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| **MODIFICATION PROPOSAL FORM** |
| **Proposer** | **Date of receipt** | **Type of Proposal** | **Modification Proposal ID** |
| **Karen Vickery** | **20 March 2014** | **Standard** | **Mod\_06\_14** |
| **Contact Details for Modification Proposal Originator** |
| **Name** | **Telephone number** | **Email address** |
| **Karen Vickery** | **+35312370000** | **karen.vickery@eirgrid.com** |
| **Modification Proposal Title** |
| **Change to AP04 Section 2.4 relating to cancellation of a Unit Under Test for the EA1 run in D-1.**  |
| **Documents affected***(delete as appropriate)* | **Section(s) Affected** | **Version number of T&SC or AP used in Drafting** |
| **T&SC** | Agreed Procedure 4: Transaction Submission and Validation | **14.0** |
| **Explanation of Proposed Change***(mandatory by originator)* |
| The purpose of the modification is to allow cancellation of a Unit Under Test for the EA1 run in D-1.  |
| **Legal Drafting Change***(Clearly show proposed code change using* ***tracked*** *changes, if proposer fails to identify changes, please indicate best estimate of potential changes)* |

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| 2.4 Approval of Data TransactionsThis section describes the timelines associated with the approval of different Data Transactions and their Elements. Various Data Transactions contain Elements which require more time than others for Market Operator approval (including System Operator approval as appropriate). These are described in Table 4. The Procedural Steps and Swimlane for cancellation of a Unit Under Test for the EA1 run in D-1 are set out in 2.4.1 and 2.4.2**Table 4: Data Transaction Approval Requirements**

| **Class** | **Element** | **Approval Requirements** |
| --- | --- | --- |
| MPR | Application Data | Approval of the Application Data Element as part of the MPR Class is initially performed by the Market Operator during Participant Registration using the Type 1 Channel. (It forms part of the Unit Data spreadsheet in the Registration Pack). Once submitted, this Element has an approval lead time of up to two Working Days from the date of submission. All subsequent updates are submitted by the relevant Participant via either Type 2 or Type 3 Channels.  |
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| STL | Settlement Report Query | May be submitted at any time, with no Market Operator approval. Each Settlement Report query is limited to:* one month in the past for daily and weekly reports; and
* two years in the past for monthly and annual reports.
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 2.4.1 Procedural Steps

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| --- | --- | --- | --- | --- | --- |
| # | Procedural Step | Timing | Method | By/From | To |
|  | **Cancellation of Unit Under Test for EA1 run in D-1**  |  |  |  |  |
| 1.1 | Start of processTo request to cancel Unit Under Test email:* TestRequest@sem-o.com
* GridOpsDBE@Eirgrid.com
 | Before 7.30 | E-mail  | Participant | Market Operator and System Operator |
| 1.2 | Change the status in the MPI to cancel the Unit Under Test.  | Before 7.30 | Update MPI | Participant | - |
| 1.3 | If approving the cancellation of the Unit Under Test UUT in the MOI. Set MO Status to ‘Approved’. Go to 1.5If rejecting the cancellation of the Unit Under Test UUT in the MOI. Go to 1.4 | Before 8.00 | Update MOI | Market Operator | - |
| 1.4 | Deny change of status on the MO Status and e-mail Participant stating request has been rejected. End of process.  | Before 8.00 | Update MOIE-mail | Market Operator | Participant |
| 1.5 | Email Participant stating the request has been accepted and requesting them to submit Commercial Offer Data in the MPI. | Before 8.00 | E-mail | Market Operator | Participant |
| 1.6 | Participant submits new Commercial Offer Data in the MPI. Go to 1.7.If the Participant does not submit new Commercial Offer Data in the MPI. Go to 1.8. | Before 9.30 | Update MPI | Participant | - |
| 1.7 | SEMO use new submitted Commercial Offer Data in the EA1 run.  | EA1 run at 9.30 | Update MOI | Market Operator | - |
| 1.8 | SEMO use standing Commercial Offer Data in the EA1 run.  | EA1 run at 9.30 | - | Market Operator | - |
| 1.9 | To confirm that cancellation of a Unit Under Test is approved e-mail:* neartime@eirgrid.com
* GridOpsDBE@Eirgrid.com

