



Market Operator's Performance Report

August 2021

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Executive Summary

On 1 October 2018 the Integrated Single Electricity Market (I-SEM) went live and is now the enduring operational electricity market in Ireland and Northern Ireland.

This Single Electricity Market Operator's (SEMO) performance report covers the month of operation of August 2021 and is published in accordance with section B16.2 of the Trading and Settlement Code and the SEM Committee decision paper issued for the Legacy SEM market.

During the month of August 2021:

- There were 2 late publications of Indicative and Initial Settlement runs as per the Trading and Settlement Code timelines
- 4 out of 4 Settlement Documents issued on time
- There were 2 payment defaults by Participants
- 1 new party joined the market, 1 unit de-registered and 1 new unit registered in the market
- There were 1 Credit defaults by Participants and 1 Credit breaches as per the Trading and Settlement code timelines
- 174 general queries were received, and 170 general queries were resolved, with 27 in progress

SEMO welcomes all comments on the contents of this report. Comments should be sent preferably in email format to info@sem-o.com. The intention is for SEMO and the Regulatory Authorities to consult on the framework for reporting based on comments and feedback received and to implement any revisions where necessary.

1 Joining and Terminating Parties and Units

1.1 Balancing Market

One new party went effective in the Market between 01 August and 31 August 2021:

Party Name	Party ID	Participant ID	Unit ID	Effective date
Energetech Operations Limited	PY_034104	PT_502531	AU_500122	18/08/2021

Table 1 - Parties who joined the market in August 2021

One new unit went effective in the Market between 01 August and 31 August 2021:

Party Name	Party ID	Participant ID	Unit ID	Effective date
Energetech Operations Limited	PY_034104	PT_502531	AU_500122	18/08/2021

Table 2 – Registrations August 2021

One unit de-registered from the Market between 01 August and 31 August 2021:

Party Name	Party ID	Participant ID	Unit ID	Effective date
Crystal Energy Limited	PY_000086	PT_400081	SU_400148	25/08/2021

Table 3 – De-Registrations February 2021

1.1 Termination of Participants

There were no terminating parties in August 2021.

1.2 Suspension of Participants

No suspension orders were issued by the Market Operator in August 2021.

2 Trading and Settlement Code Breaches

Breaches of the Trading and Settlement Code were noted in the following areas:

Trading and Settlement Code Breaches			
Area		Major	Minor
Data Providers			1
Market Participants	Clearing	2	-
	Credit Risk Management	1	0
Market Operator	Balancing Market Settlement	0	2
	Clearing	-	-
	Credit Risk Management	1	6
	Other	-	-
Total		4	9

Table 4 – Trading and Settlement Code Breaches

Further details of each of the Trading and Settlement Code breaches noted above are set out in **Appendix A**.

Key:

- Major Breach - late publishing of settlement documents, default notices issued for non-payment or similar.
- Minor Breach - deadlines not met, but no financial implication to Participants. This includes late posting of settlement runs.

3 Balancing Market Settlements

3.1 Indicative and Initial Settlement Runs (includes daily BALIMB, MO and CRM)

For Historical information please see **Appendix B** – Historical Settlement Information.

The following series of tables and graphs represents the publications of Indicative and Initial Settlement runs. Every working day SEMO is obliged to issue Indicative and Initial settlement run statements.

Settlement Runs completed 01/08/2021 – 31/08/2021		
	Indicative	Initial
On Time	30	30
Same Day Late	0	1
> 1 Day Late	1	0
Total runs	31	31

Table 5 - Settlement Runs completed 01/08/2021 - 31/08/2021

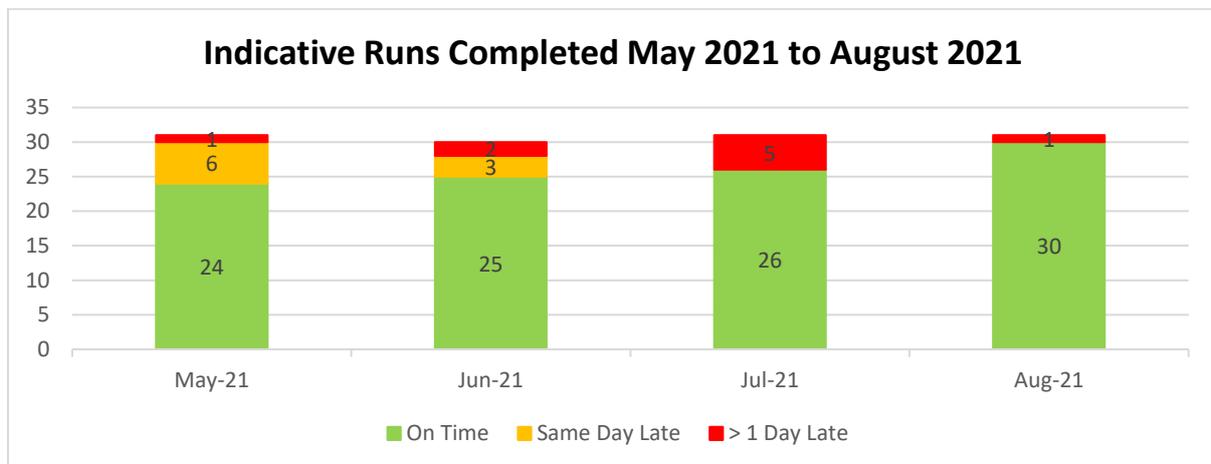


Figure 1 - Indicative Settlement Runs Completed

Further details on publication times can be found in **Appendix C**.

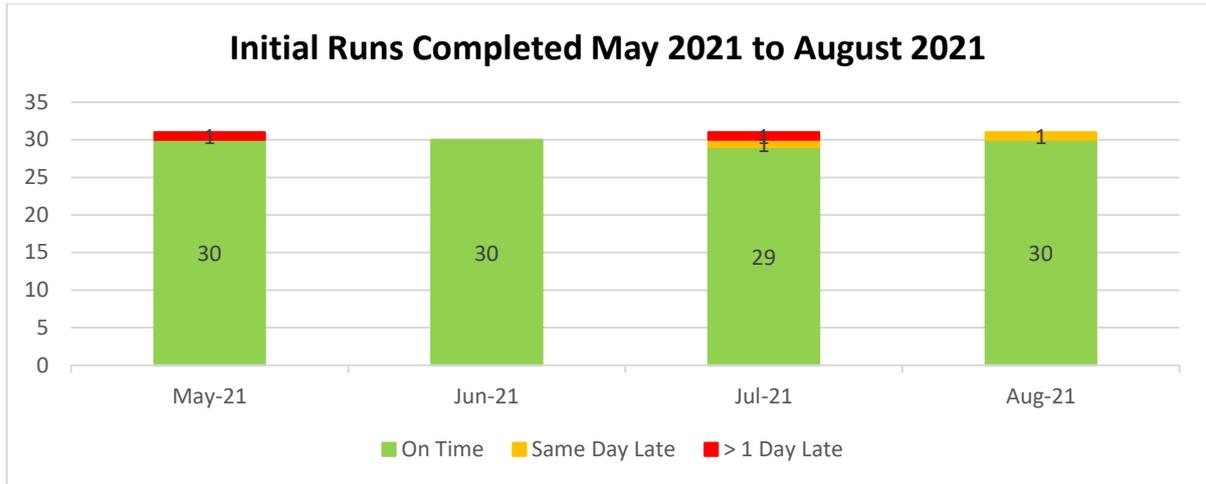


Figure 2 - Initial Settlement Runs Completed

Further details on publication times can be found in **Appendix C**.

3.2 Settlement Documents

The following table represents the publications of Initial Settlement Documents. SEMO is obliged to issue initial Settlement Documents 4 working days after the last day of the billing period.

