MOD 11 22

MODIFICATION SYSTEM ACTION REPRICING



For a better world of energy

CONTEXT OF THIS PROPOSED CHANGE

- Modification objectives
 - This Mod aims to address system action repricing during periods an energy action has not been taken on the same side of the Net Imbalance Volume Stack.
 - The Mod aims to prevent Non Energy Actions unduly influencing cashout price setting.
 - It addresses structural flaws associated with high volume system actions within the relatively small ISEM balancing market.
 - The large physical volume behind IC actions make NIV tagging ineffectual, creating a high risk for System IC actions to inappropriately set Cashout prices
 - One example of this occurrence was in July 2022 -
 - 12th July Reliability Option was triggered by system Interconnector actions over East West IC,
 - As PMEA was set to PCEILING or €11.5k, the IC action kept its price, and this set cashout
 - 13th July Same thing occurred but IC price was lower.
 - This is a material and ongoing risk



INTERCONNECTOR EVENT ON 12TH/ 13TH JULY 2022

StartTime	System	Jurisdiction	Unit ID	Unit Name	PBOA	QBOA	SO Flag	NIV Tag Filtered	PBOAS Fill	tered QBOAS	PMEA BOA	StartTime	System	Jurisdict	Unit ID	Unit Name	PBOA	QBOA	SO	NIV Tag Filtered Filtered PMEA	BOA	
12/07/2022 16:25:00	Short	NI	LROIEWIC	EirGrid Interconnector Designated Activity Company Portan Converter	839.93	104.00	SO Flag				11,581.37 Offer	12/07/2022	Short	ROI	GU_400363	ESB TH	60.00	-8.00	SO Rag	11,581.37	Bid	
12/07/2022 16:25:00	Short	Nİ	LROIEWIC	EirGrid Interconnector Designated Activity Company Portan Converter	839.93	710.00	SO Rag	839.93	839.93	120.70	11.581.37 Offer	16:25:00 12/07/2022 16:25:00	Short	ROI	GU_400363	ESB TH	70.00	-19.94	SO Rag	11.581.37	Bid	
12/07/2022	Short	ROI	DSU_40166	Station Powerhouse Generation Limited SAL	610.53	3.00	SO Rag	610.53			11,581.37 Offer	12/07/2022	Short	ROI	GU_400324	ESB PBA	100.00	-31.99	Energy	11,581.37	Bid	
16:25:00 12/07/2022	Short	ROI	0 DSU_40149	Veolia Alternative Energy Ireland	580.00	2.87	SO Reg	580.00			11,581.37 Offer	12/07/2022	Short	ROI	GU_400325	ES8 P88	100.00	-31.99	SO Rag	11,581.37	Bid	
16:25:00	Short	80	0 GU 401010	Limited MO1 Cushaling Power Limited ED 3	500.24	20.00	SCI Riad	500.24			1158137 Offer	12/07/2022	Short	ROI	GU_400930	Bord Gais Energy Limited	110.00	-20.00	50 Rag	11,581.37	Bid	
16:25:00	Charle .	00	0.011 10210	Tradest Marine Constraints	200.00	0.00	10.000	700.00				12/07/2022	Short	ROI	GU_400930	Bord Gals Energy Limited	162.40	-27.74	Energy	11.581.37	Bid	
16:25:00	Short	NUI	0	SAL	500.00	3.00	SU Hag	500.00			11.561.57 Utter	16:25:00	Short	ROI	GU_400850	GU_400930 ESB AD2	173.27	-45.94	Energy	11 581.37	Bid	
12/07/2022 16:25:00	Short	ROI	DSU_40153 0	Endeco - Wirelite Sensors Limited SAL	500.00	13.00	SO Flag	500.00			11,581.37 Offer	16:25:00	5144	B.D	CU 500430	NIE David David David	102.07	20.00	20 P	44 504 07	2.4	
12/07/2022	Short	ROI	GU_401011	Cushaling Power Limited ED 5	498.96	20.00	SO Rag	498.96			11,581.37 Offer	16:25:00	short	194	30_500130	Business B31	163.07	+30.00	SO hag	11,561.37	610	
12/07/2022	Short	ROI	GU_400780	SSE Generation Ireland Ltd	498.50	12.00	SO Rag	498.50			11,581.37 Offer	12/07/2022 16:25:00	Short	NI	GU_500131	NIE Power Procurement Business 832	183.07	-30.00	SO Flag	11.581.37	Bid	
