.68	-€465,646.42
11/02/2018	€953,601.69	€1,163.67	-€459,202.69
12/02/2018	€940,888.52	-€14,590.82	-€525,142.82
13/02/2018	€762,441.45	-€30,460.93	-€532,396.16
14/02/2018	€799,781.94	-€37,681.25	-€512,397.62
15/02/2018	€662,385.10	-€20,326.90	-€516,927.30
16/02/2018	€408,767.59	€2,876.95	-€523,234.43
17/02/2018	€596,799.99	-€98,483.02	-€495,611.52
18/02/2018	€1,029,823.75	-€26,929.77	-€467,318.77
19/02/2018	€1,097,784.00	-€14,594.86	-€520,192.93
20/02/2018	€524,687.91	-€7,647.53	-€532,938.13
21/02/2018	€735,100.27	€2,533.38	-€548,515.62
22/02/2018	€434,068.15	€1,799.08	-€529,638.08
23/02/2018	€1,010,678.65	€1,983.96	-€500,439.34
24/02/2018	€1,024,739.76	-€5,556.54	-€473,301.48
25/02/2018	€970,771.64	-€7,767.53	-€446,538.82
26/02/2018	€572,758.45	€15,746.25	-€536,825.84
27/02/2018	€1,063,391.46	-€9,774.48	-€558,132.57
28/02/2018	€853,196.97	-€89,425.88	-€539,292.29
01/03/2018	€1,673,576.58	€39,766.24	-€505,992.98
02/03/2018	€2,387,741.41	€57,247.65	-€477,352.17
03/03/2018	€1,850,850.15	-€11,319.52	-€478,505.71
04/03/2018	€679,734.93	-€17,982.83	-€493,636.11
05/03/2018	€525,538.64	-€50,048.77	-€574,984.39
06/03/2018	€466,841.00	-€50,329.88	-€570,179.25
07/03/2018	€436,699.43	-€3,194.18	-€545,326.34
08/03/2018	€457,206.42	-€40,898.33	-€546,318.56
09/03/2018	€667,804.54	-€41,309.38	-€541,700.80

10/03/2018	€579,280.82	-€9,281.61	-€476,237.81
11/03/2018	€600,883.52	-€733.19	-€469,611.25
12/03/2018	€616,524.61	-€42,008.30	-€530,433.67
13/03/2018	€880,333.65	-€28,961.46	-€520,106.43
14/03/2018	€1,074,296.73	-€455.47	-€508,968.98
15/03/2018	€914,920.27	-€31,250.28	-€508,212.21
16/03/2018	€505,224.23	-€6,746.70	-€509,139.88
17/03/2018	€760,355.76	€8,582.12	-€449,759.11
18/03/2018	€873,584.92	-€12,408.31	-€452,945.22
19/03/2018	€491,146.54	-€55,508.98	-€484,017.51
20/03/2018	€555,311.01	-€16,136.62	-€550,631.10
21/03/2018	€513,331.67	-€25,003.30	-€535,584.82
22/03/2018	€559,345.04	-€18,447.02	-€511,885.66
23/03/2018	€590,627.06	-€30,661.41	-€515,058.55
24/03/2018	€474,029.73	€3,486.40	-€477,583.01
25/03/2018	€483,321.55	-€14,141.11	-€439,970.35
26/03/2018	€562,187.38	-€27,584.42	-€509,600.64
27/03/2018	€617,932.24	-€4,537.66	-€494,059.40
28/03/2018	€531,244.22	-€13,750.60	-€519,819.31
29/03/2018	€591,604.63	€173,474.88	-€528,636.87
30/03/2018	€2,048,695.73	-€73,133.41	-€501,729.35
31/03/2018	€2,407,665.11	-€107,253.54	-€472,708.10

Table 22 - Constraint Payments, Uninstructed Imbalance Payments, and Imperfections Charges

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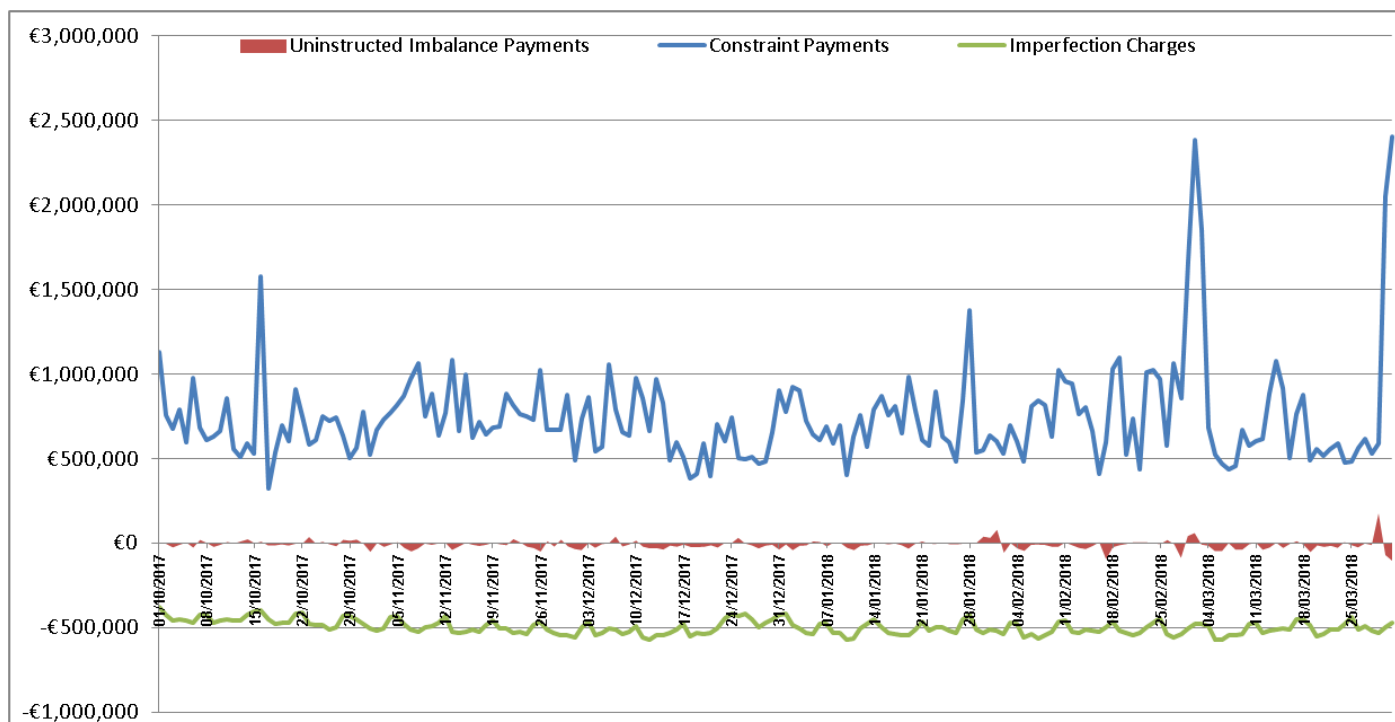