Settlement Documents completed 01/08/2021 - 31/08/2021	
	No. of Weeks
On Time	4
Same Day Late	0
> 1 Day Late	0
Total runs	4

Table 6 - Settlement Documents completed 01/08/2021 - 31/08/2021

3.3 M+4, M+13 and Ad-hoc Resettlement

The following table represents the publications of Resettlement runs for the month of August.

Resettlement Runs for Operational Dates 01/08/2021 - 31/08/2021			
Resettlement Run	Number Billing Periods Resettled	Resettlement Period Start Date	Resettlement Period End Date
M+4	4	04/04/2021	01/05/2021
M+13	4	05/07/2020	01/08/2020
Ad-Hoc	3	17/02/2019	09/03/2019

Table 7 – Resettlement Runs for Operational Dates 01/08/2021 – 31/08/2021

3.4 Credit Reports Publications

There were 40 Credit reports published on time, out of an expected 47 Credit reports.

6 Delayed

03/08/2021: Re-run of Credit required due to internal processing issue

04/08/2021: Re-run of Credit required due to internal processing issue

18/08/2021: Re-run of Credit required due to internal processing issue

25/08/2021: Re-run of Credit required due to internal processing issue

27/08/2021: Re-run of Credit required due to internal processing issue

31/08/2021: Re-run of Credit required due to internal processing issue

1 Non-Publication

06/08/2021: Internal processing system unavailable

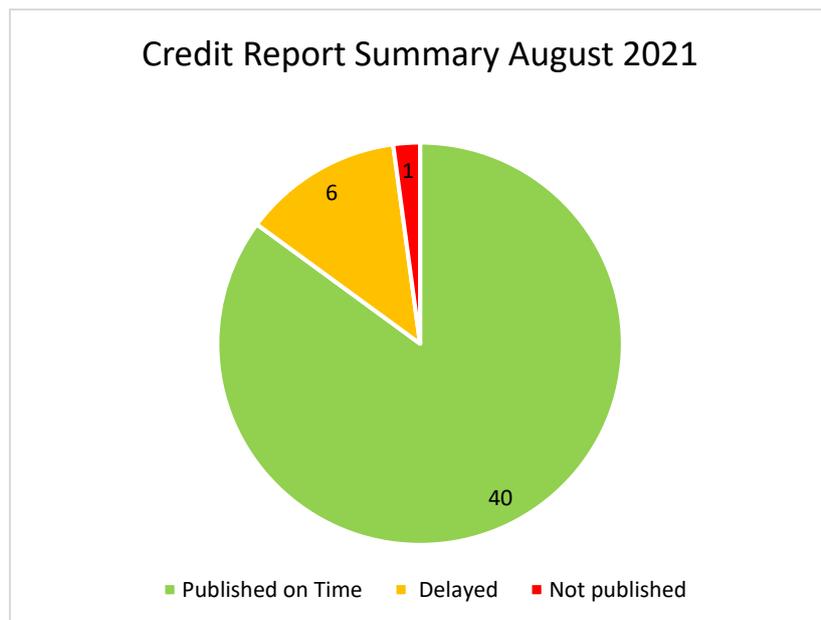


Figure 3 - Credit Report Summary August 2021

4 Financial Statistics

4.1 Cash Flow positions for Balancing Market, Capacity Market and Market Operator Charges

The Balancing Market reflects actions taken by the TSOs to keep the system balanced, for example, for differences between the market schedule and actual system demand. It determines the imbalance settlement price for settlement of these balancing actions. This includes any uninstructed deviations from a participant's notified ex-ante position. All data displayed in this section displays Initial data from 01 August 2021 to 31 August 2021.

- Positive values indicate Payments were greater than Charges
- Negative values indicate Charges were greater than Payments
- All figures are in Euro

Balancing Market Cashflow Position		
Component	Component Name	€ Payment/Charge
CDISCOUNT	Discount Payment	9,339,873
CPREMIUM	Premium Payment	5,600,396
CABBPO	Imbalance Payment or Charge	20,420
CAOOPO	Bid Price Only Accepted Bid Payment or Charge	17,227
CDIFFCWD	Fixed Cost Payment or Charge	-10,891
CSOCDIFFP	Within-Day Difference Charge	-31,872
CCA	Difference Payment Socialisation Charge	-43,645
CFC	Currency Adjustment Charge	-70,908
CCURL	Offer Price Only Accepted Offer Payment or Charge	-400,424
CUNIMB	Uninstructed Imbalance Charge	-618,042
CREV	Residual Error Volume Charge	-2,185,586
CIMB	Imbalance Payment or Charge	-5,306,886
CIMP	Imperfections Charge	-26,092,401
Total		-19,782,738

Table 8 - Balancing Market Cash Flow Position

The Capacity Market is designed to help ensure that the generation capacity in Ireland and Northern Ireland (including Storage, Demand Side Units and Interconnector capacity) is sufficient to meet demand and that the regulatory approved generation adequacy standard is satisfied.

Capacity Market Cash Flow Position		
Component	Component Name	€ Payment/Charge
CCP	Fixed Market Operator Charge Generator Units	31,661,719
CCC	Fixed Market Operator Charge Supplier Units	-33,324,036
Total		-1,662,316

Table 9 - Capacity Market Cash Flow Position

Market Operator charges are used to recover the costs of administering the market:

Market Operator Charges		
Component	Component Name	€ Payment/Charge
CVMO	Variable Market Operator Charge	-1,429,405
Total		-1,429,405

Table 10 - Market Operator Charges

Note: CMOAV and CMOAU for August have not been settled at time of reporting.

4.2 Financial Changes between Initial Settlement and Subsequent Reruns

During the month of August 2021:

- M+4 Resettlement has been completed for Settlement Dates 04/04/2021 to 01/05/2021.
- M+13 Resettlement has been completed for Settlement Dates 05/07/2020 to 01/08/2020.
- Adhoc Resettlement has been completed for Settlement Dates 17/02/2019 to 09/03/2019.

The tables below display the differences between the previous settlement run and the most recent resettlement run (either M+4, M+13 or Adhoc). The differences are then rolled up to the component charge level and combined for both M+4, M+13 and Adhoc.

Balancing Market Resettlement	
Component	Difference
CIMB	-€19,478
CIMP	-€10,768,930
CREV	-€1,505,136
CDIFFCNP	€0
CDIFFCWD	-€13,533
CPREMIUM	€8,533,328
CABBPO	€23,826
CCA	-€30,775
CTEST	-€2,706
CSOCDIFFP	-€432,204
CCURL	-€115,328
CDISCOUNT	€6,511,837
CDIFFPIMB	€0
CUNIMB	-€316,761
CAOOPO	€339,443
CFC	€6,313,389
Total	€8,516,971

Table 11 - Balancing Market Resettlement

Capacity Market Resettlement	
Component	Difference
CCC	-€18,894,192
CCP	€18,808,559
Total	-€85,633

Table 12 - Capacity Market Resettlement

Market Operator Charges Resettlement	
Component	Difference
CMOAU	€65,995
CVMO	-€5,653
CMOAV	€1,636
Total	€61,978

Table 13 - Market Operator Charges Resettlement

Financial Statistics Disclaimer: the above information represents settlement data aggregated during the month in assessment, which may be different to the accounting data audited post settlement period.

5 Query Management

5.1 General Queries

The statistics presented in Table 14 - Helpdesk Query Statistics cover the month of August 2021.

Received	Resolved	Open
174	170	27

Table 14 – Helpdesk Query Statistics

The average resolution time for queries in August 2021 was 5.1 working days.

Definitions

- Resolved refers to queries resolved within August 2021, and includes queries raised before this time.
- Resolution Time (Working Days) refers to average time to resolve, in working days for this category of query. It is calculated based on all queries for the category, not just August 2021.
- Open refers to queries raised but not resolved as of 31st of August 2021.