12/07/2022	Short	ROI	GU_400770	SSE Generation Ireland Ltd Rhode1	498.00	12.00	SO Rag	498.00			11.581.37 Offer	12/07/2022 15:25:00	Short	NI	GU_500130	NIE Power Procurement Business 831	183.08	-4.75	SO Rag	11.581.37	Bid	
12/07/2022	Short	RDI	DSU_40352	Electricity Exchange Limited ETD	492.30	2.90	SO Flag	492.30			11,581.37 Offer	12/07/2022 16:25:00	Short	NI	GU_500131	NIE Power Procurement Business 832	183.08	-4.75	SO Flag	11,581.37	Bid	
16:25:00	Short	ROI	0 DSU_40352	Electricity Exchange Limited ETD	492.30	8.10	SO Rag	492.30			11,581.37 Offer	12/07/2022 16:25:00	Short	NI	GU_500140	NIE Power Procurement Business B10	192.68	-5.00	SO Flag	11,581.37	Bid	
16:25:00 12/07/2022	Short	ROI	0 DSU_40140	DSU4 Electricity Exchange Limited ETD	492.15	30.00	SO Rag	492.15			11,581.37 Offer	12/07/2022	Short	NI	GU_500140	NIE Power Procurement Business 810	192.69	-12.00	SO Rag	11,581.37	Bid	
16:25:00 12/07/2022	Short	ROI	0 GU_400360	DSU4 ESB TH	404.00	5.00	SO Rag	404.00			11,581.37 Offer	12/07/2022	Short	ROI	GU_400540	Energia Power Generation	222.45	-31.00	SO Rag	11.581.37	Bid	
16:25:00	Short	801	DSU 40127	FoerNOC Ireland Limited	182 22	16.00	SO Fian	282.22			11 591 37 Offer	10.23.00				canted rank			_			
16:25:00	SHORE	nes	0	GU_404560	202.24	10.00	20 mag	202.24			ingenar oner	•	Ove	r 800	MW of	actions taken	over	EWI	C at	€839/MWh with no s	system	
12/07/2022 16:25:00	Short	ROI	DSU_40133 0	ESB ABWF	350.00	7.91	SO Flag	350.00			11,581.37 Offer		offei	rs. Th	e bid s	stack was aroui	nd 10	OMV	V (fu	II PAR stack consis	ted of	
12/07/2022 16:25:00	Short	ROI	DSU_40162 0	EnerNOC Ireland Limited GU_404560	307.88	9.00	SO Rag	307.88			11,581.37 Offer		this	ic ac	tion)							
12/07/2022 16:25:00	Short	ROI	GU_400183	ESB AT14	306.00	35.00	SO Rag	306.00			11,581.37 Offer	•	Pre-	Mod	01_20	this IC action	woul	d ha	ve b	een repriced to the h	nighest	
12/07/2022 16:25:00	Short	ROI	DSU_40312 0	EnerNOC (reland Limited ENS	296.63	5.00	SO Rag	296.63			11,581.37 Offer		price	ed ene	ergy bio	d or offer (€173	whicl	n wo	uld h	nave set cash-out)	-	
12/07/2022	Short	NE	GU_500041	ESB GT8	294.95	30.00	SO Flag	294.95			11,581.37 Offer	•	As F	PMEA	was s	et to PCEILING	G or €	€11.8	5k, tł	ne IC action kept its	price,	
12/07/2022	Short	ROI	GU_400183	ESB AT14	246.73	40.00	SCI Rag	246.73			11,581.37 Offer		and	this s	et cash	n-out				•	• *	
12/07/2022	Short	ROI	GU_400182	ESB AT12	233,44	39.06	SO Rag	233.44			11.581.37 Offer		The	BOA	's stad	ks below are	releva	ant f	or o	ne 5-minute period b	out the	
12/07/2022	Short	ROI	DSU_40347	EnerNOC Ireland Limited ENS	149.32	14.58	SO Reg	149.32			11,581.37 Offer		sam	e thin	g happ	pened in 19 of 2	24 five	e mir	nute	periods in the 2 hours	s when	
12/07/2022	Short	RDI	GU_400210	ESB ER1	120.00	10.00	SO Rag	120.00			11,581.37 Offer											
16:25:00	Short	ROI	GU_400200	ESB AA1	120.00	12.00	SO Flag	120.00			11.581.37 Offer	•	This	is a m	ateria	I and ongoing	risk					
16:25:00	Short	ROI	GU_400251	ESB UZ	120.00	15.00	SO Rag	120.00			11.581.37 Offer											
10:25:00 12/07/2022 16:25:00	Short	ROI	GU_400220	ESB ER3	120.00	23.00	SO Rag	120.00			11,581.37 Offer											



