

Single Electricity Market

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| Final REcommendation ReportMod\_02\_14: housekeeping 7 6 march 2014  |

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Document History

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| **Version** | **Date** | **Author** | **Comment** |
| 1.0 | 26 February 2014 | Modifications Committee Secretariat | Issued to Modifications Committee for review and approval |
| 2.0 | 6 March 2014 | Modifications Committee Secretariat | Issued to Regulatory Authorities for final decision |

Reference Documents

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| **Document Name** |
| [Trading and Settlement Code](http://semopub/MarketDevelopment/MarketRules/TSC.docx) |
| [Mod\_02\_14 Housekeeping 7](http://semopub/MarketDevelopment/ModificationDocuments/Mod_02_14%20Housekeeping%207.docx) |

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# MODIFICATIONS COMMITTEE RECOMMENDATION

## Recommended for Approval– unanimous Vote

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| **Recommended for Approval by Unanimous Vote**  |
| Aine Doran | Generator Alternate | Approved |
| Brian Mongan | Generator Alternate | Approved |
| Connor Powell | Supplier Alternate | Approved |
| Jill Murray | Supplier Member | Approved |
| Kevin Hannafin | Generator Member | Approved |
| Mary Doorly | Generator Alternate | Approved |
| Patrick Liddy | DSU Member | Approved |
| Philip Carson | Supplier Alternate | Approved |

# Background

This Modification Proposal was raised by the Secretariat on 23 January 2014. The proposal seeks to rectify incorrect paragraph references currently existing in Section 4 of the T&SC. The Modification Proposal was discussed at Meeting 53 on 06 February 2014 where it was voted on.

# PURPOSE OF PROPOSED MODIFICATION

## 3A.) justification of Modification

The Modification Proposal corrects incorrect paragraph references within Section 4 of the T&SC. A brief explanation of the affected sections is set out below:

Section 4.135 (12)

Paragraph reference changed to 4.138 C (as opposed to B) as 4.138C is in relation to the Dispatch Start Up Cost for Generator Units (4.138B refers to Market Start Up Cost), which is in line with clause 4.135 (12).

Section 4.135 (13)

Paragraph reference changed to 4.138 B (as opposed to A) as 4.138B is in relation to the value of Market Start Up Cost for Generator Units (4.138A refers to calculation of the Dispatch Quantity Cost Correction), which is in line with clause 4.135 (13).

## 3B.) Impact of not Implementing a Solution

Minor errors will remain in the T&SC which could cause ambiguity when referring to Section 4.135.

## 3c.) Impact on Code Objectives

This modification aims to further Code Objective:

1. 3.1 to facilitate the efficient discharge by the Market Operator of the obligations imposed upon it by its Market Operator Licenses.

# Working Group and/or Consultation

N/A

# impact on systems and resources

N/A

# Impact on other Codes/Documents

N/A

# MODIFICATION COMMITTEE VIEWS

## Meeting 53 – 06 february 2014

Secretariat outlined proposal advising that the cross-referencing errors were identified in the compliance audit. Chair sought clarification that the proposed changes are a reflection of current practice.

Secretariat and MO Member advised that the proposal is rectifying a cross-referencing error and that the proposed changes do align with current practice.

# Proposed Legal Drafting

As set out in Appendix 1 below.

#  LEGAL REVIEW

Complete

# IMPLEMENTATION TIMESCALE

It is proposed that this Modification is implemented on a Settlement Day basis with effect from one Working Day after an RA Decision is made.