5.2 Settlement Queries

There were 12 Formal Settlement queries raised in August 2021.

5 have been upheld, 2 not upheld and 5 are unresolved at this time and are currently under investigation.

Topic (upheld Queries)	Number of Queries
CDISCOUNT	2
CPREMIUM	1
CUNIMB	2

Table 15 – Upheld Settlement Queries by Topic

Further Details on Settlement queries that have been upheld can be found in **Appendix D**.

A full list of all unresolved Settlement queries raised in August 2021 can be found in **Appendix D**.

5.3 Disputes

One Pricing Dispute was raised in the month of August 2021. This Dispute was upheld.

6 Imbalance Price

6.1 Imbalance Price

There are two types of Imbalance Price referred to in this section; the Imbalance Price which is the price associated with a 5 Minute Imbalance Pricing Period; and secondly, an Imbalance Settlement Price which is calculated as the average of six 5 Minute Imbalance Prices for a corresponding 30 minute Imbalance Settlement Period.

Figure 4 below shows the Imbalance Settlement Prices for August 2021. All system calculated Imbalance Settlement Prices are published on this graph; both the Market Back Up Price and the 30 minute average of the Imbalance Price. The average Imbalance Settlement Price for August was €122.30.

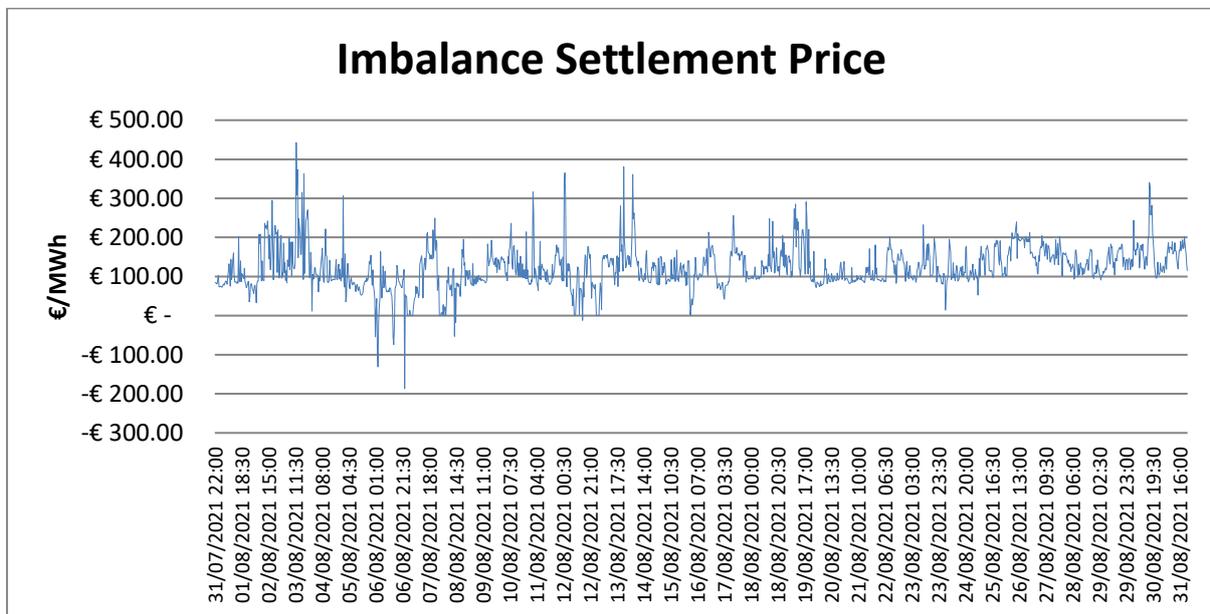


Figure 4 – Imbalance Settlement Price

Figure 5 below shows the Quantity Weighted Ex-Ante Price as a comparator to the Imbalance Settlement Price. The Quantity Weighted Ex-Ante Price is the value used by SEMO as the Market Back Up Price, should the Market Operator not be able to calculate an Imbalance Settlement Price; based on the average of the six 5 Minute Imbalance Prices for a given Imbalance Settlement Period.

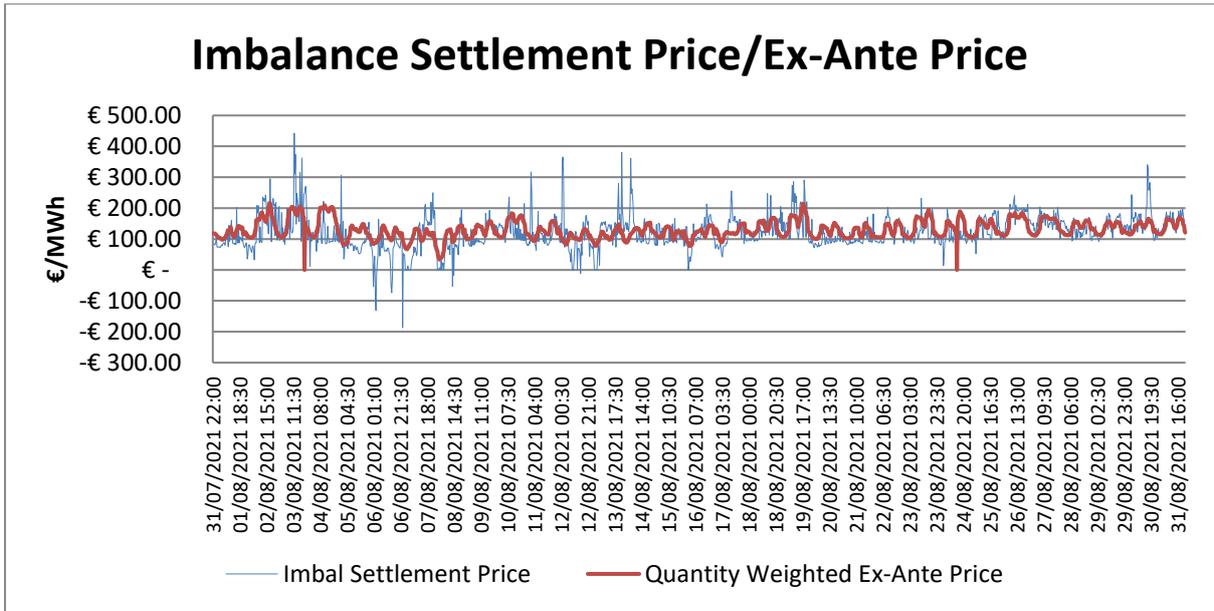


Figure 5 – Imbalance Settlement Price & Quantity Weighted Ex-Ante Price Comparison

Figure 6 below highlights the monthly Highest, Lowest and Average half-hour Imbalance Prices for the period August 2021.

