



Our Ref: D/13/23627

Trading and Settlement Code Modifications Committee C/O Sherine King SMO Modifications Committee Secretariat The Oval, 160 Shelbourne Rd Dublin 4

7 November 2013

SEM Committee Decision for the Regulatory Authorities in relation to Mod_10_13 (Recommendation Report FRR_10_13 V2.0)

Dear Sherine,

On 23 October 2013, the Modifications Committee submitted its Modification Recommendation Report with regard to a Modification Proposal, Mod_10_13 (Removal of Requirement for SOs to send certain Dispatch Instruction Codes and Instruction Combination Codes for Pumped Storage Units to the MO), in accordance with paragraph 2.213 of the SEM Trading and Settlement Code (the Code).

This Modification Proposal, which was raised by the TSOs, proposes to no longer send the different Dispatch Instruction Codes and Instruction Combination Codes which are used to differentiate between the different modes of operation of Pumped Storage Units. The TSOs stated that these instructions are not required by the Instruction Profiler to profile the instruction into Dispatch Quantities in SEM, therefore propose that they are no longer sent to the Market Operator.

The SEM Committee notes that the Modifications Committee agreed unanimously that the Modification Proposal furthers the Code Objectives "to facilitate the efficient, economic and coordinated operation, administration and development of the Single Electricity Market in a financially secure manner".

The Modifications Committee also recommended that the Modification Proposal should be implemented on a Trading Day basis, one Working Day after the Regulatory Authority decision is made.

The SEM Committee notes that this Modification Proposal will require no change to the MO or SO systems and that the Pumped Storage Units will continue to receive the same instructions as before via EDIL. The SEM Committee further notes that there is no error in the Instruction Profiler. Rather, this issue arose in the context of a particular unit being unavailable following a failure to synchronise; a dispatch quantity was profiled but it appeared as though the unit had not responded to the dispatch instruction. The TSOs reported that, based upon testing that they had undertaken, this Modification Proposal was the simplest method of rectifying the anomaly.

Considering the above, the SEM Committee directs that a Modification, as set out in Appendix 1 of FRR_10_13_V2.0, be made on a Trading Day basis with effect from one Working Day after the date of this letter.

Yours sincerely,

Clive Bowers

Manager - Wholesale Electricity Market