

MODIFICATION PROPOSAL FORM			
Proposer (Company)	Date of receipt (assigned by Secretariat)	Type of Proposal (delete as appropriate)	Modification Proposal ID (assigned by Secretariat)
EirGrid	9 th April 2020	Standard	Mod_06_20
Contact Details for Modification Proposal Originator			
Name	Telephone number	Email address	
Diarmuid Ó Foghlú			
Modification Proposal Title			
Removing the requirement for a Monthly Load Forecast			
Documents affected (delete as appropriate)	Section(s) Affected	Version number of T&SC or AP used in Drafting	
T&SC Part B Appendices Part B Glossary Part B Agreed Procedures Part B	T&SC Part B: (D.6.1.1) TSC Part B Glossary (page 27 & page 33) Appendices Part B: (Table 3 – Data publication list part 3: updated Monthly) T&SC Part B Agreed Procedure 6 Appendix 2: Report Listing (Data Reports Table)	21.0	
Explanation of Proposed Change (mandatory by originator)			
<p>I am proposing that we remove the requirement for the TSO to provide a monthly load forecast as it is no longer used. The monthly load forecast is a carry-over from the old market where it fed into the CRM (Capacity Remuneration Mechanism); therefore, it is no longer needed. An internal review has been carried out, and the monthly load forecast is no longer required for any Market or TSO process.</p> <p>We will continue to produce the Annual/Four Day Load Forecasts which are published on the SEMO website.</p>			
Legal Drafting Change (Clearly show proposed code change using tracked changes, if proposer fails to identify changes, please indicate best estimate of potential changes)			
<p>T&SC Part B: remove (b)</p> <p>D.6.1.1 Each System Operator shall submit to the Market Operator the following forecast values pertaining to its Jurisdiction in accordance with Appendix K “Other Market Data Transactions”:</p> <ul style="list-style-type: none"> (a) Annual Load Forecast; (b) Monthly Load Forecast; (c) Four Day Load Forecast; and (d) Wind Power Unit Forecast. 			

TSC Part B - Glossary (change wording – page 27)

Load Forecasts	means either the Annual Load Forecast, the Monthly Load Forecast or the Four Day Load Forecast or <u>both all of them</u> as appropriate.
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TSC Part B - Glossary (remove the following – page 33)

Monthly Load Forecast	means the forecast of Demand to be met by Generator Units (other than not Dispatchable, not Controllable Generator Units that are not Wind or Solar Power Units) at the point where the Units are Connected (i.e. prior to the application of Combined Loss Adjustment Factors), but net of Unit Load for Generator Units, for each Imbalance Settlement Period in the next Month.
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Appendices Part B - Appendix E (remove highlighted text)

Table 1 – Data publication list part 3: updated Monthly

Time	Item / Data Record	Term	Subscript
Monthly			
Within five Working Days of its creation	Market Operator Performance Report		
At least one Working Day before start of Month	Monthly Maintenance Schedule Generator Unit outages	--	--
At least one Working Day before start of Month	Monthly Maintenance Schedule Transmission System line outages	--	--
At least one Working Day before start of Month	Monthly Load Forecast and assumptions	--	--
At least once every Month	Registered Capacity	RC	u

Appendices Part B - Appendix K (remove text)

DATA TRANSACTIONS

2. The Data Transactions in this Appendix K include:

Data Transactions from System Operator to Market Operator

- (a) System Parameters (FCLAF)
- (b) Loss Adjustment Factors (FTLAF and FDLAF)
- (c) Generator Unit Technical Characteristics
- (d) Short Term Reserves (qSTR and qORR)
- (e) System Operator Flags (FSO, FNM and FSS)
- (f) Demand Control (QDC)
- (g) System Characteristics (FRQAVG and FRQNOR)
- (h) Dispatch Instructions
- (i) SO Interconnector Trades

- (j) SO Interconnector Physical Notifications
- (k) Annual Load Forecast
- ~~(l) Monthly Load Forecast~~

Appendices Part B - Appendix K (remove the following)

~~Monthly Load Forecast Data Transaction~~

~~20. The Data Records for the Monthly Load Forecast Data Transaction are described in Table 24 and the Submission Protocol in Table 25.~~

Appendices Part B - Appendix K (Remove Table 24)

~~Table 24 – Monthly Load Forecast Data Transaction Data Records~~

Period Type (A for Annual, M for Monthly or D for Daily)
Trading Day
Imbalance Settlement Period
Jurisdiction
Monthly Load Forecast value, in MW
Assumptions

Appendices Part B - Appendix K (Remove Table 25)

~~Table 25 – Monthly Load Forecast Data Transaction Submission Protocol~~

Sender	System Operator(s)
Recipient	Market Operator
Number of Data Transactions	One per Jurisdiction, containing data for each Imbalance Settlement Period in the relevant calendar Month
Frequency of Data Transactions	Monthly, plus as updated
First Submission time	Four Working Days before the start of the relevant Month
Last Submission time	One Working Day before the start of the relevant Month
Permitted frequency of resubmission prior to last	Unlimited

~~submission time~~

~~Required resubmission subsequent to last submission time~~ None

~~Valid Communication Channels~~ Type 3 (computer to computer)

~~Process for data validation~~ None

T&SC Part B Agreed Procedure Appendix 2: Report Listing (remove highlighted text)