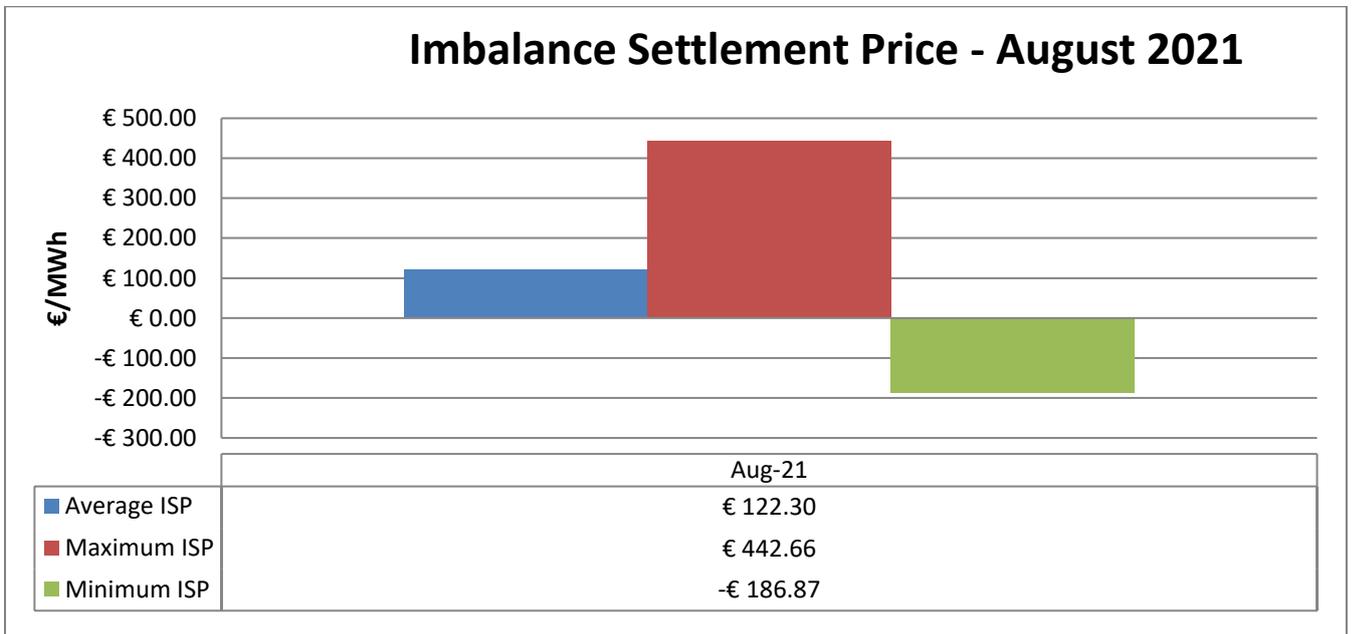


Figure 6 – Highest, Lowest and Average Imbalance Prices

6.2 Exchange Rate

The SEM is a dual currency market, Units based in Northern Ireland submit their Offer Data in GBP. All GBP Offer Data is converted to EUR as part of the Balancing Market price setting process. The GBP to EUR exchange rate is captured below in **Figure 7**.

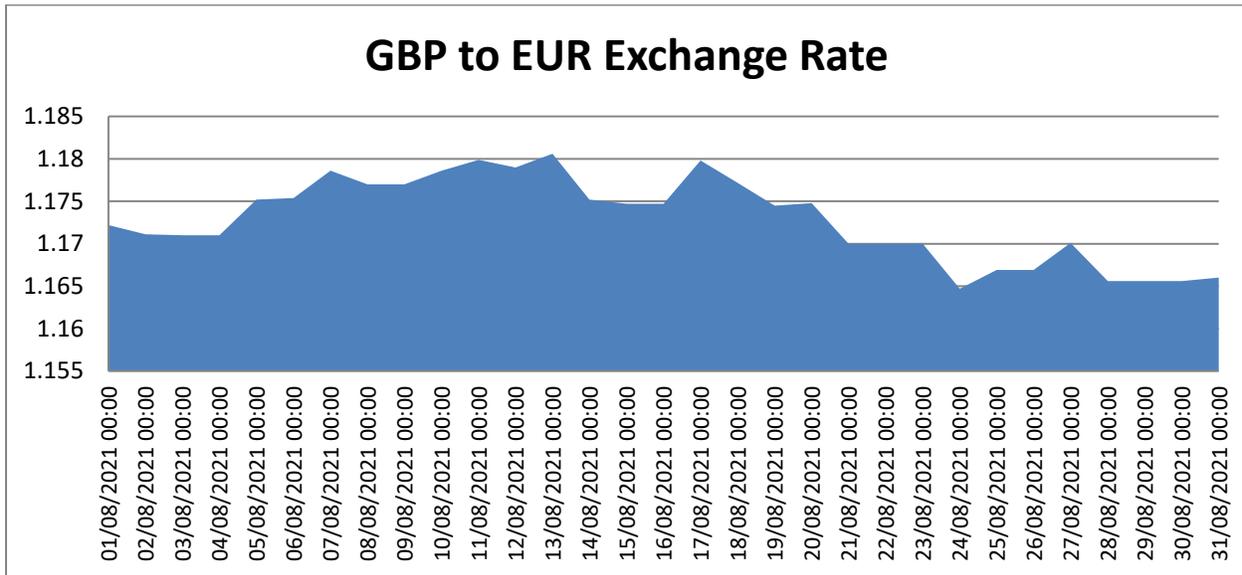


Figure 7 – GBP to EUR Exchange Rate

6.3 Imbalance Price Generation and Backup Price

The Market Back Up Price is calculated and published automatically by the Market Systems in the event that one or more 5 minute Imbalance Prices have not been calculated for an Imbalance Settlement Period. During this calendar Month, there were 2 Market Back Up Prices published as a result of 0 missed Imbalance Prices¹.

As a result of the approved Mod_03_19 and the implementation of Release G, the Back Up Price is now calculated at a 5-Minute level rather than a 30-Minute level. During this calendar Month, there were 11 Backup Prices (5MIN) applied as a result of a scheduled system outage².

¹ Prior to Release G, if one or more five minute Imbalance Prices are not published in one Imbalance Settlement Period, then the Market Back up Price is used as the corresponding Imbalance Settlement Price.

² After the implementation of Release G, the Imbalance Settlement Price includes any 5-minute Imbalance Prices that have calculated in an Imbalance Settlement Period rather than reverting to the Market Back Up Price for all periods where one Imbalance Price fails to calculate.

7 Modifications

7.1 Balancing Market – Trading & Settlement Code Modification Management

The tables that follow give an overview of the activity that has taken place between 1st August 2021 and 31st August 2021. Table 16 shows the dates and number of Modifications Committee Meetings and Working Groups that took place over this period.

Meeting	Date	Location
Meeting 106 was rescheduled from 24 th August 2021 to 7 th September 2021		

Table 16 - Balancing Market: Trading & Settlement Code Modifications Committee Meetings

At the Modifications Committee Meeting, decisions are made with regard to progressing various Modification Proposals. Table 17 gives an outline of the amount of activity that has taken place over this period.

Modification Proposal Activity	Total
Raised	0
Alternative Versions raised	0
Withdrawn	0
Deferred	0
Extension Granted	0
Recommended for Approval	0
Recommended for Rejection	0
Further Work Required	0
RA Decision Approved	5
RA Decision Rejected	1

Table 17 - Modification Proposal Activity

7.2 Balancing Market - Modifications Process Development

Modification Proposals were considered at bimonthly Modifications Committee Meetings alternating between Belfast and Dublin or conference call where applicable (see Table 16).

Full details of all modifications progressed during the year are available in the [Balancing Market Modifications section](#) of the SEMO website.

RA Decision Approved

Mod_02_21 Setting a flag for Interconnector Actions above 500/Mwh

Mod_09_21 Housekeeping 2021

Mod_11_21 Generator, Supplier and Renewable Seat

Mod_12_21 Clarification of text regarding the Effective Date of a Modification

Mod_13_21 Interest Modification

RA Decision Rejected

Mod_01_21 Removal of Difference Charges where operational constraints are binding

8 Central Systems

8.1 System Releases

There were no Market System Release deployments during the month of August 2021.

8.2 System Availability

The table below gives the system availability values for the month of August 2021:

System / Application	Annual Availability %
Settlements (CSB) – (split into 2 figures as was 2 individual aspects)	
- CSB Corp	100%
- CSB ISEM	97.95%
	99.93%
MA	99.93%
Reporting (reports publication in the MPI)	99.93
Website (availability)	100%
Average System Availability	99.96%

Table 18 - Monthly Availability

8.3 Known Issues Report

For details regarding system errors please refer to the latest Known Issues Report published on the [SEMO website](#).

