



Trading and Settlement Code Modifications Committee C/O Sherine King SEMO Modifications Committee Secretariat The Oval 160 Shelbourne Rd Dublin 4

8 February 2013 Our Ref: D/13/F7713

SEM Committee Decision for the Regulatory Authorities in relation to Final Recommendation Report FRR_27_12 on Mod_27_12 (Representation of Price Takers in MSP Software)

Dear Sherine.

On 22nd January 2013, the Modifications Committee submitted its Modification Recommendation Report with regard to Modification Proposal, Mod_27_12 (Representation of Price Takers in the MSP Software) in accordance with paragraph 2.213 of the SEM Trading and Settlement Code (the Code).

Modification Proposal Mod_27_12 was raised by the Market Operator (SEMO) and seeks to address an issue which became clear during the regular certification of the Market Scheduling and Pricing (MSP) Software. SEMO explained that this issue relates to a statement in paragraph N.7 of Appendix N of the Code that Price Taker Generator Units are not individually represented in the MSP Software. This is true generally but not true in respect of the calculation of Schedule Demand by the MSP Software.

The SEM Committee notes that the proposal was discussed at the Modifications Committee on 5th December 2012 and that the members of the Modifications Committee were unanimous in their approval of the Modification Proposal agreeing that it would better facilitate the achievement of the Code Objective to "provide transparency in the operation of the Single Electricity Market". The Modifications Committee further recommended that the Modification should be implemented on a Trading Day basis with effect from one Working Day after the SEM Committee decision.

Considering the above, the SEM Committee directs that a Modification, as set out in Appendix 1 of FRR_27_12, be made on a Trading Day basis with effect from one Working Day after the date of this letter.

Yours sincerely,

Sheenagh Rooney Manager Wholesale Electricity Markets