

MODIFICATION PROPOSAL FORM			
MODIFICATION PROPOSAL - SUBMISSION FORM			
Modification Proposal submitted by	Date of Submitting Proposal:	Type of Proposal (delete as appropriate)	Modification Proposal Number: <i>(to be assigned by Secretariat)</i>
Gill Lalor	16/07/07	Urgent	Mod_12_07
Contact Details for Modification Proposal Originator (if not a member)			
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Modification Proposal Title:	Appendix E - Publication		
Trading and Settlement Code section(s) affected by Modification Proposal			
Appendix E			
Modification Proposal Description <i>Clearly state the desired amendment and all text formula changes to the code and/or Attach further information if necessary</i>			
Table E.1 – Data publication list part 1: updated periodically as required			
Time	Item / Data Record	Term	Subscript
Periodically as required			
Within two Working Days of Modification	The Code		
As soon as practical but no later than two Working Days after receipt of Modification Proposal	Proposal Notice		
As soon as practical but no later than two Working Days after publication of the Proposal Notice	Consultation on Proposal Notice		
As soon as practical but no later than two Working Days after receipt of responses to consultation	Responses to consultation on Proposal Notice		
As soon as practical but no later than two Working Days after receipt of further information	Further information on Proposal Notice		
As soon as practical but no later than two Working Days after receipt of Final Recommendation Report	Final Recommendation Report		
As soon as practical but no later than two Working Days after receipt of Regulatory Authority decision on Final Modification	Regulatory Authority decision on Final Modification Recommendation		

Recommendation			
As updated and at least within two Working Days of a successful application or unsuccessful application	List of Parties, Participants and each of their Generator Units and Supplier Units		
As issued and at least within two Working Days of issue	Making or lifting of a Suspension Order		
As issued and at least within two Working Days of issue	Termination Order		
As received and at least within two Working Days of issue	Generator Unit Under Test Notice		
As updated	Proposed Market Operator Isolated Market System Testing Schedule		
As updated and at least within two Working Days of update	Details of the Accession Fees and Participation Fees		
As updated and at least two Weeks in advance of the Meeting	Date of the next meeting of the Modifications Committee		
Within one Working Day of receipt from the Regulatory Authorities	Supplier Suspension Delay Period		
As updated and at least within two Working Days of update	Members and chairperson of the Modification Committee		
As soon a possible after calculation	Calculations and methodology used by the Market Operator during Administered Settlement		
As updated	Settlement Recalculation Threshold		
Annually	Variable Market Operator Price	VMOP	y
Annually	System per Unit Regulation	UREG	None
As updated Updated as required	Registered Capacity	RC	u
Updated as required	Forecast Demand	FD	h

Table E.2 – Data publication list part 2: updated annually and as required

Time	Item / Data Record	Term	Subscript
Annual			
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Annual Capacity Exchange Rate	ACER	y
At least four Months before start of Year	Annual Load Forecast		
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Annual Capacity Payment Sum	ACPS	y
At least four Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Market Price Cap	PCAP	y
At least four Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Market Price Floor	PFLOOR	y

Comment: This report is not being provided and it is not clear what is being requested for it. It was not agreed with the Regulatory Authorities when discussions on changes were being requested.

At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Value of Lost Load	VOLL	Y
At least one Month before start of Year	Fixed Market Operator Charge (Supplier Unit)	MOAVC	vy
At least one Month before start of Year	Fixed Market Operator Charge (Generator Unit)	MOAUC	uy
At least one Month before start of Year	Variable Market Operator Price Charge	VMOPC	y
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Capacity Period Payment Sum	CPPS	c
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Fixed Capacity Payment Proportion	FCPP	y
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Ex-Post Capacity Payment Proportion	ECPP	y
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Engineering Tolerance	ENGTOL	
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	MW Tolerance	MWTOL	t
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	System per Unit Regulation parameter	UREG	
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Discount for Over Generation	DOG	uh
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Premium for Under Generation	PUG	uh
At least one Week before start of Year	Fixed Capacity Payments Weighting Factor for each Trading Period in the relevant Year	FCPWF	h
Four Weeks before start of Audit, or within one Working Day of its receipt from the Regulatory Authorities, whichever later	Terms of Reference for Market Operator Audit		
Within five Working Days after delivery of Audit Report in its final form to the Regulatory Authorities, or within one Working Day of its receipt from the Regulatory Authorities,	Audit Report		