8.4 Limited Communication Failure (LCF), General Communication Failure (GCF) and General System Failure (GSF)

There were no LCFs during the month of August 2021.

There was no GCF during the month of August 2021.

There were one GSFs during the month of August 2021.

9 Appendix A: Trading and Settlement Code Breaches

Meter Data Provider Breaches

Ops Date Identified	Run Type	Issue	MDP Provider	Issue Type	Description T&SC Breach	T&SC Breach	Status
01/08/2021	D+1	Timing	SONI	File submission of Metering data	Delay of 1 min	Minor	Closed

Table 19 - Meter Data Provider Breaches

Market Participant Breaches

PT name	Invoiced period	Market	Default issued due to	Default letter issued	T & SC Breach	Status
Glow Power Limited	WK_29_2021	BMCRM	Timing	Yes	Major	Closed
Electricity Exchange Limited	July_2021	MO	Timing	Yes	Major	Closed

Table 20 - Clearing Default Notices

Market Participant Breaches

1 Default	Ops Date Identified	PT Name	Issue Type	Default Letter Sent	Cause	Resolution	Closed	T&SC Breach
	27/08/2021	PT_400087 Indaver Energy Limited	Credit	Yes	CCIN was not resolved withing the T& S Code timeframes	Collateral posted	Yes	Major

Table 21 - Credit Risk Management

Market Operator Breaches

Credit Report Date:	Start Time	Publication Time	Comments
03/08/2021	3.30pm	4.49pm	Re-run of Credit required due to internal processing issue
04/08/2021	9am	10.15am	Re-run of Credit required due to internal processing issue
18/08/2021	9am	10.27am	Re-run of Credit required due to internal processing issue
25/08/2021	9am	9.58am	Re-run of Credit required due to internal processing issue
27/08/2021	12pm	13.34pm	Re-run of Credit required due to internal processing issue
31/08/2021	3.30pm	4.38pm	Re-run of Credit required due to internal processing issue
Credit Report Date:	Start Time	Publication Time	Comments
06/08/2021	9am	N/A	Non Publication - internal processing system unavailable

Table 22 – Credit Risk Management

Market Operator Breaches

Settlement Date	Periods Affected	Run Type	Quality or Timing	Party	Issue Type	Description	Cause	Resolution	T&SC Breach	Status
23rd	1	Indicative	Timing	SEMO	System Outage	Processing ceased due to system outage.	System Failure	System restored and processing re-commenced. Indicative completed late after target date	Minor	Closed

Table 23 – Delays to Indicative Settlement

Settlement Date	Periods Affected	Run Type	Quality or Timing	Party	Issue Type	Description	Cause	Resolution	T&SC Breach	Status
1st	1	Initial	Timing	SEMO	System Issue	Unable to access internal processing system.	Windows Certificate update impact	Processing continued and Initial completed late on target date	Minor	Closed