Figure 24 - Constraint Payments, Uninstructed Imbalance Payments, and Imperfections Charges

Week No	Make Whole Payments
40	€250,374.71
41	€83,919.38
42	€25,546.52
43	€167,868.48
44	€30,640.51
45	€178,465.56
46	€145,307.99
47	€77,955.85
48	€115,343.57
49	€128,242.43
50	€41,192.83
51	€94,676.92
52	€172,216.83
53	€1,173.60
1	€107,082.71
2	€30,512.12
3	€224,880.02
4	€106,178.86
5	€123,059.19
6	€167,143.45
7	€401,463.16

8	€150,530.08
9	€277,810.65
10	€148,161.81
11	€268,147.87
12	€132,721.64

Table 23 - Make Whole Payments

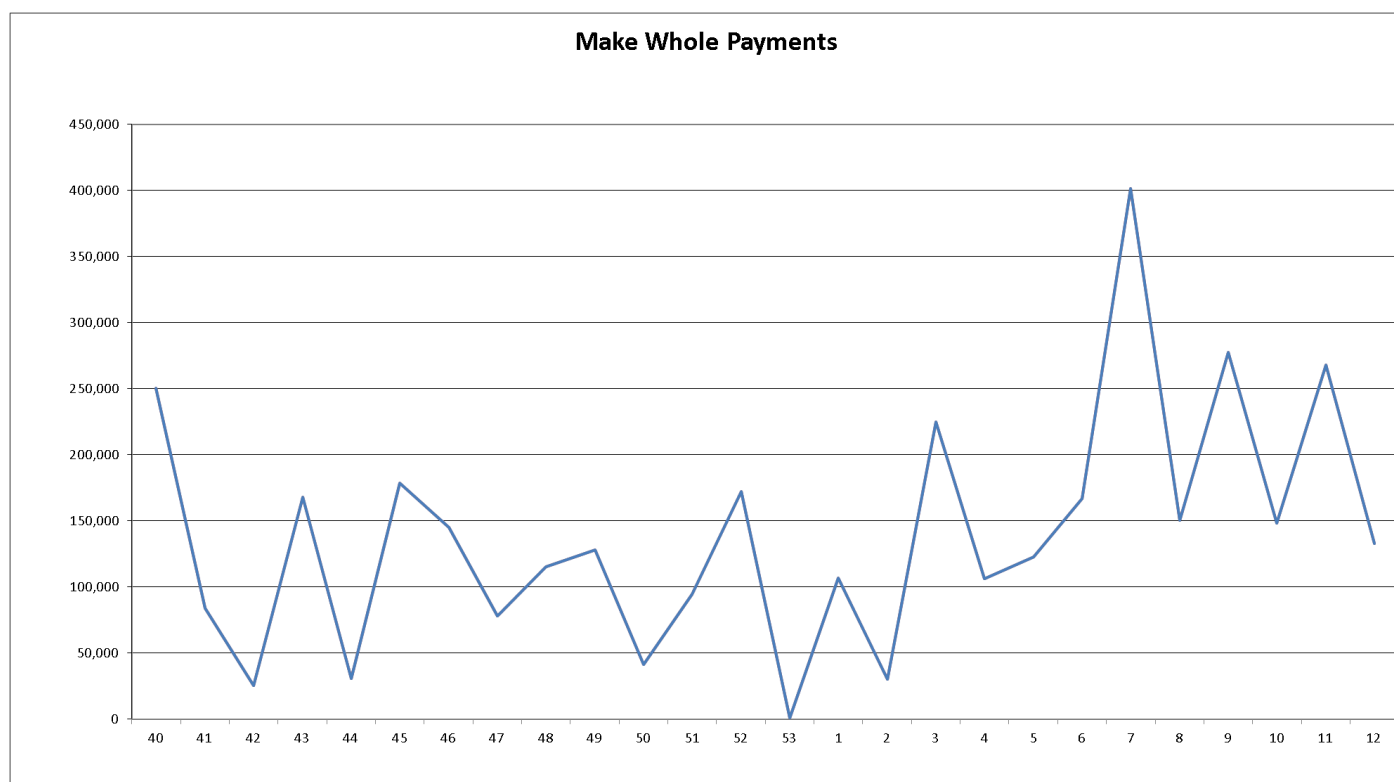


Figure 25 - Make Whole Payments

Week No	Testing Charges
40	-€47,420.09
41	-€31,943.73
42	-€37,408.75
43	-€44,370.66
44	-€31,520.74
45	-€1,129.07
46	€0.00
47	-€31,615.34
48	-€37,036.09

49	-€22,408.67
50	€0.00
51	€0.00
52	€0.00
53	-€14,644.78
1	€0.00
2	€0.00
3	€0.00
4	-€13,810.58
5	€0.00
6	€0.00
7	€0.00
8	€0.00
9	-€13,485.14
10	-€25,018.88
11	-€80,441.96
12	€0.00

