



Our Ref: D/13/15304

Trading and Settlement Code Modifications Committee C/O Sherine King SEMO Modifications Committee Secretariat The Oval 160 Shelbourne Rd Dublin 4

16 July 2013

SEM Committee Decision for the Regulatory Authorities in relation to Mod_07_13 (Final Recommendation Report FRR_07_13)

Dear Sherine,

On 10th July 2013, the Modifications Committee submitted its Modification Recommendation Report with regard to Modification Proposal, Mod_07_13 (Clarification regarding the rules for Instruction Profiling in Appendix O) in accordance with paragraph 2.213 of the SEM Trading and Settlement Code (the Code).

Modification Proposal Mod_07_13 was raised by the Market Operator (SEMO) and seeks to clarify how Dispatch Instructions having the same Instruction Issue Time and Instruction Effective Time are dealt with. The Modification Proposal aims to resolve issues identified by the Market Auditor in relation to the description of Instruction Profiling in Appendix O. This part of the Code was amended on the implementation of Mod_37_09v2 (Correction of Instruction Profiling rules for Pumped Storage Units) on the 12th January 2010. The Market Auditor has indentified that the change to the rules (in Appendix O) in relation to Dispatch Instructions with the same Effective Time was inaccurate. This Modification therefore proposes to revert to the original text which describes the instructions as being ordered where multiple Dispatch Instructions with the same Instruction Effective Time but different Instruction Issue Time are issued for a Generator Unit.

The SEM Committee notes that the Members of the Modifications Committee were unanimous in their view that the Modification Proposal would better facilitate the achievement of the Code Objective to "provide transparency in the operation of the Single Electricity Market". The Modifications Committee further recommended that the Modification should be implemented on a Trading Day basis with effect from one Working Day after the SEM Committee decision. The SEM Committee also notes that this change will not require any changes to the Central Market Systems; it merely aligns the Code provisions with the way that Dispatch Instructions are handled.

Considering the above, the SEM Committee directs that a Modification, as set out in Appendix 1 of FRR_07_13, be made on a Trading Day basis with effect from one Working Day after the date of this letter.

Yours sincerely,

Eugene Coughlan Director Wholesale Electricity Markets