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| **MODIFICATION PROPOSAL FORM** | | | | | |
| **Proposer** | **Date of receipt** | | **Type of Proposal** | | **Modification Proposal ID** |
| **Interconnector Administrator** | **21 November 2012** | | **Standard** | | **Mod\_26\_12** |
| **Contact Details for Modification Proposal Originator** | | | | | |
| **Name** | | **Telephone number** | | **Email address** | |
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| **Modification Proposal Title** | | | | | |
| Notification Time for updating Interconnector Technical Data | | | | | |
| **Documents affected** | | **Section(s) Affected** | | **Version number of T&SC or AP used in Drafting** | |
| Agreed Procedure 2: Interconnector User Capacity Right Calculation and Dispatch Notification | | 3.1 & 4.2 | | Version 11.0 | |
| **Explanation of Proposed Change**  *(mandatory by originator)* | | | | | |
| As part of the Intra Day Trading (IDT) Modification, Agreed Procedure 2 was updated in relation to the notification time that the Interconnector Administrator (IA) has to provide SEMO for changes to Interconnector Technical Data. The same timeline as used for other registration data which changes infrequently (29 days) was put in place. However 29 days notice is inflexible, as this length of notice period may impact upon trading on the Interconnectors and also the security of the transmission system. The IA proposes that five working days notice (as was the case prior to the IDT modification) is sufficient to inform SEMO and Interconnector Users of any changes to the Interconnector Technical Data. There are no Central Market System constraints for reducing the notice period and it is more consistent with other generator technical parameter timelines. | | | | | |
| **Legal Drafting Change**  *(Clearly show proposed code change using* ***tracked*** *changes, if proposer fails to identify changes, please indicate best estimate of potential changes)* | | | | | |
| * 1. Interconnector Registration Data Maintenance   The Interconnector Owner or Interconnector Administrator as appropriate shall inform the Market Operator of changes to the Interconnector Technical Data at least 5 Working Days prior to EA1 Gate Window Closure for the first Trading Day for which the relevant data shall be effective. Upon receipt, the Market Operator shall confirm receipt of the data by email by 11:00 on the Working Day following receipt. In the absence of receipt of such confirmation, the relevant Party shall re-submit the relevant data. Within one Working Day of confirmation of receipt by the Market Operator, the Interconnector Administrator shall issue an email to Participants informing them of the change in Interconnector Technical Data.  Within 1 Working Day of receipt, the Market Operator shall submit the revised Interconnector Technical Data to the relevant System Operator.  4.2 Interconnector Technical Data Maintenance   | **#** | **Procedural Step** | **Timing** | **Method** | **By/ From** | **To** | **Data Transaction** | | --- | --- | --- | --- | --- | --- | --- | | 1.1 | Submit changes to Interconnector Technical Data | At least 5 Working Days prior to EA1 Gate Window Closure for the Trading Day | Type 1 Channel / Type 3 Channel | Interconnector Administrator / Interconnector Owner | Market Operator | Interconnector Technical Data | | 1.2 | Notify change in Interconnector Technical Data | Within 1 WD of receipt, by 11:00 hrs. | Email | Market Operator | System Operator | Interconnector Technical Data | | 1.3 | If the Interconnector Technical Data Transaction has been received via Type 1 Channel, send confirmation to Sending Party. | Within 1 WD of receipt, by 11:00 hrs | Email | Market Operator | Interconnector Administrator / Interconnector Owner |  | | 1.4 | Enter Interconnector Technical Data changes in Central Market Systems. | By the EA1 Gate Window Closure for the Trading Day | Central Market Systems | Market Operator | - | Interconnector Technical Data | | 1.5 | Inform Participants of change in Interconnector Technical Data. | Within one Working Day of confirmation of receipt of change by the Market Operator | Email | Interconnector Administrator | Participants | Interconnector Technical Data | | | | | | |
| **Modification Proposal Justification**  *(Clearly state the reason for the Modification)* | | | | | |
| The timeline for submitting changes to Interconnector Technical Data prior to Mod\_18\_10v2 Intra\_day Trading was five Working Days. In Mod\_18\_10v2, the same timeline as used for other registration data which changes infrequently was put in place. Although the Interconnector Technical Data had not changed since the beginning of SEM, the advent of an additional Interconnector has given rise to the need to alter the Aggregate Interconnector Ramp Rate to ensure system security. Therefore a more flexible process is proposed. This is also necessary for times of Interconnector outage, where the ramp rate of the Interconnector not on outage can be increased, thus facilitating greater trade. The modification also provides for an obligation for the Interconnector Administrator to communicate changes in Interconnector Technical Data to Market Participants in advance.  There may be occasions where the Interconnector Data needs to be updated within a short timeframe due to unforeseen technical issues with Moyle or East West Interconnectors. In order that the CMS system reflects the actual capability of the Interconnector, the notification time should be reduced from 29 days to 5 working days. | | | | | |
| **Code Objectives Furthered**  *(State the Code Objectives the Proposal furthers, see Section 1.3 of T&SC for Code Objectives)* | | | | | |
| Code Objectives  1.3 The aim of this Code is to facilitate the achievement of the following objectives:  2. to facilitate the efficient, economic and coordinated operation, administration and development of the Single Electricity Market in a financially secure manner;  3. to facilitate the participation of electricity undertakings engaged in the generation, supply or sale of electricity in the trading arrangements under the Single Electricity Market;  7. to promote the short-term and long-term interests of consumers of electricity on island of Ireland with respect to price, quality, reliability, and security of supply of electricity. | | | | | |
| **Implication of not implementing the Modification Proposal**  *(State the possible outcomes should the Modification Proposal not be implemented)* | | | | | |
| If this proposal is not implemented then a lack of flexibility will remain with regard to changing the Aggregate Interconnector Ramp Rate and no communication process will be in place to communicate changes to Market Participants. | | | | | |
| **Working Group**  *(State if Working Group considered necessary to develop proposal)* | | | **Impacts**  *(Indicate the impacts on systems, resources, processes and/or procedures)* | | |
| N/A | | | IA/SEMO process  No system changes required | | |
| ***Please return this form to Secretariat by email to*** [***modifications@sem-o.com***](mailto:modifications@sem-o.com) | | | | | |