

An Coimisiún
um Rialáil Fóntas
Commission for
Regulation of Utilities



Trading and Settlement Code Modifications Committee
c/o Esther Touhey
SEMO Modifications Committee Secretariat
The Oval
160 Shelbourne Rd
Dublin 4

02 February 2018

Our Ref: D/18/1670

SEM Committee Decision for the Regulatory Authorities in relation to Mod_07_17 (Final Recommendation Report FRR_07_17)

Dear Esther,

On 28 November 2017, the Modifications Committee submitted its Modification Recommendation Report with regard to Modification Proposal Mod_07_17 (Credit Assessment Volume for Generator Units) in accordance with paragraph B.17.18.1 of Part B of the SEM Trading and Settlement Code (the Code).

The Modification Proposal was submitted to the Modifications Committee by the Market Operator on 5 October 2017. The purpose of the proposal is to correct the definition of the Credit Assessment Volume for Generators.

The Regulatory Authorities note that the Members of the Modifications Committee were unanimous in their view that the Modification Proposal would better facilitate the achievement of the Code Objectives:

- to facilitate the efficient discharge by the Market Operator of the obligations imposed upon it by its Market Operator Licences; and,
- to provide transparency in the operation of the Single Electricity Market.

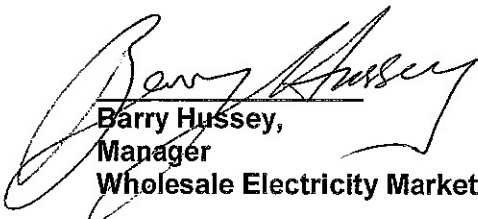
The Regulatory Authorities note that a presentation was made to the Modification Committee meeting on 19 October 2017 where the reasoning for the proposal was explained and the proposed changes to the Code were set out. The presenter explained the Modification aims to correct a drafting error in relation to the Credit Assessment Volume for Generator Units. Drafting currently states that this should be a forecast of Metered Generation whereas the policy decision in this area is that it should be a forecast of Imbalances. Not making this change would result in the Required Credit Cover in respect of each Generator Unit being higher than intended.

The Regulatory Authorities also note that this change will not require any changes to the IT Systems.

Upon reviewing the Final Recommendation Report, the Regulatory Authorities noticed a referencing error within Paragraph G.14.4.1 of Part B. This error is inconsequential to the intention of the Proposed Modification, and the Regulatory Authorities expect its correction will (together with other similar errors) will be included in the planned "housekeeping" Modification Proposal to be submitted before Go Live.

Considering the above, and in accordance with paragraph B.17.20 of the Code, the SEM Committee directs that a Modification, as set out in Appendix 1 of FRR_07_17, be made on a Trading Day basis with effect from two Working Days after the date of this letter.

Yours sincerely,


Barry Hussey,
Manager
Wholesale Electricity Markets