

Trading and Settlement Code Modifications Committee
C/O Esther Touhey
SEMO Modifications Committee Secretariat
The Oval
160 Shelbourne Rd
Dublin 4

19 April 2017

Our Ref: D/17/7305

**SEM Committee Decision for the Regulatory Authorities in relation to Mod_08_15
(Recommendation Report FRR_08_15)**

Dear Esther,

On 20 January 2017, the Modifications Committee submitted its Modification Recommendation Report with regard to Modification Proposal, Mod_08_15 (Clarification of Outturn Availability) in accordance with paragraph 2.213 of the SEM Trading and Settlement Code (the Code).

Modification Proposal Mod_08_15 was raised by the Transmission System Operator (TSO) on 19 November 2015. The purpose of the proposal was stated to be a clarification of outturn availability. On 29 September 2015, the SEM Committee (SEMC) published its Decision Paper SEM-15-071 "Process for the calculation of Outturn". In that paper the SEMC noted that Outturn Availability is not adequately defined in the SEM Trading and Settlement Code and required that the TSOs bring forward a modification commensurate with this decision paper. Mod_08_15 was stated to be to clarify Outturn Availability in the TSC as per the SEMC direction.

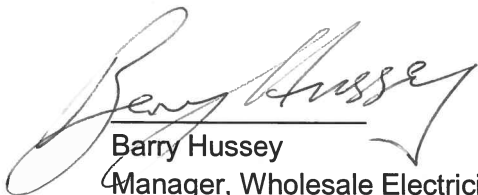
The SEM Committee notes that the Proposer made a presentation to the Modification Committee meeting on 3 December 2015 where it set out the proposed changes to the Code and explained that these would rest upon more detailed changes to both the Grid Codes. Such changes were in progress. The proposal was discussed at five subsequent meetings. At the Modifications Committee meeting on 1 December 2016 it was reported that both Grid Code changes had been approved and the Modifications Committee expressed its willingness to vote on Mod_08_15.

The SEM Committee notes that the Modifications Committee voted unanimously to recommend the approval of this Modification Proposal and took the view that it furthered the Code Objectives to "facilitate the participation of undertakings engaged in the generation, supply or sale of electricity in the trading arrangements under the Single Electricity Market", to "provide transparency in the operation of the Single Electricity Market" and to "promote the short-term and long-term interests of consumers of electricity on the Island of Ireland with respect to price,

quality, reliability and security of supply of electricity". The Modifications Committee also recommended that the Modification should be implemented on a Trading Day basis with effect from one Working Day after a RA Decision is made.

Considering the above, the SEM Committee directs that, in line with the recommendation of the Modifications Committee in FRR_08_15, the Modification Proposal Mod_01_16 should be made and should be implemented on a Trading Day basis one Working Day after the date of this letter. For the avoidance of doubt, the version of Mod_08_15 to be made is that set out in the legal drafting in Appendix 1 of FRR_08_15.

Yours sincerely,

A handwritten signature in cursive script, appearing to read "Barry Hussey". The signature is written in black ink and is positioned above a horizontal line.

Barry Hussey
Manager, Wholesale Electricity Market