End of process | Before 12.00 | E-mail | Market Operator | System Operator |

2.4.2 SwimlaneThe swimlane is provided as an illustration of the Procedural Steps. The Procedural Steps take precedence, in the event of conflict between the swimlane and the Procedural Steps. |

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| **Modification Proposal Justification***(Clearly state the reason for the Modification)* |
| The Conventional Generator Commissioning and Testing Workshop took place on 8th October 2012 and one of its objectives was to agree recommendations for process improvements. SO agreed to review the timeframe for cancellation of a Unit Under Test (UUT). The current timeframe is D-2 and the feedback received was that this is too long. |
| **Code Objectives Furthered***(State the Code Objectives the Proposal furthers, see Section 1.3 of T&SC for Code Objectives)* |
| This modification proposal furthers Objective 7 of the Code Objectives: to promote the short-term and long-term interests of consumers of electricity on the island of Ireland with respect to price, quality, reliability, and security of supply of electricity. |
| **Implication of not implementing the Modification Proposal***(State the possible outcomes should the Modification Proposal not be implemented)* |
| The timeframe for cancellation of a Unit Under Test would remain at D-2.  |
| **Working Group***(State if Working Group considered necessary to develop proposal)* | **Impacts***(Indicate the impacts on systems, resources, processes and/or procedures)* |
| N/A | No impact on the Central Market Systems. |
| ***Please return this form to Secretariat by email to*** ***modifications@sem-o.com*** |

**Notes on completing Modification Proposal Form:**

1. **If a person submits a Modification Proposal on behalf of another person, that person who proposes the material of the change should be identified on the Modification Proposal Form as the Modification Proposal Originator.**
2. **Any person raising a Modification Proposal shall ensure that their proposal is clear and substantiated with the appropriate detail including the way in which it furthers the Code Objectives to enable it to be fully considered by the Modifications Committee.**
3. **Each Modification Proposal will include a draft text of the proposed Modification to the Code unless, if raising a Provisional Modification Proposal whereby legal drafting text is not imperative.**
4. **For the purposes of this Modification Proposal Form, the following terms shall have the following meanings:**

**Agreed Procedure(s): means the detailed procedures to be followed by Parties in performing their obligations and functions under the Code as listed in Appendix D “List of Agreed Procedures”.**

**T&SC / Code: means the Trading and Settlement Code for the Single Electricity Market**

**Modification Proposal: means the proposal to modify the Code as set out in the attached form**

**Derivative Work: means any text or work which incorporates or contains all or part of the Modification Proposal or any adaptation, abridgement, expansion or other modification of the Modification Proposal**

**The terms “Market Operator”, “Modifications Committee” and “Regulatory Authorities” shall have the meanings assigned to those terms in the Code.**

**In consideration for the right to submit, and have the Modification Proposal assessed in accordance with the terms of Section 2 of the Code (and Agreed Procedure 12), which I have read and understand, I agree as follows:**

**1. I hereby grant a worldwide, perpetual, royalty-free, non-exclusive licence:**

* 1. **to the Market Operator and the Regulatory Authorities to publish and/or distribute the Modification Proposal for free and unrestricted access;**
	2. **to the Regulatory Authorities, the Modifications Committee and each member of the Modifications Committee to amend, adapt, combine, abridge, expand or otherwise modify the Modification Proposal at their sole discretion for the purpose of developing the Modification Proposal in accordance with the Code;**
	3. **to the Market Operator and the Regulatory Authorities to incorporate the Modification Proposal into the Code;**

**1.4 to all Parties to the Code and the Regulatory Authorities to use, reproduce and distribute the Modification Proposal, whether as part of the Code or otherwise, for any purpose arising out of or in connection with the Code.**

**2. The licences set out in clause 1 shall equally apply to any Derivative Works.**

**3. I hereby waive in favour of the Parties to the Code and the Regulatory Authorities any and all moral rights I may have arising out of or in connection with the Modification Proposal or any Derivative Works.**

**4. I hereby warrant that, except where expressly indicated otherwise, I am the owner of the copyright and any other intellectual property and proprietary rights in the Modification Proposal and, where not the owner, I have the requisite permissions to grant the rights set out in this form.**

**5. I hereby acknowledge that the Modification Proposal may be rejected by the Modifications Committee and/or the Regulatory Authorities and that there is no guarantee that my Modification Proposal will be incorporated into the Code.**