



Trading and Settlement Code Modifications Committee
C/O Esther Touhey
SEMO Modifications Committee Secretariat
The Oval
160 Shelbourne Rd
Dublin 4

26 September 2018

Our Ref: D/18/17002

SEM Committee Decision for the Regulatory Authorities in relation to Mod_17_18 (Final Recommendation Report FRR_17_18)

Dear Esther,

On 12 September 2018, the Modifications Committee submitted its Final Recommendation Report with regard to Modification Proposal 17_18 (Mod_17_18) - Transitional provisions for Cutover - in accordance with Paragraph B.17.18.1 of Part B of the SEM Trading and Settlement Code (TSC).

The Modification Proposal Mod_17_18 was submitted to the Modifications Committee by SEMO on 11 April 2018.

This proposal makes the following changes:

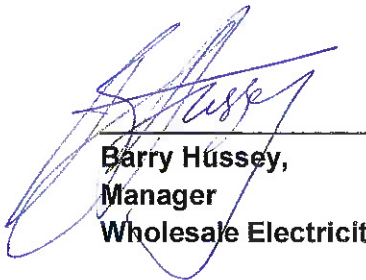
- Correct a typo in the preface to Part C where there appear to be omitted words;
- Explicitly define transitional Billing Periods and a Capacity Periods for the final Part A and initial Part B periods, and address the calculation of Eligible Availability for Energy Limited and Storage Units in the final Part A Capacity Period; and
- Provide for the cancellation of the final Within Day MSP Software Run to facilitate Interconnector flows at the transition between the markets.

The Regulatory Authorities note that a presentation was made to the Modifications Committee meeting on 21 June 2018 summarising SEMO's intention to adopt a pragmatic approach to Cutover. The proposer stated that cancellation of the final Within Day MSP Software Run will facilitate cutover activities. This proposal seeks to clarify the partial Billing Periods or Capacity Periods for final SEM or initial 'I-SEM' periods including additional details on how they apply where relevant.

The Modification proposal was discussed at a series of meetings and a final vote on the Modification was held on 21 June 2018. At this meeting, the Regulatory Authorities note a number of issues were discussed including the impact on interconnector flows and following these discussions it was agreed that a number of minor drafting changes would be reflected in the FRR to be submitted to the Regulatory Authorities. The Modifications Committee voted unanimously to approve this Modification Proposal, noting that the proposal furthered a number of objectives of the Code including the efficient operation of the market by SEMO.

Considering the above, and in accordance with Paragraph B.17.20 of the TSC, the SEM Committee direct that a Modification, as set out in Section 8 of FRR_17_18, is implemented on a Trading Day basis with effect from one Working Day after the date of this letter.

Yours sincerely,



Barry Hussey,
Manager
Wholesale Electricity Markets