

Trading and Settlement Code Modifications Committee
C/O Sherine King
SEMO Modifications Committee Secretariat
The Oval
160 Shelbourne Rd
Dublin 4

5 February 2013

Our Ref: D/13/F7713

SEM Committee Decision for the Regulatory Authorities in relation to Final Recommendation Report FRR_27_12 on Mod_27_12 (Representation of Price Takers in MSP Software)

Dear Sherine,

On 22nd January 2013, the Modifications Committee submitted its Modification Recommendation Report with regard to Modification Proposal, Mod_27_12 (Representation of Price Takers in the MSP Software) in accordance with paragraph 2.213 of the SEM Trading and Settlement Code (the Code).

Modification Proposal Mod_27_12 was raised by the Market Operator (SEMO) and seeks to address an issue which became clear during the regular certification of the Market Scheduling and Pricing (MSP) Software. SEMO explained that this issue relates to a statement in paragraph N.7 of Appendix N of the Code that Price Taker Generator Units are not individually represented in the MSP Software. This is true generally but not true in respect of the calculation of Schedule Demand by the MSP Software.

The SEM Committee notes that the proposal was discussed at the Modifications Committee on 5th December 2012 and that the Modifications Committee were unanimous in their view that the Modification Proposal would better facilitate the achievement of the Code Objective to “provide transparency in the operation of the Single Electricity Market”. The Modifications Committee further recommended that the Modification should be implemented on a Trading Day basis with effect from one Working Day after the SEM Committee decision.

Yours sincerely,



Shéanagh Rooney
Manager
Wholesale Electricity Market