

Trading and Settlement Code Modifications Committee
C/O Sherine King
SEMO Modifications Committee Secretariat
The Oval
160 Shelbourne Rd
Dublin 4

29 November 2012

Our Ref: D/12/19931

**SEM Committee Decision for the Regulatory Authorities in relation to Mod_17_12
(Recommendation Report FRR_17_12)**

Dear Sherine,

On 21 November 2012, the Modifications Committee submitted its Modification Recommendation Report with regard to Modification Proposal, Mod_17_12 ((Report on Offered Capacity in Implicit Auctions), in accordance with paragraph 2.213 of the SEM Trading and Settlement Code (the Code).

Modification Proposal Mod_17_12, which was raised by the TSOs, seeks to introduce the publication of a new SEM report. The report would enable the publication of the amount of Offered Capacity on each interconnector in each direction for the next MSP Software Run and will be published after the after the EA1 and EA2 MSP software Runs. The proposers state that the publication of this report is required by Article 5.6 of Annex 1 of the Congestion Management Guidelines (Regulations (EC) No 714/2009).

The SEM Committee notes that the Modifications Committee agreed by majority that the Modification Proposal furthers the Code Objectives to 'facilitate the participation of electricity undertakings engaged in the generation, supply or sale of electricity in the trading arrangements under the Single Electricity Market', to "facilitate the participation of electricity undertakings engaged in the generation, supply or sale of electricity in the trading arrangements under the Single Electricity Market" to "promote competition in the single electricity wholesale market on the island of Ireland", to provide transparency in the operation of the Single Electricity Market' to 'ensure no undue discrimination between persons who are parties to the Code and to to promote the short-term and long-term interests of consumers of electricity on the island of Ireland with respect to price, quality, reliability, and security of supply of electricity.' The Modifications Committee also recommended that the Modification should be implemented on a Trading Day basis with effect from the date of deployment of the Scheduled Release that contains the necessary changes to the Central Market Systems.

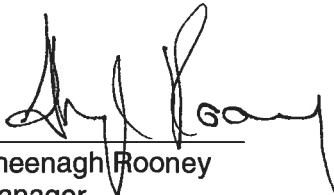
The SEM Committee notes that the Modifications Committee considered three options in the development of a solution to publish the Offered Capacity. The alternative solutions involved either making the information available through the Market Operator, (SEMO) website or making

the information available through the auction management platform. The rationale for dismissing these options was for reasons of cost and time efficiency.

The solution proposed by the Modifications Committee would see the Offered Capacity Report made available through the Central Market Systems (CMS). SEMO advised the Modifications Committee that this option would deliver the most efficient solution in terms of publication as it uses the existing system architecture of the CMS and that the proposed solution could be delivered at a cost of €32,560 plus testing.

Considering the above, the SEM Committee directs that a Modification, as set out in Appendix 1 of FRR_17_12_V1.0, be made on a Trading Day basis with effect with effect from the date of the scheduled release of the Central Market Systems which includes the required software changes. The SEM Committee directs that the Market Operator shall publish the date of the relevant release of the Central Market Systems (together with details of all the Modifications which shall come into effect on that date) on its website no less than one week in advance of that date.

Yours sincerely,



Sheenagh Rooney
Manager
Wholesale Electricity Market