Publication / Data Report Name	Class	Timing	Subscribe	Available via BMI	Confidentiality	Val
List of Registered Units	A	Daily, only when a new Unit Registration is approved.	-	Y	Member Public	
List of Registered Participants	K	Daily, only when a new Party Registration is approved.	-	Y	Member Public	
Settlement Statement	A	Defined Schedule by the Settlement Calendar (Daily by Business Day)	-	Y	Member Private	
Settlement Report	A	Defined Schedule by the Settlement Calendar (Daily by Business Day)	-	Y	Member Private	
Settlement Document	A	As defined by Settlement Calendar (Weekly, Ad hoc as required)	-	Y	Member Private	
Collateral Report	A	Daily, ad hoc as required	-	Y	Member Private	
Annual Combined Loss Adjustment Factor	B	Once every year, in August and ad hoc upon new Unit registration	uy for Generator Units, ly for Interconnector	Y	Member Public	
Annual Load Forecast	B	Once every year, in August	-	Y	Member Public	
Settlement Calendar	B	Four Months before start of Year	-	Y	Member Public	
Discount for Over Generation	B	At least two Months before start of Year	uy	Y	Member Public	
Premium for Under Generation	B	At least two Months before start of Year	uy	Y	Member Public	
Monthly Load Forecast and Assumptions	C	Once every Month	-	Y	Member Public	
Registered Capacity	C	Once every Month	u	Y	Member Public	

Modification Proposal Justification <i>(Clearly state the reason for the Modification)</i>	
<p>The monthly load forecast is no longer used and is therefore redundant.</p> <p>It does not appear to be a report that is being used by market participants. There is also a large overhead in producing the report each month.</p>	
Code Objectives Furthered <i>(State the Code Objectives the Proposal furthers, see Section 1.3 of Part A and/or Section A.2.1.4 of Part B of the T&SC for Code Objectives)</i>	
<p>A.2.1.4 The aim of this Code is to facilitate the achievement of the following objectives:</p> <p style="padding-left: 40px;">(a) to facilitate the efficient discharge by the Market Operator of the obligations imposed upon it by its Market Operator Licences;</p> <p>The market operator will be more efficient if this task does not need to be performed.</p>	
Implication of not implementing the Modification Proposal <i>(State the possible outcomes should the Modification Proposal not be implemented)</i>	
Resources will be taken from other priority tasks.	
Working Group <i>(State if Working Group considered necessary to develop proposal)</i>	Impacts <i>(Indicate the impacts on systems, resources, processes and/or procedures; also indicate impacts on any other Market Code such as Capacity Market Code, Grid Code, Exchange Rules etc.)</i>
N/A	N/A
<p>Please return this form to Secretariat by email to balancingmodifications@sem-o.com</p>	

Notes on completing Modification Proposal Form:

1. If a person submits a Modification Proposal on behalf of another person, that person who proposes the material of the change should be identified on the Modification Proposal Form as the Modification Proposal Originator.
2. Any person raising a Modification Proposal shall ensure that their proposal is clear and substantiated with the appropriate detail including the way in which it furthers the Code Objectives to enable it to be fully considered by the Modifications Committee.
3. Each Modification Proposal will include a draft text of the proposed Modification to the Code unless, if raising a Provisional Modification Proposal whereby legal drafting text is not imperative.
4. For the purposes of this Modification Proposal Form, the following terms shall have the following meanings:

Agreed Procedure(s):	means the detailed procedures to be followed by Parties in performing their obligations and functions under the Code as listed in either Part A or Part B Appendix D "List of Agreed Procedures". The Proposer will need to specify whether the Agreed Procedure to modify refers to Part A, Part B or both.
T&SC / Code:	means the Trading and Settlement Code for the Single Electricity Market. The Proposer will also need to specify whether all Part A, Part B, Part C of the Code or a subset of these, are affected by the proposed Modification;
Modification Proposal:	means the proposal to modify the Code as set out in the attached form
Derivative Work:	means any text or work which incorporates or contains all or part of the Modification Proposal or any adaptation, abridgement, expansion or other modification of the Modification Proposal

The terms "Market Operator", "Modifications Committee" and "Regulatory Authorities" shall have the meanings assigned to those terms in the Code.

In consideration for the right to submit, and have the Modification Proposal assessed in accordance with the terms of Section 2 of Part A or Chapter B of Part B of the Code (and Part A Agreed Procedure 12 or Part B Agreed Procedure 12) , which I have read and understand, I agree as follows:

1. I hereby grant a worldwide, perpetual, royalty-free, non-exclusive licence:
 - 1.1 to the Market Operator and the Regulatory Authorities to publish and/or distribute the Modification Proposal for free and unrestricted access;
 - 1.2 to the Regulatory Authorities, the Modifications Committee and each member of the Modifications Committee to amend, adapt, combine, abridge, expand or otherwise modify the Modification Proposal at their sole discretion for the purpose of developing the Modification Proposal in accordance with the Code;
 - 1.3 to the Market Operator and the Regulatory Authorities to incorporate the Modification Proposal into the Code;
 - 1.4 to all Parties to the Code and the Regulatory Authorities to use, reproduce and distribute the Modification Proposal, whether as part of the Code or otherwise, for any purpose arising out of or in connection with the Code.
2. The licences set out in clause 1 shall equally apply to any Derivative Works.
3. I hereby waive in favour of the Parties to the Code and the Regulatory Authorities any and all moral rights I may have arising out of or in connection with the Modification Proposal or any Derivative Works.
4. I hereby warrant that, except where expressly indicated otherwise, I am the owner of the copyright and any other intellectual property and proprietary rights in the Modification Proposal and, where not the owner, I have the requisite permissions to grant the rights set out in this form.
5. I hereby acknowledge that the Modification Proposal may be rejected by the Modifications Committee and/or the Regulatory Authorities and that there is no guarantee that my Modification Proposal will be incorporated into the Code.