Table 24 –Delays to Initial Settlement

10 Appendix B: Historical Settlement Information

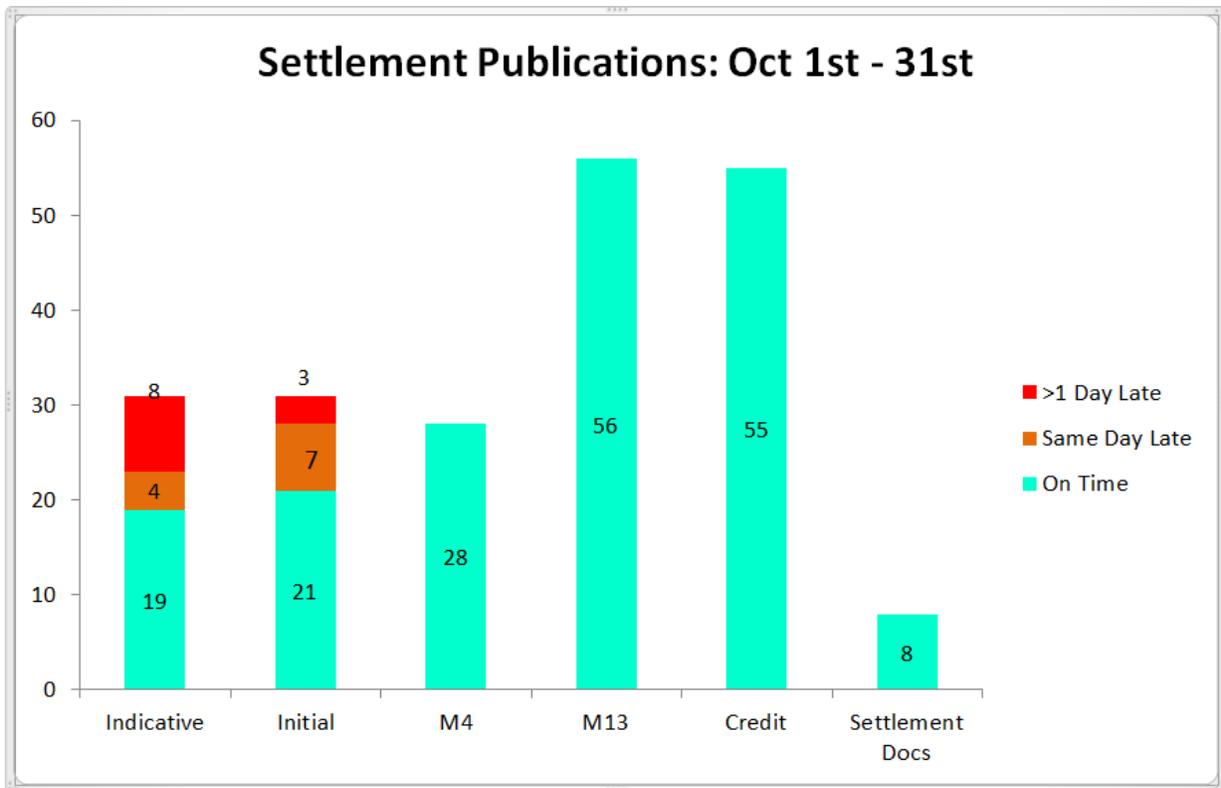


Figure 8 - Settlement Information October 2020

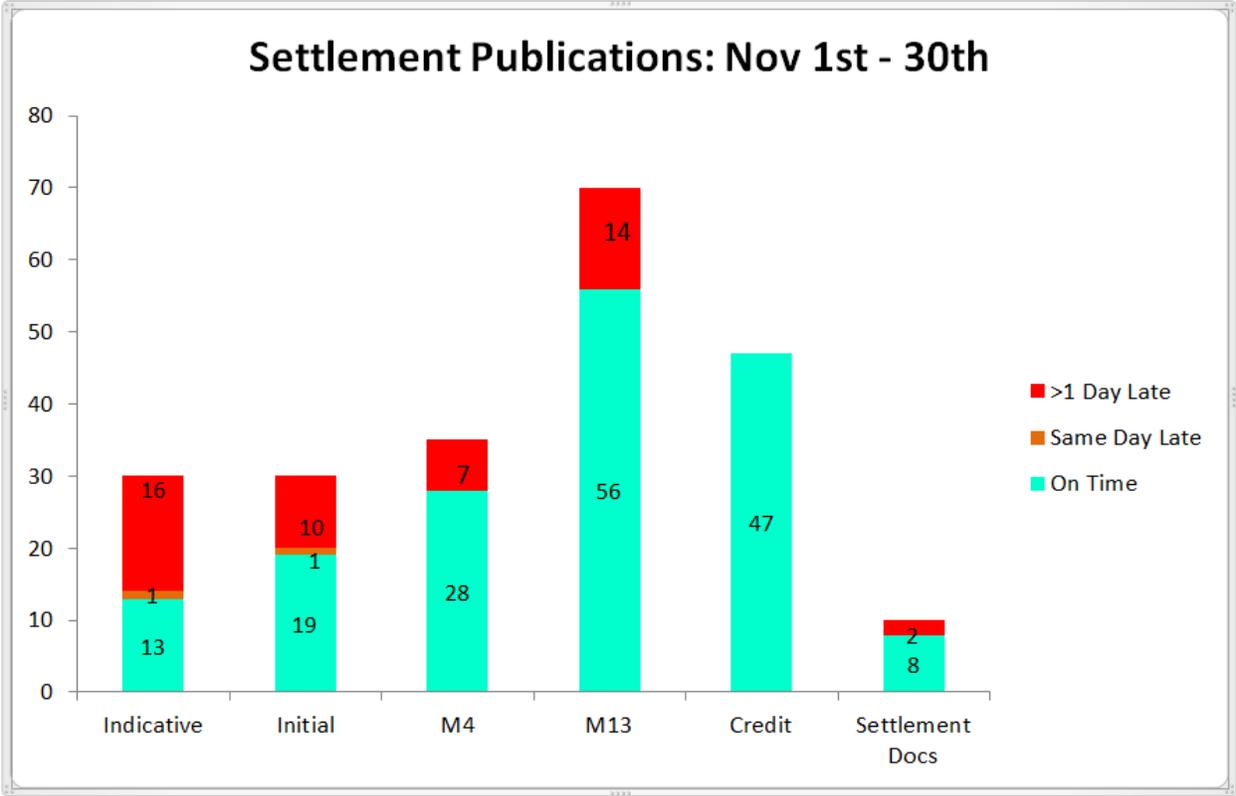


Figure 9 - Settlement Information November 2020

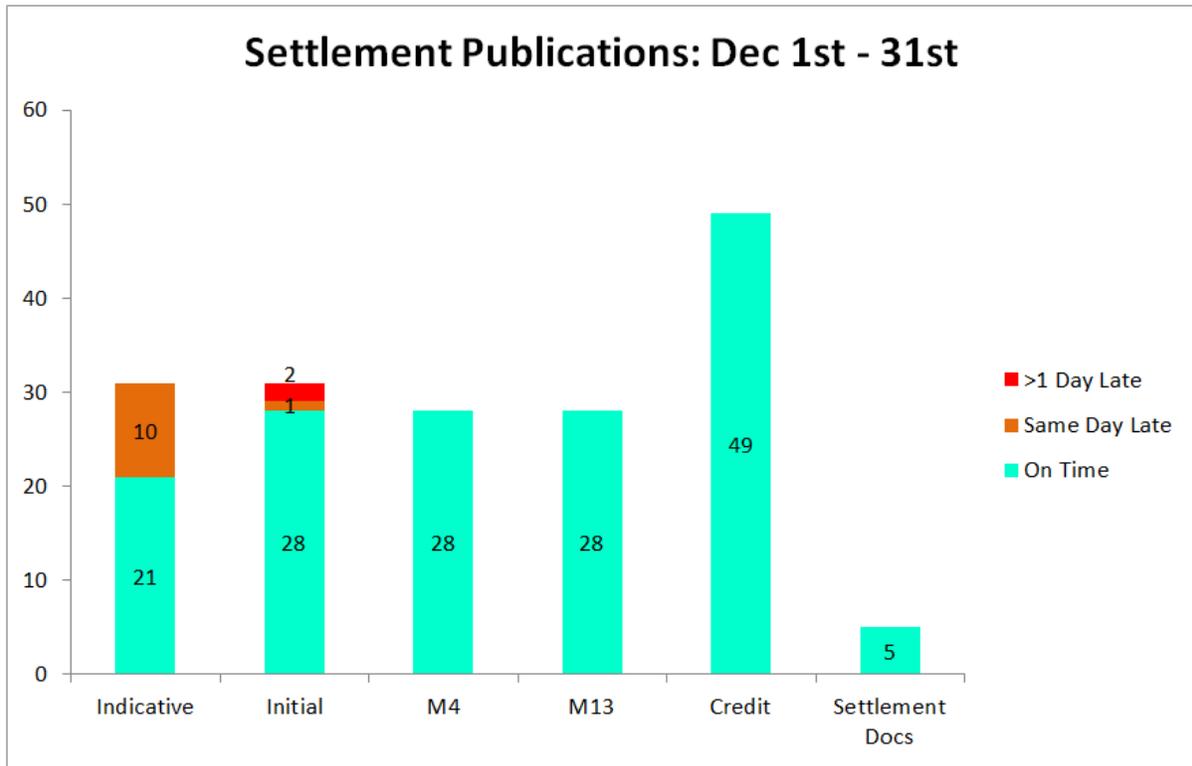