Table 24 - Testing Charges

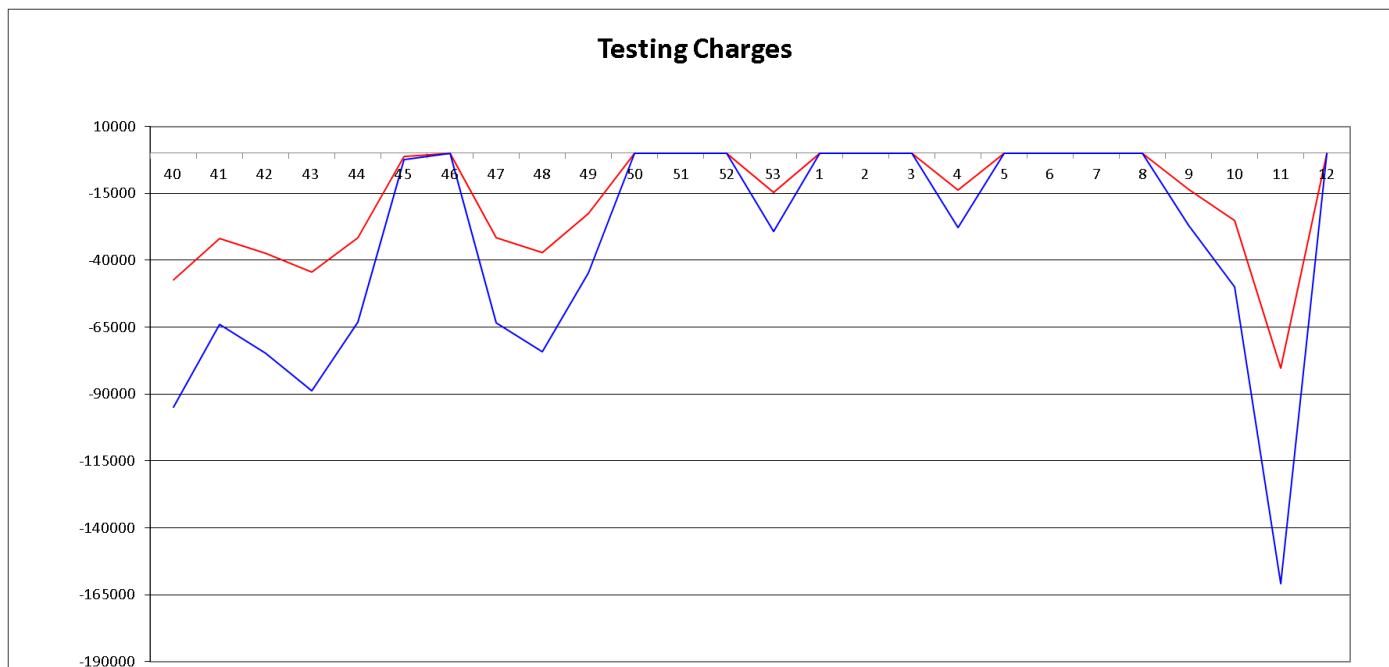


Figure 26 - Testing Charges

Appendix F: Default Commercial Offer Data Used

The table below lists for each unit the number of times in operations during March 2018 where the Commercial Offer Data was based on a Participant submission within the Market window, or based on Standing Data or Default Data submitted.

PNAME	RNAME	Manual	Adjusted	Standing	COUNT
PT_500099	DSU_501460	17			17
PT_400133	DSU_402180	25			25
PT_400090	DSU_401610	27			27
PT_400138	DSU_401590	31			31
PT_400124	DSU_401880	20			20
PT_400133	DSU_401910	24			24
PT_400138	DSU_402040	31			31
PT_400106	DSU_401330	37			37
PT_400090	DSU_401270	24			24
PT_500105	DSU_501510	2			2
PT_400133	DSU_401530	17			17
PT_400024	GU_400120	31			31
PT_400024	GU_400121	31			31
PT_400030	GU_400180	44			44
PT_400030	GU_400181	44			44
PT_400030	GU_400182	44			44
PT_400030	GU_400183	44			44
PT_400030	GU_400200	40			40
PT_400030	GU_400201	42			42
PT_400030	GU_400202	44			44
PT_400030	GU_400203	45			45
PT_400030	GU_400210	38			38
PT_400030	GU_400211	38			38
PT_400030	GU_400220	38			38
PT_400030	GU_400221	38			38
PT_400030	GU_400240	38			38
PT_400030	GU_400250	38			38
PT_400030	GU_400251	38			38
PT_400030	GU_400252	38			38
PT_400030	GU_400260	38			38
PT_400030	GU_400270	42			42
PT_400030	GU_400271	38			38
PT_400030	GU_400272	38			38
PT_400030	GU_400280	38			38
PT_400030	GU_400281	39			39
PT_400030	GU_400290	38			38
PT_400030	GU_400300	43			43
PT_400030	GU_400311	44			44
PT_400030	GU_400324	45			45
PT_400030	GU_400325	45			45
PT_400030	GU_400360	38			38
PT_400030	GU_400361	38			38

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PT_400030	GU_400362	39			39
PT_400030	GU_400363	38			38
PT_400030	GU_400370	38			38
PT_400030	GU_400850	45			45
PT_400030	GU_402080	31			31
PT_400032	GU_400430	31			31
PT_400034	GU_400940	31			31
PT_400034	GU_401090	31			31
PT_400034	GU_401440	31			31
PT_400034	GU_401680	31			31
PT_400035	GU_400480	59			59
PT_400037	GU_400500	42			42
PT_400041	GU_400530	64			64
PT_400044	GU_400540	59			59
PT_400054	GU_400620	31			31
PT_400055	GU_400630	31			31
PT_400064	GU_400750	31			31
PT_400064	GU_400751	31			31
PT_400064	GU_400752	31			31
PT_400064	GU_400753	31			31
PT_400064	GU_400762	33			33
PT_400064	GU_400770	31			31
PT_400064	GU_400771	31			31
PT_400064	GU_400780	31			31
PT_400064	GU_400781	31			31
PT_400077	GU_400950	31			31
PT_400078	GU_401010	32			32
PT_400078	GU_401011	32			32
PT_400165	GU_401840	31			31
PT_400172	GU_401860	32			32
PT_400198	GU_402030	17			17
PT_500021	GU_501710	5			5
PT_500024	GU_500040	43			43
PT_500024	GU_500041	32			32
PT_500027	GU_500130	91			91
PT_500027	GU_500131	91			91
PT_500027	GU_500140	91			91
PT_500034	GU_501350	31			31
PT_500034	GU_501680	5			5
PT_500040	GU_500281	62			62
PT_500040	GU_500282	59			59
PT_500040	GU_500283	31			31
PT_500040	GU_500284	31			31
PT_500045	GU_500820	31			31
PT_500045	GU_500821	31			31
PT_500045	GU_500822	32			32
PT_500045	GU_500823	32			32
PT_500045	GU_500824	31			31
PT_500045	GU_500825	31			31
PT_500048	GU_500904	50			50
PT_500050	GU_501040	31			31
PT_500050	GU_501050	31			31
PT_500050	GU_501150	31			31

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PT_500050	GU_501190	31			31
PT_500050	GU_501430	31			31
PT_500050	GU_501440	31			31
PT_500053	GU_501130	31			31
PT_500066	GU_501210	31			31
PT_500103	GU_501480	4			4
PT_500083	I_NIMOYLE	93			93
PT_400201	I_ROIEWIC	7			7
PT_500075	I_NIMOYLE	93			93
PT_500024	I_NIMOYLE	31			31
PT_400163	I_ROIEWIC	21			21
PT_500031	I_NIMOYLE	31			31
PT_500069	I_NIMOYLE	93			93
PT_400157	I_ROIEWIC	3			3
PT_500037	I_NIMOYLE	30			30
PT_400096	I_ROIEWIC	26			26
PT_500112	I_NIMOYLE	32			32
PT_400115	I_ROIEWIC	31			31
PT_500081	I_NIMOYLE	57			57
PT_400136	I_ROIEWIC	26			26
PT_400168	I_ROIEWIC	2			2
PT_500070	I_NIMOYLE	61			61
PT_400108	I_ROIEWIC	10			10
PT_400171	I_ROIEWIC	10			10
PT_500120	I_NIMOYLE	39			39
PT_400164	I_ROIEWIC	2			2
PT_400030	I_ROIEWIC	27			27
PT_500085	I_NIMOYLE	39			39
PT_400099	I_ROIEWIC	18			18
PT_500092	I_NIMOYLE	61			61
PT_400090	DSU_401620			31	31
PT_400124	DSU_401490			31	31
PT_400116	DSU_401400			31	31
PT_400144	DSU_401660			31	31
PT_400116	DSU_402120			31	31
PT_500078	DSU_501330			31	31
PT_400090	DSU_401850			31	31
PT_500064	DSU_501200			31	31
PT_400090	DSU_401800			31	31
PT_500105	DSU_501510			30	30
PT_400090	DSU_401610			4	4
PT_500099	DSU_501460			15	15
PT_400090	DSU_401270			8	8
PT_500067	DSU_501380			31	31
PT_400111	DSU_401390			31	31
PT_400133	DSU_402180			2	2
PT_400116	DSU_402100			31	31
PT_400133	DSU_401910			7	7
PT_500108	DSU_501560			31	31
PT_400124	DSU_401880			11	11
PT_500098	DSU_501450			31	31
PT_400116	DSU_401870			31	31
PT_400133	DSU_401530			15	15

