



Trading and Settlement Code Modifications Committee  
C/O Sherine King  
SEMO Modifications Committee Secretariat  
The Oval  
160 Shelbourne Rd  
Dublin 4

7<sup>th</sup> June 2011

Our Ref: D/10/8670

**SEM Committee Decision for the Regulatory Authorities in relation to Mod\_43\_10  
(Recommendation Report FRR\_43\_10\_V2.0)**

Dear Sherine,

On 20<sup>th</sup> April, the Modifications Committee submitted its Modification Recommendation Report (V1.0) with regard to a Modification Proposal, Mod\_43\_10 (Variable Price Taker Generator Units and Firm Access) in accordance with paragraph 2.213 of the SEM Trading and Settlement Code (the Code). A further version (V2.0) was submitted on 2<sup>nd</sup> June 2011 which showed a marked-up version of the changes in the original Modification Proposal in Appendix 1 and the alternative proposal in Appendix 3.

This Modification Proposal, proposed by the Regulatory Authorities, seeks to ensure that Price Taker Generator Units are treated in the same way as Price Maker Generator Units in relation to Constraint Payments when operating in their non-firm region.

The SEM Committee notes that the Modifications Committee agreed unanimously that the Modification Proposal furthers the Code Objectives “to ensure no undue discrimination between persons who are parties to the Code” and that the Modification should be implemented on the Trading Day after the date of deployment of the systems release which effects this Modification. The SEM Committee understand that it is expected that this Modification can be included in the release scheduled for deployment in July 2012 (R.2.0.0).

Considering the above, and in accordance with paragraph 2.218 of the Code, the SEM Committee directs that a modification be made in accordance with the Final Recommendation Report of the Modifications Committee (FRR\_43\_10\_V2.0), for the avoidance of doubt based upon the legal drafting set out in Appendix 3 of that report noting that the paragraph marked as A.1 should be N.32.

The Regulatory Authorities therefore direct that a Modification, as set out in FRR\_43\_10\_V2.0, be made on a Trading Day basis with effect from the date of the scheduled release of the Central Market Systems which includes the required software changes. The RAs direct that the Market Operator shall publish the date of the relevant release of the Central Market Systems (together with details of all the Modifications which shall come into effect on that date) on its website no less than one week in advance of that date.

Yours sincerely,



Sheenagh Rooney,  
Analyst - Wholesale Electricity Market