whichever later			
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Transmission Loss Adjustment Factors	TLAF	uh h
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Imperfections Price	IMP	y
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Imperfections Charge Factor	IMPF	h
Four Months before start of Year	Testing Tariff		uh
Four Months before start of Year	Settlement Calendar		
Four Months before start of Year, and as updated	Schedule of Testing Tariffs	TTARIFF	uh
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Fixed Credit Requirement	FCRS FCRG	y y
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Historical Assessment Period for the Billing Period		
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Historical Assessment Period for the Capacity Period		
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Analysis Percentile Parameter	AnPP	
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Credit Cover Adjustment Trigger		
At least two Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Maximum level of the Warning Limit		
At least four Months before start of Year, or within five Working Days of its receipt from the Regulatory Authorities, whichever later	Approved values of Uplift Alpha, Uplift Beta and Uplift Delta	α , β , δ	
In April of each Year	Annual Maintenance Schedule - Transmission Line Outages (Appendix F)		
At least two Months before start of Year	Annual Maintenance Schedule - Generator Outages Schedule (Appendix F)		
At least two Months before start of Year	Flattening Power Factor	FPF	y

Comment: This caters for the interconnector where one TLAF applies to the interconnector and hence for each unit relating to the interconnector

Table E.3 – Data publication list part 3: updated Monthly

Time	Item / Data Record	Term	Subscript
Monthly			
Within five Working Days of its creation	Market Operator report (paragraph 2.144)		
By 10:00, at least one Working Day before start of Month	Monthly Maintenance Schedule – Generator Unit outages (Appendix F)	--	--
By 10:00, at least one Working Day before start of Month	Monthly Maintenance Schedule – Transmission System line outages (Appendix F)		
By 10:00, at least one Working Day before start of Month	Monthly Load Forecast (Appendix K)	--	--
By 10:00, at least five Working Days before start of Month	Margin	M	h
By 10:00, at least five Working Days before start of Month	Loss of Load Probability for each Trading Period in the relevant Month	λ	h
By 10:00, at least five Working Days before start of Month	Variable Capacity Payments Weighting Factor for each Trading Period in the relevant Month (paragraph 4.106)	VCPWF	h
At least once every four Months	Reports on progress and status of Modification Proposals (paragraph 2.231)		

Table E.4 – Data publication list part 4: updated daily in advance of Gate Closure

Time	Item / Data Record	Term	Subscript
Daily, in advance of Gate Closure			
By 10:00 on the day prior to Gate Closure	Available Transfer Capacity (paragraph 5.40)		
By 08:00	Daily Trading Day Exchange Rate		t
By Before 09:30	Four Day Load Forecast (Appendix K)	--	--
By Before 09:30	Any important updates to Maintenance Schedule Data Transaction (Appendix F)	--	--
As Available, every six hours	Two Day Rolling Wind Power Unit Forecast aggregated by Jurisdiction	--	--
By Before 09:30	Forecast of Ex-Post Loss of Load Probability for each Trading Period in the forthcoming 31 Trading Days	Φ	h

Table E 5 – Data publication list part 5: updated daily post Gate Closure

Time	Item / Data Record	Term	Subscript
Daily, post gate closure and before Trading Day			
13:00	Ex-Ante Indicative System Marginal Prices	--	

Table E.6 – Data publication list part 6: updated daily post Trading Day

Time	Item	Term	Subscript
Daily, post Trading Day			

Day after Trading Day, by 14:00	Technical Offer Data (Appendix I)		
Day after Trading Day, by 14:00	Commercial Offer Data (Appendix I)		
Day after Trading Day, by 14:00	Demand Control Data Transaction (Appendix K)		
Day after Trading Day, by 14:00	System Characteristics Data Transaction (Appendix K)		
Day after Trading Day, by 15:00	Interconnector Available Transfer Capacities	ATC	lh
Day after Trading Day, by 15:00	Active Interconnector Unit Export Capacity Holding	CHEA	uh
Day after Trading Day, by 15:00	Active Interconnector Unit Import Capacity Holding	CHIA	uh
Day after Trading Day, by 15:00	Modified Interconnector Unit Nominations		
Day after Trading Day, by 15:00	Ex-Ante Indicative Market Schedule		
Day after Trading Day, by 16:00	Ex-Ante Indicative Operations Schedule		
Day after Trading Day, by 16:00	Generator Unit Technical Characteristics Data Transaction (See Appendix K)		
Day after Trading Day, by 16:00	Energy Limited Generator Unit Technical Characteristics Data Transaction (See Appendix K)		
Day after Trading Day, by 16:00	Dispatch Instruction and SO Interconnector Trades Data Transaction (See Appendix K)		
Day after Trading Day, by 16:00	SO Interconnector Trades Data Transaction (See Appendix K)		
Day after Settlement Trading Day, by 15:00, and as updated	All Price-affecting Metered Data, excluding Trading Site Supplier Units for Trading Sites with non-firm access for all available Trading Periods		
One Working Day after Settlement Trading Day, by 17:00, and as updated	Net Inter Jurisdictional Import for all available Trading Periods	NIJI	eh
Two Working Days after Settlement Day, by 17:00	Average Interest Rate applying for the corresponding settlement period		b
Two Working Days after Settlement Trading Day, by 17:00, and as updated	Indicative Tolerance for Over Generation	TOLOGLF	uh
Two Working Days after Settlement Trading Day, by 17:00, and as updated	Indicative Tolerance for Under Generation	TOLUGLF	uh
Six Working Days after Settlement Day, by 17:00	Initial Tolerance for Over Generation	TOLOGLF	uh
Six Working Days after Settlement Day, by 17:00	Initial Tolerance for Under Generation	TOLUGLF	uh
Two Working Days after Settlement Trading Day, by 17:00, and as updated	Indicative Dispatch Offer Price	DOP	uh
Six Working Days after Settlement Day, by 17:00	Initial Dispatch Offer Price	DOP	uh
Day after Trading Day, by 17:00	Ex-Post Indicative Market Schedule Quantity	MSQ	uh
Four Days after Trading Day, by 17:00	Ex-Post Initial Market Schedule Quantity	MSQ	uh