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PT_400116	DSU_402090			31	31
PT_400021	GU_400021			31	31
PT_400021	GU_400050			31	31
PT_400021	GU_400060			31	31
PT_400021	GU_400070			31	31
PT_400021	GU_400080			31	31
PT_400021	GU_400591			31	31
PT_400021	GU_400600			31	31
PT_400021	GU_400910			31	31
PT_400021	GU_400920			31	31
PT_400021	GU_401080			31	31
PT_400021	GU_401380			31	31
PT_400021	GU_401640			31	31
PT_400021	GU_401960			31	31
PT_400021	GU_401990			31	31
PT_400025	GU_400130			31	31
PT_400038	GU_400550			31	31
PT_400050	GU_400650			31	31
PT_400050	GU_400660			31	31
PT_400050	GU_401000			31	31
PT_400050	GU_401060			31	31
PT_400050	GU_401150			31	31
PT_400050	GU_401240			31	31
PT_400050	GU_401250			31	31
PT_400050	GU_401280			31	31
PT_400050	GU_401290			31	31
PT_400050	GU_401360			31	31
PT_400050	GU_401790			31	31
PT_400050	GU_401920			31	31
PT_400050	GU_401930			31	31
PT_400050	GU_402010			31	31
PT_400062	GU_400730			31	31
PT_400062	GU_400731			31	31
PT_400062	GU_400840			31	31
PT_400066	GU_401540			31	31
PT_400066	GU_401820			31	31
PT_400075	GU_400930			31	31
PT_400082	GU_401100			31	31
PT_400087	GU_401230			31	31
PT_400148	GU_401690			31	31
PT_400150	GU_401700			31	31
PT_400151	GU_401770			31	31
PT_400151	GU_401780			31	31
PT_400152	GU_401710			31	31
PT_400152	GU_401720			31	31
PT_400152	GU_401730			31	31
PT_400152	GU_401740			31	31
PT_400152	GU_401750			31	31
PT_400152	GU_401760			31	31
PT_400162	GU_401830			31	31
PT_400178	GU_401900			31	31
PT_400197	GU_402020			31	31
PT_400198	GU_402030			16	16

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PT_500021	GU_500010			31	31
PT_500021	GU_500740			31	31
PT_500021	GU_501160			31	31
PT_500021	GU_501500			31	31
PT_500021	GU_501520			31	31
PT_500021	GU_501620			31	31
PT_500021	GU_501630			31	31
PT_500024	GU_500040			1	1
PT_500032	GU_500211			31	31
PT_500032	GU_501120			31	31
PT_500032	GU_501280			31	31
PT_500032	GU_501290			31	31
PT_500032	GU_501300			31	31
PT_500032	GU_501400			31	31
PT_500032	GU_501530			31	31
PT_500032	GU_501540			31	31
PT_500032	GU_501570			31	31
PT_500039	GU_500270			31	31
PT_500044	GU_500720			31	31
PT_500047	GU_500790			31	31
PT_500048	GU_500904			1	1
PT_500061	GU_501170			31	31
PT_500062	GU_501180			31	31
PT_500073	GU_501230			31	31
PT_500074	GU_501250			31	31
PT_500089	GU_501360			31	31
PT_500103	GU_501480			28	28
PT_500110	GU_501580			31	31
	Total	4485	0	2990	7475
	Percentage	60.00%	0.00%	40.00%	100.00%

Table 25 – Commercial Offer Data Used

Appendix G: Total Charges and Payments Data

The tables below list historical values for Total Charges and Total Payments in the SEM by month and currency since start of the SEM.

- Month of inclusion based on invoice date.
- Amounts are after application of Settlement Reallocation.