Figure 10 - Settlement Information December 2020

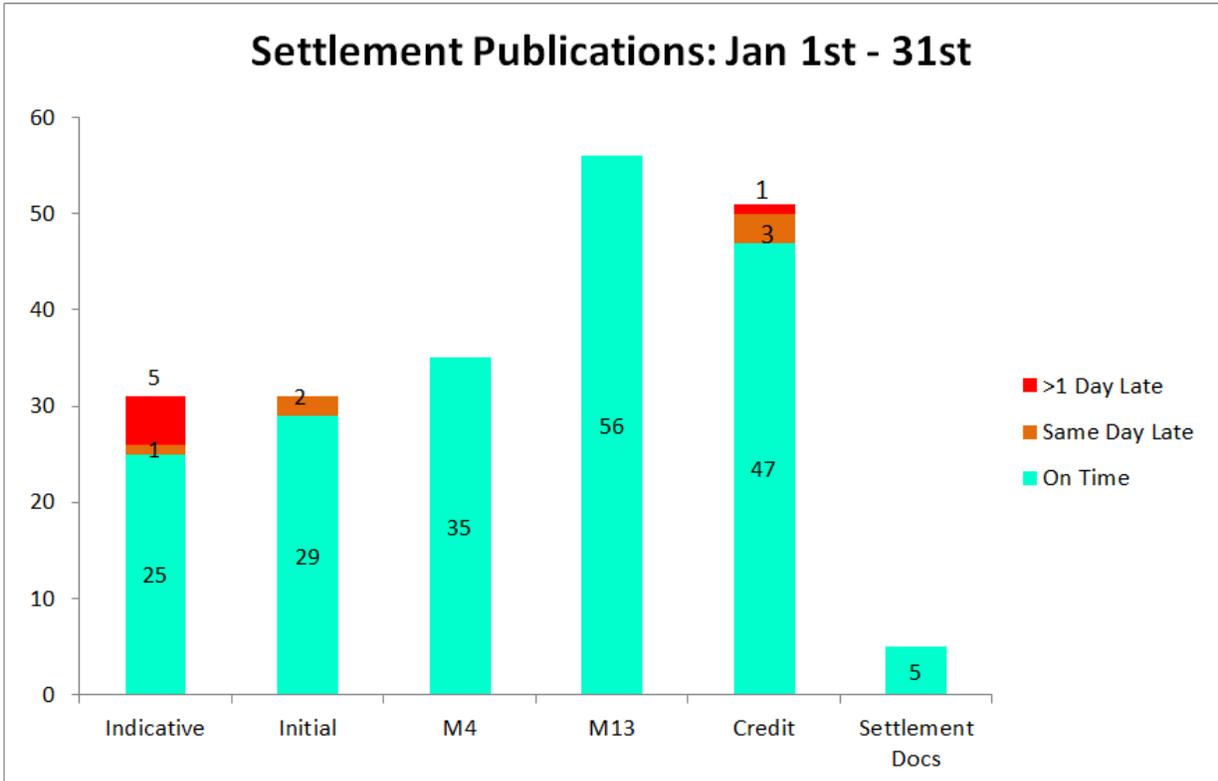


Figure 11 - Settlement Information January 2021

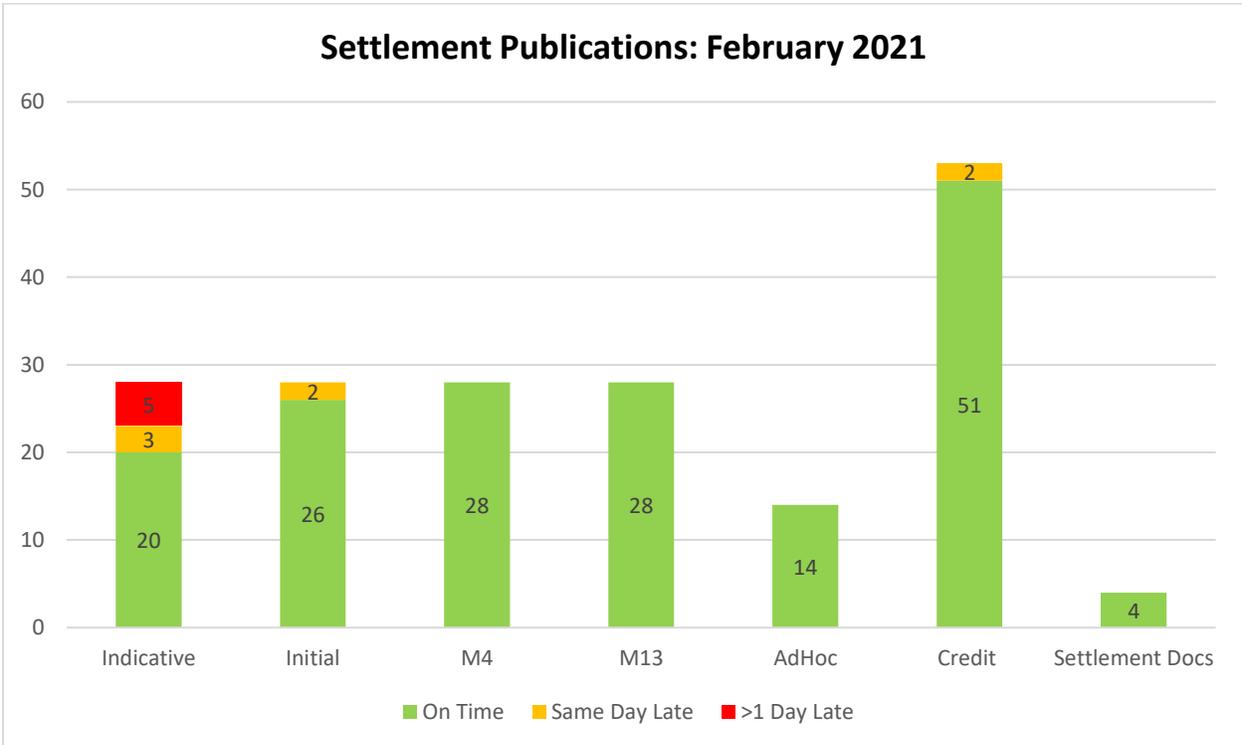


Figure 12 - Settlement Information February 2021

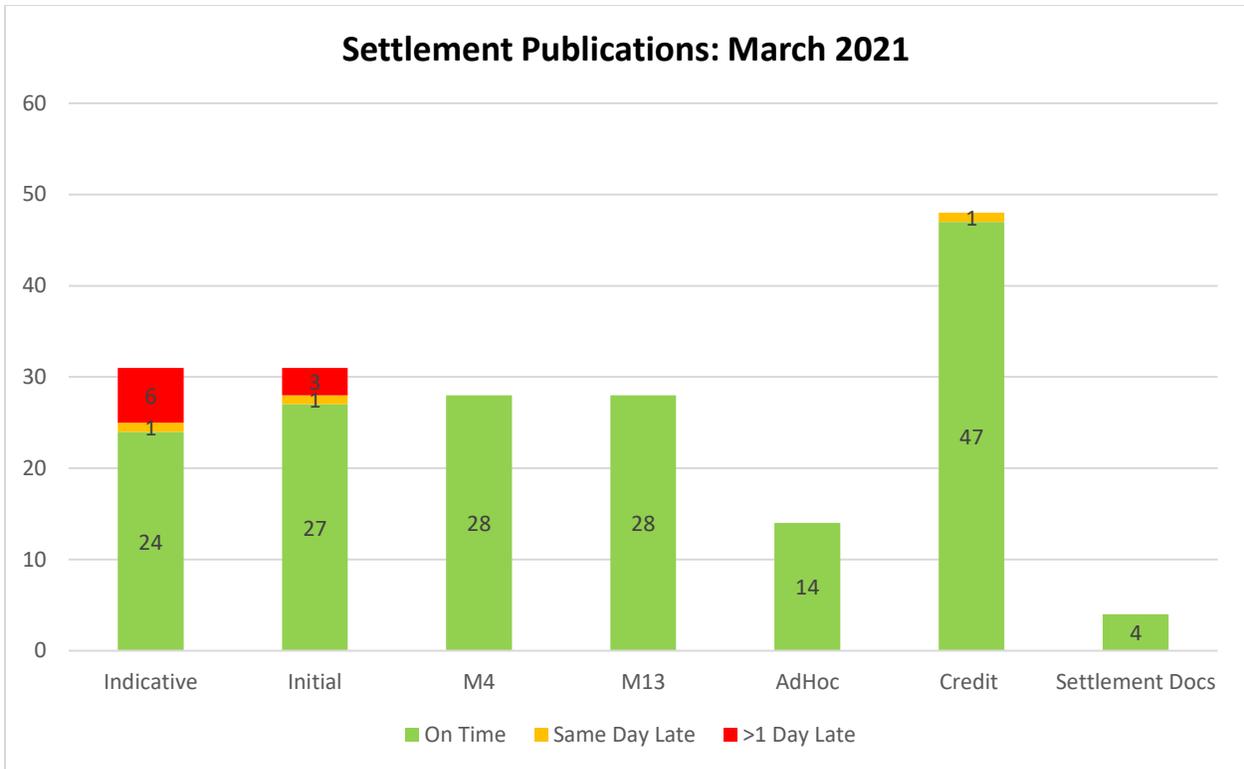