Two Working Days after Capacity Period, by 16:00	Ex-Post Indicative values of Eligible Availability	EA	uh
Five Working Days after Capacity Period, by 16:00	Ex-Post Initial values of Eligible Availability	EA	uh
Day after Trading Day, by 16:00	Ex-Post Indicative SMPs	SMP	h
Four Days after Trading Day, by 17:00	Initial SMPs	SMP	h
One Working Day after Trading Day, by 17:00	Nominal System Frequency	NORFRQ	h
One Working Day after Trading Day, by 17:00	Average System Frequency	AVGFRQ	h
Two Working Days after Trading Settlement Day, by 17:00 17:09:00	Indicative Energy Payments to Generator Units	CONP ENP	uh
Six Five Working Days after end of Billing Period, by 174:00 174:00 , and as updated at 17:00 the day of recalculation	Ex-Post Initial Energy Payments to Generator Units	CONP ENP	uh
Two Working Days after Trading Settlement Day, by 17:00	Credit Assessment Price for the Undefined Exposure Period for Billing Periods	CAPB	g
Two Working Days after Trading Settlement Day, by 17:00	Estimated Capacity Price for the Undefined Exposure Period for Capacity Periods	ECP	θ
Two One Working Days after Trading Settlement Day, by 17:00	Metered Generation	MG	uh

Comment: Moved to Capacity Period section

Table E.7– Data publication list part 7: updated on a Capacity Period basis, post end of Capacity Period

Time	Item	Term	Subscript
Each Capacity Period, post end of Capacity Period			
Three Working Days after end of Capacity Period, by 17:00	Ex-Post Indicative Capacity Payments to each Generator Unit	CP	uh
Five Working Days after end of Capacity Period, by 162:00	Initial Capacity Payments to each Generator Unit	CP	uh
Three Two Working Days after Capacity Period, by 16:00	Ex-Post Indicative values of Eligible Availability	EA	uh
Five Working Days after Capacity Period, by 16:00	Ex-Post Initial values of Eligible Availability	EA	uh
Three Two Working Days after end of Capacity Period, by 16:00	Indicative Ex-Post Capacity Payments Weighting Factor	ECPWF	h
Five Working Days after end of Capacity Period, by 16:00	Initial Ex-Post Capacity Payments Weighting Factor	ECPWF	h
Five Working Days after end of Capacity Period, by 16:00	Initial Variable Capacity Payments Weighting Factor	VCPWF	h
Five Working Days after end of Capacity Period, by 16:00	Initial Ex-Post Margin	EM	h
Five Working Days after end of Capacity Period, by 16:00	Initial Ex-Post Loss of Load Probability	Φ	h

Modification Proposal Justification

Clearly state the reason for the Modification. Attach further information if necessary

The Market Operator Website project will be developing the publications as outlined in the change request above.

Appendix E was previously inconsistent with the body of the Trading and Settlement Code and the Market Participant Interface. In addition, Appendix E had many timing, content and naming errors which have been addressed by this Change Request.

Implication of not implementing the Modification

Market Operator systems will not be able to meet the requirements as set out in Appendix E

Please return this form to Secretariat - e-mail (modifications@allislandmarket.com), fax (tbc), postal address (tbc)