Market		Energy	Capacity	Market Operator	M+4 Energy	M+4 Capacity	M+4 Market Operator	M+13 Energy	M+13 Capacity	M+13 Market Operator	Ad-hoc Energy	Ad-hoc Capacity	Ad-hoc Market Operator	Total
Aug-16	ROI	£53,990,805.17	£17,305,691.08	£1,082,679.75	£206,642.80	£45,575.08	£1,900.74	£45,391.41	£12,311.23	£322.89	£0.00	£0.00	£0.00	72,691,320.15
	NI	£13,463,141.18	£3,676,029.87	£272,060.88	£22,683.34	£6,912.45	£294.54	£2,306.60	£2,273.87	£18.25	£0.00	£0.00	£0.00	17,446,321.58
Sep-16	ROI	£60,365,808.65	£17,305,691.08	£1,381,850.46	£313,754.10	£83,238.29	£3,816.76	£47,911.41	£6,968.97	£354.53	£0.00	£2,861.23	£0.00	79,514,255.48
	NI	£17,693,943.87	£3,676,029.87	£349,566.95	£32,666.66	£7,720.07	£412.92	£4,847.16	£1,188.42	£33.50	£0.00	£532.20	£0.00	21,766,941.62
Oct-16	ROI	£64,937,764.02	£20,215,673.79	£813,429.31	£334,853.66	£96,213.40	£3,776.71	£47,334.32	£14,216.75	£359.61	£0.00	£0.00	£0.00	86,463,621.57
	NI	£25,730,620.36	£4,935,559.58	£220,252.61	£81,663.62	£17,630.00	£978.05	£11,878.35	£2,104.44	£85.45	£0.00	£0.00	£0.00	31,000,832.46
Nov-16	ROI	£79,083,041.86	£26,426,844.27	£746,953.39	£256,783.77	£97,150.99	£3,451.80	£77,643.02	£35,169.15	£618.36	£325,964.05	£0.00	£0.00	107,053,620.66
	NI	£30,128,634.39	£6,448,578.43	£206,907.51	£173,676.38	£60,271.90	£2,148.44	£42,708.63	£23,836.40	£422.17	£834.57	£0.00	£0.00	37,088,078.88
Dec-16	ROI	£91,892,862.67	£27,754,182.60	£986,254.46	£431,619.50	£110,272.39	£6,055.55	£98,070.16	£32,223.23	£1,076.34	£505,299.63	£0.00	£0.00	121,817,916.53
	NI	£33,787,693.11	£6,963,652.60	£260,893.62	£238,761.61	£53,464.74	£2,658.52	£27,575.46	£12,836.78	£304.21	£775.23	£0.00	£0.00	41,348,615.88
Jan-17	ROI	£71,678,885.81	£27,768,345.87	£756,389.76	£157,438.92	£96,027.36	£2,212.62	£63,104.42	£38,920.56	£719.17	£0.00	£0.00	£0.00	100,562,104.49
	NI	£24,623,245.15	£6,418,062.31	£203,136.05	£105,611.21	£32,330.86	£1,272.30	£50,004.40	£12,723.31	£166.24	£0.00	£0.00	£0.00	31,446,551.83
Feb-17	ROI	£68,417,749.71	£27,553,403.45	£786,234.64	£143,736.91	£161,777.77	£822.69	£56,371.33	£22,936.28	£161.74	£0.00	£0.00	£0.00	97,143,704.52
	NI	£26,623,159.66	£8,331,870.29	£208,457.12	£84,873.05	£12,863.18	£479.73	£65,781.22	£10,545.70	£290.27	£0.00	£0.00	£0.00	35,338,320.22
Mar-17	ROI	£66,590,304.20	£25,999,739.73	£896,638.56	£530,904.65	£113,905.95	£3,188.17	£40,679.29	£13,853.63	£638.11	£0.00	£0.00	£0.00	94,190,452.29
	NI	£27,088,752.15	£8,001,218.02	£232,052.21	£72,287.75	£14,630.37	£409.39	£46,677.74	£14,276.96	£577.22	£0.00	£0.00	£0.00	35,470,881.81
Apr-17	ROI	£56,165,195.56	£24,426,665.10	£727,000.54	£536,638.08	£142,324.28	£3,531.15	£56,125.24	£18,220.07	£536.12	£0.00	£0.00	£0.00	82,065,756.14
	NI	£17,358,282.80	£7,584,088.13	£179,414.93	£127,102.29	£27,651.79	£859.38	£60,044.36	£25,589.38	£801.90	£0.00	£0.00	£0.00	25,363,834.96
May-17	ROI	£44,648,195.71	£19,781,317.86	£700,841.87	£489,950.65	£142,425.65	£2,974.84	£51,455.64	£17,883.26	£699.50	£0.00	£0.00	£0.00	65,835,744.98
	NI	£16,964,613.24	£5,548,133.24	£169,862.58	£108,402.43	£29,733.84	£622.87	£88,001.70	£33,781.45	£1,179.59	£0.00	£0.00	£0.00	22,944,330.94
Jun-17	ROI	£50,996,714.24	£18,508,382.13	£841,895.70	£869,713.90	£198,750.84	£4,934.88	£65,063.85	£16,276.93	£866.44	£0.00	£0.00	£0.00	71,503,198.91
	NI	£18,134,740.54	£5,385,407.39	£213,872.53	£138,837.43	£30,982.10	£823.10	£148,093.71	£42,384.03	£1,836.46	£0.00	£0.00	£0.00	24,096,977.29
Jul-17	ROI	£53,839,556.76	£18,469,543.17	£689,850.17	£859,675.25	£105,231.46	£1,843.13	£47,200.17	£31,615.25	£600.31	£0.00	£0.00	£0.00	74,045,115.67
	NI	£16,871,524.38	£4,970,215.26	£169,319.17	£206,699.63	£26,416.99	£609.40	£122,939.50	£47,342.00	£1,369.62	£0.00	£0.00	£0.00	22,416,435.95
Aug-17	ROI	£49,715,868.99	£16,597,661.81	£670,887.89	£189,567.77	£49,405.94	£1,189.91	£131,434.13	£36,135.62	£1,706.37	£1.41	£0.00	£0.00	67,393,859.84
	NI	£15,604,259.43	£4,539,253.85	£174,636.65	£71,879.64	£24,102.39	£515.19	£11,674.35	£2,799.04	£123.94	£52.50	£0.00	£0.00	20,429,296.98
Sep-17	ROI	£74,262,007.43	£18,246,287.18	£871,978.12	£297,529.91	£58,164.04	£2,322.12	£47,978.01	£13,495.87	£504.35	£163,227.43	£0.00	£0.00	93,963,494.46
	NI	£26,213,019.19	£5,128,326.58	£230,350.58	£81,360.23	£23,139.40	£499.97	£13,331.20	£6,511.87	£297.83	£140,679.45	£0.00	£0.00	31,837,516.30
Oct-17	ROI	£64,383,218.39	£18,184,430.56	£721,054.00	£289,078.01	£109,973.68	£2,586.90	£32,785.64	£11,166.82	£447.56	£0.00	£0.00	£0.00	83,734,801.56
	NI	£18,177,387.18	£5,365,068.45	£188,849.52	£78,539.81	£23,503.63	£650.99	£10,931.60	£2,877.72	£134.29	£0.00	£0.00	£0.00	23,847,943.19
Nov-17	ROI	£83,664,308.55	£0.00	£194,992.33	£674,214.77	£284,389.76	£3,438.56	£95,181.47	£158,338.63	£582.78	£0.00	£0.00	£0.00	85,075,446.85
	NI	£32,334,060.21	£0.00	£50,051.89	£163,160.34	£102,559.26	£898.86	£50,644.90	£71,098.12	£380.42	£0.00	£0.00	£0.00	32,772,854.00
Dec-17	ROI	£108,724,596.96	£30,213,314.37	£1,032,089.87	£386,043.20	£61,761.35	£2,747.14	£91,579.26	£20,859.90	£558.92	£354,184.96	£196,828.99	£196,828.99	141,281,993.91
	NI	£35,009,530.01	£7,435,318.60	£270,080.16	£180,156.15	£72,189.79	£1,923.93	£45,368.58	£11,660.54	£288.42	£58,353.41	£11,091.72	£11,091.72	43,106,453.03
Jan-18	ROI	£66,824,387.64	£31,236,649.01	£796,356.35	£272,646.34	£136,640.90	£1,965.48	£56,253.29	£18,996.49	£347.05	£320.44	£2,955.28	£2,955.28	99,350,473.55
	NI	£21,801,403.00	£8,153,351.60	£211,139.18	£105,764.72	£76,139.37	£734.71	£22,938.26	£7,983.39	£150.76	£275,137.08	£85,908.52	£85,908.52	30,826,559.11
Feb-18	ROI	£73,894,145.46	£29,049,213.63	£821,611.24	£293,608.70	£442,118.67	£1,727.82	£34,763.85	£73,083.63	£225.56	£0.00	£0.00	£0.00	104,556,498.56
	NI	£23,559,299.88	£8,534,268.31	£214,366.57	£214,152.33	£80,930.26	£1,369.32	£27,935.49	£69,821.89	£160.29	£0.00	£0.00	£0.00	32,702,304.34
Mar-18	ROI	183,664,309	10	1194,992	1674,215	1284,390	13,439	195,181	1158,399	1583	10	10	10	185,075,447
	NI	£32,334,060	£0	£50,052	£163,160	£102,559	£899	£50,645	£71,098	£380	£0	£0	£0	£32,772,854

