



Trading and Settlement Code Modifications Committee C/O Sherine King SEMO Modifications Committee Secretariat The Oval 160 Shelbourne Rd Dublin 4

19 March 2013 Our Ref: D/F2703

SEM Committee Decision for the Regulatory Authorities in relation to Modification Proposal (Mod)_23_12 (Recommendation Report FRR_23_12)

Dear Sherine,

On 8th March 2013, the Modifications Committee submitted its Modification Final Recommendation Report with regard to Modification Proposal, Mod_23_12 (Minimum Stable Generation Correction) in accordance with paragraph 2.213 of the SEM Trading and Settlement Code (the Code).

Modification Proposal Mod_23_12 was raised by the Market Operator and seeks to amend the definition of Minimum Stable Generation (in Appendix N) to specify precisely how such values are determined in relation to each MSP Software Run. SEMO advised that this proposal will not result in any operational impact or systems changes that the proposal is intended to introduce clarity and to ensure that the Glossary is aligned with the Code.

The SEM Committee notes that the Modifications Committee unanimously agreed that this Modification Proposal furthers the Code Objective to 'provide transparency in the operation of the Single Electricity Market'. The Modifications Committee recommended that this Modification Proposal should be implemented on a Settlement Day basis with effect from one Working Day after the Regulatory Authority decision is made.

Considering the above, and in accordance with paragraph 2.218 of the Code, the SEM Committee decides that a modification should be made in accordance with the Final Recommendation Report of the Modifications Committee (FRR_23_12). The Regulatory Authorities therefore direct that the Modification, as set out in FRR_23_12, should be made and that this Modification should be implemented on a Settlement Day basis with effect from one Working Day after the date of this letter.

Yours sincerely,

Sheenagh Rooney
Manager
Wholesale Electricity Market