E.3.4.2 For each Imbalance Pricing Period, ϕ , the Market Operator shall calculate the Marginal Energy Action Price (PMEA ϕ) as follows:

• If $QNIV\varphi > 0$ and there are no $PBOuk\varphi$ in the same direction as the NIV where $FIPuk\varphi = 1$,

 $PMEA\varphi = PCAP PMBU\varphi$

Where $PMBU\varphi$ is the Market Backup Price which contains Imbalance Settlement Period, γ



E.3.4.2 For each Imbalance Pricing Period, ϕ , the Market Operator shall calculate the Marginal Energy Action Price (PMEA ϕ) as follows:

• If $QNIV\varphi > 0$ and there are no $PBOuk\varphi$ in the same direction as the NIV where $FIPuk\varphi = 1$,

 $PMEA\varphi = \frac{PCAP}{max} (PSTR, PMBU\varphi)$

Where PSTR is the strike price, PMBU ϕ is the Market Backup Price which contains Imbalance Settlement Period, γ



MODIFICATION PROPOSAL JUSTIFICATION

- The proposal is to ensure that price formation can adequately reflect the value of energy where there are no energy actions. In our view, this change will allow stress pricing to be reflected, whilst letting cashout settle in the expected way.
- The market backup price is dynamic and calculated at 5 minutes granularity and reflective of conditions on the system.
- We consider this would be a straightforward change that could be implemented quickly.



APPENDIX - PROPOSED CHANGE

- The proposal is a modification to the calculation of the Marginal Energy Action Price PMEA to reflect the Market Backup price PMBU rather than the Market Price Cap PCAP during periods when no energy action has been identified in the direction of the Net Imbalance Volume
- The Market Backup Price 'reflects the price of all ex-ante market trades relevant to that Imbalance Settlement period ' (TSC Part B Glossary).
- E.5 MARKET BACK UP PRICE
- E.5.1.1 For each Imbalance Settlement Period, γ, the Market Operator shall calculate the Market Back Up Price (PMBUγ) as the quantity-weighted average price of the prices associated with each Day-ahead Trade Quantity (qTDAxuh, qTDAxvh) and Intraday Trade Quantity (qTIDxuh, qTIDxvh) for all Generator Units, u, and Supplier Units, v, in the Imbalance Settlement Period, γ. (TSC Part B)



APPENDIX - RECENT INCIDENT 22/11 - BATTERY OFFERS > STRIKE PRICE

- Additional exposure seen in the market related to uncontracted batteries.
- On 22nd November 2022 battery offers accepted by the TSO far exceeded the current RO strike price of EUR668.23
- We believe this proposed Mod will allow for these prices to pass through the market where we assume it relates to true scarcity.