Table 26 – Total Charges by Month

Market Operator Monthly Report

Market		Energy	Capacity	M+4 Energy	M+4 Capacity	M+4 Market Operator	M+13 Energy	M+13 Capacity	M+13 Market Operator	Ad-hoc Energy	Ad-hoc Capacity	Ad-hoc Market Operator	Total
Aug-16	ROI	147,925,137.80	117,191,335.52	1205,102.11	145,376.26	11,900.83	146,132.09	112,064.34	1323.00	10.00	10.00	10.00	165,427,371.95
	NI	113,904,887.07	13,784,287.20	126,383.41	16,359.89	1294.55	12,874.89	12,261.38	118.45	10.00	10.00	10.00	117,728,566.84
Sep-16	ROI	157,725,046.88	117,191,335.52	1316,785.33	182,962.59	14,207.29	147,913.59	18,957.12	1354.44	10.00	1295.52	10.00	175,377,858.28
	NI	115,918,157.70	13,784,287.20	132,790.23	17,327.66	1416.78	14,847.59	11,185.01	133.38	10.00	12,875.40	10.00	119,752,520.95
Oct-16	ROI	169,972,953.07	120,863,182.68	1338,586.57	195,502.31	14,333.45	187,892.25	114,736.13	1359.59	10.00	10.00	10.00	191,377,546.05
	NI	125,586,214.40	14,376,394.83	177,787.35	118,365.43	1977.30	111,874.38	11,647.25	185.65	10.00	10.00	10.00	130,073,347.19
Nov-16	ROI	183,487,123.38	126,395,539.72	1257,668.44	180,165.18	13,418.32	194,355.82	139,305.46	1618.26	1301,690.28	10.00	172.04	1110,659,956.90
	NI	131,306,401.54	16,468,679.78	1173,737.66	174,786.08	12,148.38	143,017.39	120,271.13	1422.26	1832.79	10.00	10.00	138,090,297.01
Dec-16	ROI	195,266,581.65	127,572,460.28	1447,482.30	114,736.82	16,025.28	197,017.33	132,733.66	11,076.70	1436,715.14	10.00	11,512.38	1124,036,341.54
	NI	135,841,749.90	16,389,191.13	1197,537.73	149,301.94	12,219.49	125,889.47	112,309.63	1304.11	187.68	10.00	10.00	143,118,591.08
Jan-17	ROI	175,626,838.95	126,766,502.24	1158,454.05	190,014.92	12,220.87	157,510.67	143,928.85	1718.84	10.00	10.00	10.00	1102,746,189.39
	NI	125,518,177.37	17,218,837.74	1105,159.01	137,420.47	11,201.46	137,420.47	18,406.28	1166.14	10.00	10.00	10.00	132,902,993.18
Feb-17	ROI	172,035,479.90	127,979,553.27	1155,130.29	1146,308.11	1822.54	152,898.05	123,287.43	1672.03	10.00	10.00	10.00	1100,394,151.62
	NI	127,677,996.42	18,012,556.21	184,363.22	126,404.97	1479.76	126,710.73	110,373.95	1304.45	10.00	10.00	10.00	135,839,789.71
Mar-17	ROI	174,265,958.01	125,788,084.66	1532,016.14	1116,104.70	13,141.82	139,271.10	113,708.08	1638.20	10.00	10.00	10.00	1100,758,922.71
	NI	127,816,469.38	18,149,368.84	176,024.05	112,908.20	1406.88	132,923.50	114,410.91	1582.61	10.00	10.00	10.00	136,103,094.37
Apr-17	ROI	156,718,380.85	124,463,279.10	1537,285.75	1147,053.40	13,530.38	145,104.86	118,331.73	1596.32	10.00	10.00	10.00	181,933,562.39
	NI	118,526,297.40	17,555,445.88	1125,968.13	123,710.00	1645.79	159,866.13	125,832.73	1810.81	10.00	10.00	10.00	126,318,576.87
May-17	ROI	145,161,376.39	118,086,733.29	1488,856.77	1139,195.42	12,589.27	162,916.83	117,794.83	1699.70	10.00	10.00	10.00	163,960,162.50
	NI	119,510,303.26	16,964,363.87	1107,751.82	132,525.65	1619.02	188,078.61	133,838.58	11182.28	10.00	10.00	10.00	126,738,663.09
Jun-17	ROI	€52,758,436.23	€17,355,294.13	€882,852.53	€191,441.91	€3,661.42	€65,347.10	€16,420.10	€869.48	€0.00	€0.00	€0.00	€171,274,382.90
	NI	€20,252,622.96	€6,380,475.07	€138,076.17	€37,695.41	€816.77	€148,166.13	€42,425.33	€1,836.50	€0.00	€0.00	€0.00	€127,002,114.34
Jul-17	ROI	€54,277,998.32	€17,477,373.72	€846,835.48	€102,146.67	€1,651.30	€47,723.87	€34,509.09	€601.00	€0.00	€0.00	€0.00	€172,788,839.45
	NI	€18,773,354.99	€5,850,870.07	€230,926.67	€29,088.46	€609.37	€122,267.41	€44,738.41	€1,404.46	€0.00	€0.00	€0.00	€125,053,259.84
Aug-17	ROI	€50,562,528.38	€15,345,661.50	€190,289.53	€50,188.86	€1,330.67	€130,457.46	€35,704.06	€1,694.02	€2.00	€0.00	€0.00	€166,317,856.48
	NI	€18,103,577.29	€5,650,171.54	€71,815.23	€23,380.11	€512.28	€11,510.00	€3,159.55	€146.77	€45.51	€0.00	€0.00	€123,864,318.28
Sep-17	ROI	€77,198,039.75	€16,935,824.39	€297,316.08	€58,064.10	€2,315.75	€36,227.08	€14,579.25	€480.13	€329,748.86	€0.00	€736.80	€194,873,332.19
	NI	€29,090,989.44	€6,342,522.98	€81,307.50	€23,116.39	€615.25	€24,625.76	€5,539.12	€177.97	€254,051.02	€0.00	€4.28	€135,822,949.71
Oct-17	ROI	€66,627,076.69	€11,573,435.30	€379,168.29	€109,325.13	€2,586.81	€31,769.76	€11,103.25	€435.24	€0.00	€0.00	€0.00	€184,734,900.47
	NI	€22,549,009.87	€5,897,549.80	€79,103.03	€24,197.26	€648.45	€10,935.82	€2,957.83	€134.12	€0.00	€0.00	€0.00	€128,564,536.18
Nov-17	ROI	€85,513,433.80	€0.00	€691,819.63	€303,975.54	€3,238.18	€94,253.19	€188,330.08	€577.80	€0.00	€0.00	€0.00	€186,795,628.22
	NI	€37,437,280.38	€0.00	€170,090.31	€85,702.34	€897.72	€51,264.69	€45,027.60	€383.63	€0.00	€0.00	€0.00	€137,790,646.67
Dec-17	ROI	€106,835,064.33	€27,957,453.42	€397,100.73	€98,040.58	€2,984.78	€91,151.49	€20,818.71	€556.31	€336,745.88	€173,793.95	€644.35	€1135,914,354.53
	NI	€37,790,994.99	€9,466,911.04	€181,354.27	€40,293.46	€1,305.84	€45,734.51	€11,769.44	€290.16	€57,624.89	€31,404.66	€288.16	€147,627,971.42
Jan-18	ROI	€66,556,846.79	€30,184,516.90	€264,692.47	€140,421.82	€600.74	€56,245.08	€18,749.58	€946.74	€37.23	€16,333.45	€0.00	€197,238,790.80
	NI	€24,598,645.75	€9,075,819.96	€105,487.86	€72,782.55	€685.44	€22,940.69	€8,209.56	€150.74	€270,100.11	€74,414.80	€1,311.93	€134,230,549.39
Feb-18	ROI	€73,649,373.32	€28,234,770.33	€241,672.56	€232,622.38	€1,496.49	€33,903.63	€90,769.95	€220.04	€0.00	€0.00	€0.00	€102,484,828.70
	NI	€26,522,258.99	€9,276,145.07	€211,340.35	€267,052.17	€1,368.55	€28,772.37	€54,122.68	€164.70	€0.00	€0.00	€0.00	€136,361,224.88
Mar-18	ROI	185,513,434	10	1691,820	1303,976	13,238	194,253	1188,330	1578	10	10	10	186,795,628
	NI	€37,437,280	€0	€170,090	€85,702	€898	€51,265	€45,028	€384	€0	€0	€0	€137,790,647

