



Our Ref: 39390

Trading and Settlement Code Modifications Committee C/O Stephanie Fargher SEMO Modifications Committee Secretariat The Oval 160 Shelbourne Rd Dublin 4

4th May 2010

SEM Committee Decision for the Regulatory Authorities in relation to Mod_15_10 (Recommendation Report FRR_15_10)

Dear Stephanie,

On 29th April 2010, the Modifications Committee submitted its Modification Recommendation Report with regard to a Modification Proposal, Mod_15_10 (Further Extension of Interim Provision for ESU), in accordance with paragraph 2.213 of the SEM Trading and Settlement Code (the Code).

This Modification Proposal, raised by SEMO, seeks to extend the existing Error Supply Unit clause, Section 7.12, until the 11th Scheduled Release Deployment Date (which is expected to be in April 2012). The Modifications Committee report states that "this is in line with the timetable for implementation of Global Aggregation".

The SEM Committee notes that the Modifications Committee believes that the Modification Proposal furthers the Code Objectives 'to promote the short-term and long-term interests of consumers of electricity on the island of Ireland with respect to price, quality, reliability and security of supply of electricity' and voted unanimously to recommend the Modification Proposal to the Regulatory Authorities. The Modifications Committee also recommends that Mod_15_10 should be implemented on a Settlement Day basis.

The report does not recommend on which day to implement the decision however, the RAs consider it appropriate for the Modification Proposal to be effective from the next Working Day after the date of this letter.

The SEM Committee have given further thought to this issue and the need for further RA consultation and discussion on the Error Supply Unit and related items including global settlement and have therefore decided that the existing Error Supply Unit clause, Section 7.12, should be extended by a further 2 years (until end April 2012) to allow for this to happen. This change requires a change to Section 7.12 of the current Code by inserting "the 11th Scheduled Release Deployment" in replace of "30 months after the Market Start" in the first line of this clause.

Considering the above, and in accordance with paragraph 2.218 of the Code, the SEM Committee decides that a modification be made in accordance with the Final Recommendation Report of the Modifications Committee (FRR 36 09), for the avoidance of doubt, based upon

the legal drafting set out in Appendix 1 of the Modification Recommendation Report to Section 7.12 of the Code set out in this letter. The Regulatory Authorities therefore direct that the Modification be made on a Settlement Day basis with effect from the next Working Day after the date of this letter.

Yours sincerely,

Sheenagh Roone

Manager – Wholesale Electricity Market