# Appendix 1: Mod\_02\_14 housekeeping 7

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| **MODIFICATION PROPOSAL FORM** |
| **Proposer** | **Date of receipt** | **Type of Proposal** | **Modification Proposal ID** |
| **SEMO** | **23 January 2014** | **Standard** | **Mod\_02\_14** |
| **Contact Details for Modification Proposal Originator** |
| **Name** | **Telephone number** | **Email address** |
| **Sherine King** | **+353 1 2370296** | **modifications@sem-o.com** |
| **Modification Proposal Title** |
| **Housekeeping 7** |
| **Documents affected** | **Section(s) Affected** | **Version number of T&SC or AP used in Drafting** |
| **TSC** | **Section 4** | **14.0** |
| **Explanation of Proposed Change** |
| The proposal seeks to rectify incorrect paragraph references currently existing in Section 4 of the T&SC. |
| **Legal Drafting Change***(Clearly show proposed code change using* ***tracked*** *changes, if proposer fails to identify changes, please indicate best estimate of potential changes)* |
| **Calculation of Constraint Payments to Generator Units**4.135 For the following calculations, where required for the calculation of Constraint Payments, Uninstructed Imbalance Payments or Make Whole Payments for the relevant Generator Unit:1. MSQLFuh is the Loss-Adjusted Market Schedule Quantity for Generator Unit u in Trading Period h;
2. NLCuh is the No Load Cost for Generator Unit u in Trading Period h;
3. MOPuh is the Market Offer Price for Generator Unit u in Trading Period h, corresponding to a Market Schedule Quantity of MSQuh, or System Marginal Price (SMPh) for any Generator Unit that does not submit Prices as part of its Commercial Offer Data;
4. MNLCuh is the Market No Load Cost calculated as follows:

1. MSQCCLFuh is the Loss-Adjusted Market Schedule Quantity Cost Correction for Generator Unit u in Trading Period h, as determined according to paragraphs 4.137 and 4.137A, and then Loss-Adjusted, or zero for any Generator Unit that does not submit Prices as part of its Commercial Offer Data;
2. DQLFuh is the Loss-Adjusted Dispatch Quantity for Generator Unit u in Trading Period h;
3. DOPuh is the Dispatch Offer Price for Generator Unit u in Trading Period h, corresponding to a Dispatch Quantity of DQuh, or System Marginal Price (SMPh) for any Generator Unit that does not submit Prices as part of its Commercial Offer Data;
4. DNLCuh is the Dispatch No Load Cost calculated as follows:

1. DQCCLFuh is the Loss-Adjusted Dispatch Quantity Cost Correction for Generator Unit u in Trading Period h, as determined according to paragraph 4.138 and then Loss-Adjusted, or zero for any Generator Unit that does not submit Prices as part of its Commercial Offer Data;
2. TPD is the Trading Period Duration;
3. CONPuh is the Constraint Payment payable to Generator Unit u for Trading Period h;
4. DSUCuh is the Dispatch Start Up Cost for Generator Unit u in Trading Period h, calculated in accordance with paragraph 4.138C;
5. MSUCuh is the Market Start Up Cost for Generator Unit u in Trading Period h, calculated in accordance with paragraph 4.138B;
6. Quh(0) is defined as the Minimum Output (MINOUTuh) for Generator Unit u in Trading Period h, either positive or negative.

4.136 For each Generator Unit u in each Trading Period h, the Market Operator shall calculate the Constraint Payments (CONPuh) as set out below, and the calculated value of CONPuh can be either positive or negative: |
| **Modification Proposal Justification***(Clearly state the reason for the Modification)* |
| The Modification Proposal corrects incorrect paragraph references within Section 4 of the T&SC. A brief explanation of the affected sections is set out below:Section 4.135 (12)Paragraph reference changed to 4.138 C (as opposed to B) as 4.138C is in relation to the Dispatch Start Up Cost for Generator Units (4.138B refers to Market Start Up Cost), which is in line with clause 4.135 (12).Section 4.135 (13)Paragraph reference changed to 4.138 B (as opposed to A) as 4.138B is in relation to the value of Market Start Up Cost for Generator Units (4.138A refers to calculation of the Dispatch Quantity Cost Correction), which is in line with clause 4.135 (13). |
| **Code Objectives Furthered***(State the Code Objectives the Proposal furthers, see Section 1.3 of T&SC for Code Objectives)* |
| This Modification Proposal furthers the following Code Objective: 1.3.1 to facilitate the efficient discharge by the Market Operator of the obligations imposed upon it by its Market Operator Licenses.  |
| **Implication of not implementing the Modification Proposal***(State the possible outcomes should the Modification Proposal not be implemented)* |
| Minor errors will remain in the T&SC which could cause ambiguity when referring to Section 4.135. |
| **Working Group***(State if Working Group considered necessary to develop proposal)* | **Impacts***(Indicate the impacts on systems, resources, processes and/or procedures)* |
| N/A | N/A |
| ***Please return this form to Secretariat by email to*** ***modifications@sem-o.com*** |