Table 27 - Total Payments by Month

Appendix H: Full Balancing Costs

Historical figures for full Balancing Costs of both the Trading and Capacity Markets, for the current financial year (October to September), are provided below. Information related to periods before this is available in previous Monthly Market Operator Reports.

- Positive values indicate Payments were greater than Charges.
- Negative values indicate Charges were greater than Payments.

Trading Market

Date Of Invoice	Week No	SEM Balancing Costs	VAT Balancing Costs
06/10/2017	39	€4,277,088.98	€0
13/10/2017	40	€2,482,838.95	€0
20/10/2017	41	€1,242,741.61	€0
27/10/2017	42	€2,017,373.96	€0
03/11/2017	43	€1,496,601.70	€0
10/11/2017	44	€1,138,507.50	€0
17/11/2017	45	€2,429,067.77	€0
24/11/2017	46	€1,847,665.06	€0
01/12/2017	48	€1,330,336.80	€0
08/12/2017	49	€1,452,421.60	€0
15/12/2017	50	€1,454,433.85	€0
22/12/2017	51	-€120,183.03	€0
05/01/2018	52	€668,708.17	€0
12/01/2018	53	€1,983,172.46	€0
19/01/2018	1	€534,352.28	€0
26/01/2018	2	€1,946,527.32	€0
02/02/2018	3	€1,107,021.02	€0
09/02/2018	4	€1,493,834.12	€0
16/02/2018	5	€1,362,758.37	€0
23/02/2018	6	€1,362,251.43	€0
02/03/2018	7	€2,236,125.89	€0
09/03/2018	8	€5,824,119.00	€0
16/03/2018	9	-€148,322.47	€0
23/03/2018	10	€1,754,733.96	€0
30/03/2018	11	€374,990.87	€0

Table 28 – Full Balancing Costs for Trading Charges and Payments

Note: SEM Balancing Costs are provided based on daily exchange rates; VAT Balancing Costs are based on the Invoicing Date Trading Day exchange rate. VAT Balancing costs exclude Currency Cost related VAT.

Capacity Market

Invoice Month	SEM Balancing Costs	VAT Balancing Costs
Feb 2018	€ -321.19	€0

Table 29 - Balancing Costs for Capacity Settlement

Note: SEM Capacity Balancing Costs and VAT Balancing Costs are provided based on Annual Capacity exchange rate. VAT Balancing costs exclude Currency Cost related VAT.

Appendix I: MSP Algorithms

The Market Operator has two different certified solvers used to determine Unit Commitment. These solvers use the Lagrangian Relaxation (LR) and Mixed Integer Programming (MIP) methodologies.

The primary algorithm used in the SEM is Lagrangian Relaxation (LR). Under certain schedule outcomes this solution is compared to results achieved using MIP. The SEMO policy on the use of MIP has been updated and is available from the SEMO website [here](#).

Historical information on runs and dates where the MIP algorithm has been used for published results is provided below.

Month	Ex-Ante	Ex-Ante 2	Ex-Post Indicative	Ex-Post Initial	Within Day
<u>Jan 2017</u>	<u>29/01/2017</u> <u>31/01/2017</u>	<u>03/01/2017</u> <u>26/01/2017</u> <u>29/01/2017</u> <u>31/01/2017</u>	-	<u>01/01/2017</u> <u>23/01/2017</u> <u>28/01/2017</u> <u>30/01/2017</u>	<u>12/01/2017</u> <u>31/01/2017</u>
<u>Feb 2017</u>	-	<u>06/02/2017</u> <u>13/02/2017</u> <u>19/02/2017</u>	<u>04/02/2017</u> <u>08/02/2017</u> <u>17/02/2017</u> <u>28/02/2017</u>	<u>01/02/2017</u> <u>05/02/2017</u> <u>08/02/2017</u> <u>11/02/2017</u>	<u>04/02/2017</u> <u>07/02/2017</u> <u>20/02/2017</u> <u>25/02/2017</u>
<u>Mar 2017</u>	-	<u>09/03/2017</u>	<u>19/03/2017</u> <u>24/03/2017</u>	<u>08/03/2017</u> <u>18/03/2017</u> <u>24/03/2017</u>	<u>20/03/2017</u> <u>21/03/2017</u>
<u>Apr 2017</u>	-	-	<u>17/04/2017</u> <u>28/04/2017</u>	<u>03/04/2017</u> <u>06/04/2017</u> <u>26/04/2017</u>	<u>04/04/2017</u>

