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| **MODIFICATION PROPOSAL FORM** |
| **Proposer** | **Date of receipt** | **Type of Proposal** | **Modification Proposal ID** |
| **SEMO** | **30 May 2013** | **Standard** | **Mod\_06\_13** |
| **Contact Details for Modification Proposal Originator** |
| **Name** | **Telephone number** | **Email address** |
| **Aisling O’ Donnell/Sherine King** | **+353 1 2370278/+353 1 2370296** | **modifications@sem-o.com** |
| **Modification Proposal Title** |
| **Housekeeping 6** |
| **Documents affected** | **Section(s) Affected** | **Version number of T&SC or AP used in Drafting** |
| **AP** | **AP1, AP6.** | **13.0** |
| **Explanation of Proposed Change** |
| The proposal seeks to rectify minor drafting and inconsistencies currently existing in theAP1 and AP6. |
| **Legal Drafting Change***(Clearly show proposed code change using* ***tracked*** *changes, if proposer fails to identify changes, please indicate best estimate of potential changes)* |
| **Agreed Procedure 1** **2.3       Naming Conventions**The naming convention around Parties, Participants and Units is outlined in table below:

|  |  |  |
| --- | --- | --- |
| **Role** | **Convention** | **Proposed Initial Name(s)** |
| Party | PY\_nnnnnn | PY\_000001 etc. |
| Participant | CP\_nnnnnn | CP\_000001 etc. |
| Account | PT\_nnnnnn | PT\_000001 etc. |
| Trading Site | TS\_nnnnnn | TS\_000001 etc. |
| Supplier Unit(also for Trading Site Supplier Units and Associated Supplier Units) | SU\_nnnnnn | SU\_000001 etc. |
| Generator Unit | GU\_nnnnnn | GU\_000001 etc. |
| Demand Side Unit | DSU\_nnnnnn | DSU\_000001 etc. |
| System Operator | TSO\_aaaaaaaa | TSO\_SONITSO\_EirGrid |
| Meter Data Provider | MDP\_aaaaaaaa | MDP\_SONIMDP\_EirGridMDP\_NIEMDP\_MRSO |
| Interconnector | I\_JJaaaaaaaa[[1]](#footnote-1)[1] | I\_NIMoyle, etc. |
| Interconnector Administrator | IA\_aaaaaaaa | IA\_aaaa, etc. |

Where “JJ” is an identifier for the Jurisdiction in which the Interconnector injection point resides (e.g. NI or ROI).**Agreed Procedure 6- Appendix 2** **Data Reports**

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| Ex-Post Initial Energy Payments to Generator Units  | H | Five Working Days after Settlement Day, by 12:00 | uh | Y | Member Private | Valid only until revised invoice is created at four Months and thirteen Months after Billing Period |
| Daily Dispatch Instructions | H | Day after Trading Day, by 16:00 | - | Y |  |  |
| Initial Energy Charges to Supplier Units | H | Five Working Days after Settlement Day, by 12:00 | - | Y | Member Private | Valid only until revised Invoice is created at four Months and thirteen Months after Billing Period |

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| **Modification Proposal Justification***(Clearly state the reason for the Modification)* |
| The Modification Proposal corrects minor drafting errors of various sections of the T&SC and APs. A brief explanation of each of the affected sections is as follows:AP 1Footnote of 2.3 Naming Conventions, RI changed to ROI as this is the correct Jurisdiction. This change is aligned with other APs and the systems implementation.AP6Class of Daily Dispatch Instructions changed to H (as opposed to G) for consistency purposes. |
| **Code Objectives Furthered***(State the Code Objectives the Proposal furthers, see Section 1.3 of T&SC for Code Objectives)* |
| This Modification Proposal furthers the following Code Objective: 1.3.1 to facilitate the efficient discharge by the Market Operator of the obligations imposed upon it by its Market Operator Licenses.  |
| **Implication of not implementing the Modification Proposal***(State the possible outcomes should the Modification Proposal not be implemented)* |
| Minor errors will remain in the APs. |
| **Working Group***(State if Working Group considered necessary to develop proposal)* | **Impacts***(Indicate the impacts on systems, resources, processes and/or procedures)* |
| N/A | N/A |
| ***Please return this form to Secretariat by email to*** ***modifications@sem-o.com*** |

1. [↑](#footnote-ref-1)