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Month	Ex-Ante	Ex-Ante 2	Ex-Post Indicative	Ex-Post Initial	Within Day
<u>May 2017</u>	<u>15/05/2017</u>	-	-	-	<u>05/05/2017</u> <u>14/05/2017</u>
<u>Jun 2017</u>	-	<u>02/06/2017</u> <u>29/06/2017</u>	-	-	<u>11/06/2017</u>
<u>July 2017</u>	<u>19/07/2017</u>	<u>01/08/2017</u>	-	-	-
<u>August 2017</u>	-	<u>17/08/2017</u>	<u>30/08/2017</u>	<u>18/08/2017</u>	<u>01/08/2017</u>
<u>September 2017</u>	<u>26/09/2017</u>	-	<u>04/09/2017</u> <u>18/09/2017</u> <u>20/09/2017</u>	<u>18/09/2017</u>	-
<u>October 2017</u>	<u>15/10/2017</u>	<u>03/10/2017</u> <u>24/10/2017</u> <u>26/10/2017</u>	<u>04/10/2017</u> <u>06/10/2017</u> <u>26/10/2017</u>	<u>20/10/2017</u> <u>24/10/2017</u> <u>26/10/2017</u>	<u>10/10/2017</u> <u>16/10/2017</u>
<u>November 2017</u>	-	<u>01/11/2017</u> <u>02/11/2017</u> <u>17/11/2017</u> <u>22/11/2017</u> <u>28/11/2017</u> <u>29/11/2017</u>	<u>02/11/2017</u> <u>07/11/2017</u> <u>22/11/2017</u> <u>29/11/2017</u>	<u>02/11/2017</u> <u>07/11/2017</u>	-
<u>December 2017</u>	-	<u>01/12/2017</u> <u>20/12/2017</u> <u>22/12/2017</u> <u>28/12/2017</u>	<u>07/12/2017</u> <u>09/12/2017</u> <u>20/12/2017</u> <u>21/12/2017</u>	<u>06/12/2017</u> <u>09/12/2017</u> <u>14/12/2017</u> <u>20/12/2017</u>	-

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Month	Ex-Ante	Ex-Ante 2	Ex-Post Indicative	Ex-Post Initial	Within Day
<u>January 2018</u>	<u>07/01/2018</u>	<u>05/01/2018</u> <u>10/01/2018</u> <u>11/01/2018</u>	<u>23/01/2018</u> <u>24/01/2018</u>	<u>19/01/2018</u> <u>23/01/2018</u>	-
<u>February 2018</u>	-	<u>9/02/2018</u> <u>13/02/2018</u> <u>21/02/2018</u> <u>22/02/2018</u> <u>26/02/2018</u>	<u>10/02/2018</u> <u>14/02/2018</u> <u>21/02/2018</u>	<u>14/02/2018</u> <u>21/02/2018</u>	-
<u>March 2018</u>	-	<u>12/03/2018</u>	<u>15/03/2018</u> <u>19/03/2018</u>	<u>04/03/2018</u> <u>29/03/2018</u>	-

Table 30 - MIP Algorithms

Operational Date	Trade Date	Run Type	LR Peak SMP	MIP Peak SMP	Published
02/10/2017	03/10/2017	EA2	€1,000	€217.09	MIP
05/10/2017	04/10/2017	EP1	€1,000	€90.22	MIP
07/10/2017	06/10/2017	EP1	€1,000	€281.63	MIP
10/10/2017	10/10/2017	WD1	€-1,000	€279.20	MIP
14/10/2017	15/10/2017	EA1	€800	€283.57	MIP
16/10/2017	16/10/2017	WD1	€-100	€61.23	MIP
23/10/2017	24/10/2017	EA2	€1,000	€278.95	MIP
24/10/2017	20/10/2017	EP2	€1,000	€280.03	MIP
25/10/2017	26/10/2017	EA2	€1,000	€233.58	MIP
27/10/2017	26/10/2017	EP1	€1,000	€180.39	MIP
28/10/2017	24/10/2017	EP2	€1,000	€278.95	MIP

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30/10/2017	26/10/2017	EP2	€1,000	€180.41	MIP
31/10/2017	01/11/2017	EA2	€1,000	€238.84	MIP
01/11/2017	02/11/2017	EA2	€1,000	€85.41	MIP
03/11/2017	02/11/2017	EP1	€1,000	€284.58	MIP
06/11/2017	02/11/2017	EP2	€1,000	€284.58	MIP
08/11/2017	07/11/2017	EP1	€1,000	€339.71	MIP
11/11/2017	07/11/2017	EP2	€1,000	€339.91	MIP
16/11/2017	17/11/2017	EA2	€1,000	€85.36	MIP
21/11/2017	22/11/2017	EA2	€1,000	€193.71	MIP
23/11/2017	22/11/2017	EP1	€1,000	€221.35	MIP
27/11/2017	28/11/2017	EA2	€1,000	€108.33	MIP
28/11/2017	29/11/2017	EA2	€1,000	€187.20	MIP
30/11/2017	29/11/2017	EP1	€1,000	€172.52	MIP
30/11/2017	01/12/2017	EA2	€1000.00	€283.15	MIP
08/12/2017	07/12/2017	EP1	€1000.00	€253.87	MIP
10/12/2017	06/12/2017	EP2	-€100.00	€27.27	MIP
10/12/2017	09/12/2017	EP1	€1000.00	€916.29	MIP
13/12/2017	09/12/2017	EP2	€1000.00	€135.97	MIP
18/12/2017	14/12/2017	EP2	-€100.00	€283.70	MIP
19/12/2017	20/12/2017	EA2	€1000.00	€231.32	MIP
21/12/2017	22/12/2017	EA2	€1000.00	€186.70	MIP
21/12/2017	20/12/2017	EP1	€1000.00	€285.26	MIP
22/12/2017	21/12/2017	EP1	€1000.00	€400.67	MIP
24/12/2017	20/12/2017	EP2	€1000.00	€256.42	MIP

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27/12/2017	28/12/2017	EA2	€1000.00	€226.38	MIP
04/01/2018	05/01/2018	EA2	€1000.00	€122.29	MIP
06/01/2018	07/01/2018	EA1	€900.00	€85.37	MIP
09/01/2018	10/01/2018	EA2	€1000.00	€235.37	MIP
10/01/2018	11/01/2018	EA2	€1000.00	€403.47	MIP
23/01/2018	19/01/2018	EP2	€1000.00	€156.69	MIP
24/01/2018	23/01/2018	EP1	€1000.00	€55.85	MIP
25/01/2018	24/01/2018	EP1	€1000.00	€106.77	MIP
27/01/2018	23/01/2018	EP2	€1000.00	€139.54	MIP
08/02/2018	09/02/2018	EA2	€1000.00	€250.13	MIP
11/02/2018	10/02/2018	EP1	-€88.79	€69.17	MIP
12/02/2018	13/02/2018	EA2	€1000.00	€219.35	MIP
15/02/2018	14/02/2018	EP1	€1000.00	€223.04	MIP
18/02/2018	14/02/2018	EP2	€1000.00	€157.40	MIP
20/02/2018	21/02/2018	EA2	€1000.00	€341.67	MIP
22/02/2018	21/02/2018	EP1	€1000.00	€178.92	MIP
25/02/2018	21/02/2018	EP2	€1000.00	€282.20	MIP
21/02/2018	22/02/2018	EA2	€1000.00	€107.21	MIP
25/02/2018	26/02/2018	EA2	€1000.00	€212.14	MIP
08/03/2018	04/03/2018	EP2	€1000.00	€221.57	MIP
11/03/2018	12/03/2018	EA1	€1000.00	€208.60	MIP
16/03/2018	15/03/2018	EP1	€1000.00	€ 124.96	MIP
20/03/2018	19/03/2018	EP1	€1000.00	€283.28	MIP
02/04/2018	29/03/2018	EP2	€1000.00	€331.59	MIP

Table 31 - MIP Vs LR Peak Price Comparison