Figure 13 - Settlement Information March 2021

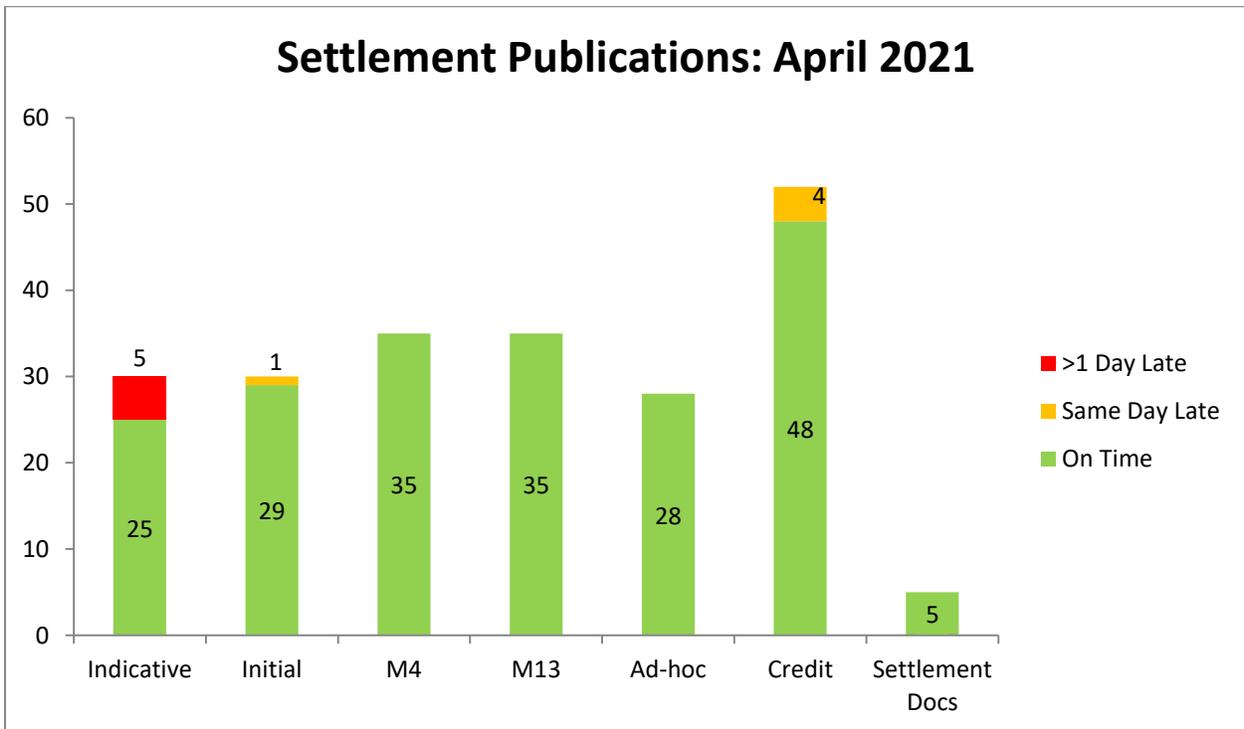


Figure 14 - Settlement Information April 2021

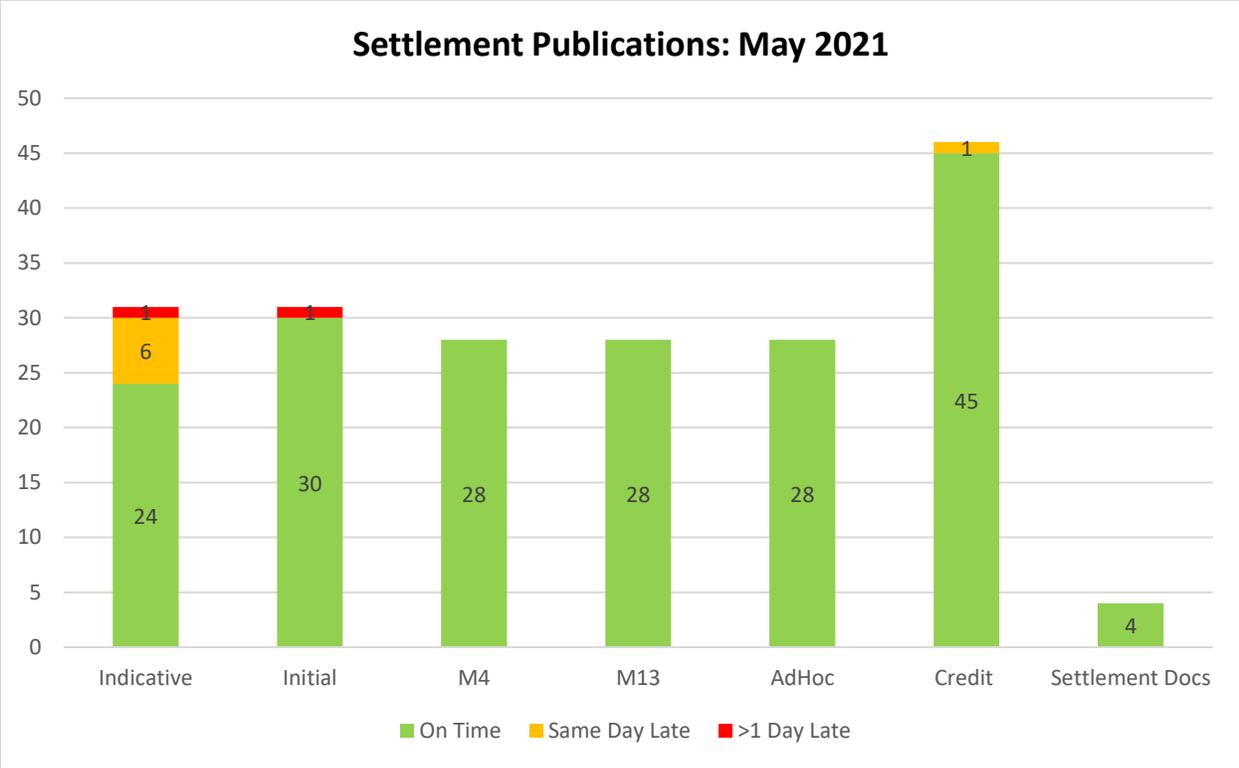


Figure 15 - Settlement Information May 2021

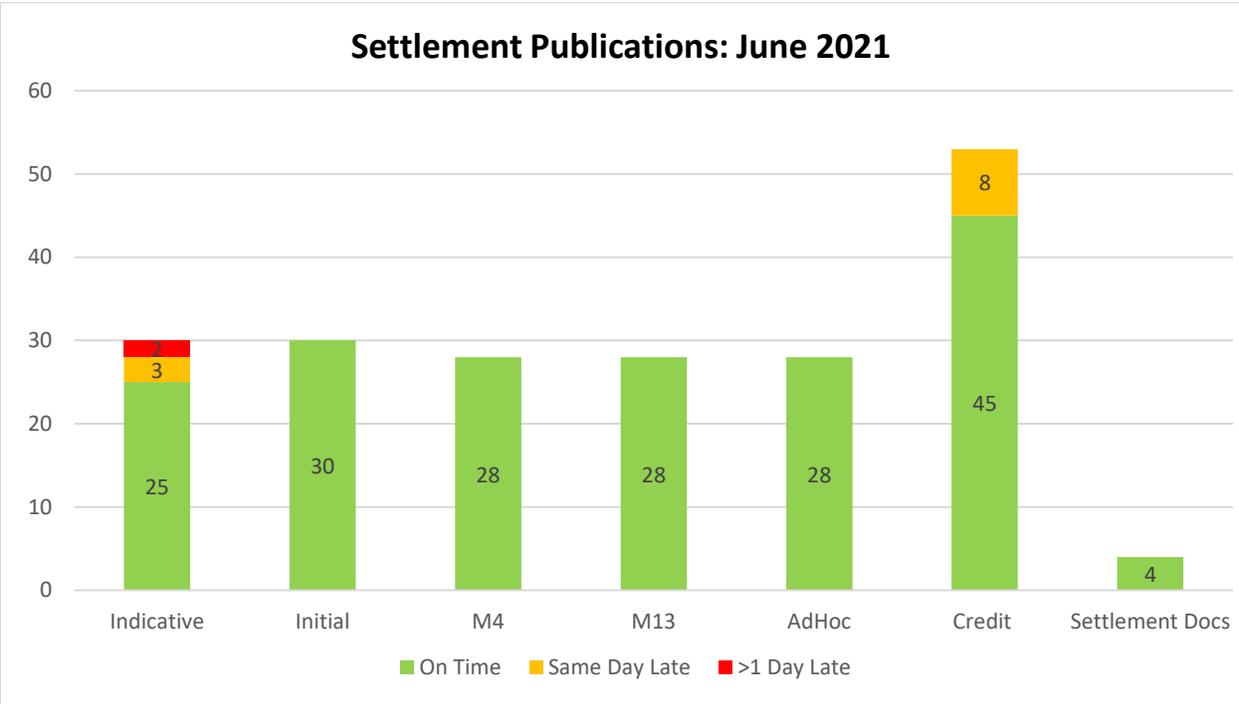


Figure 16 - Settlement Information June 2021

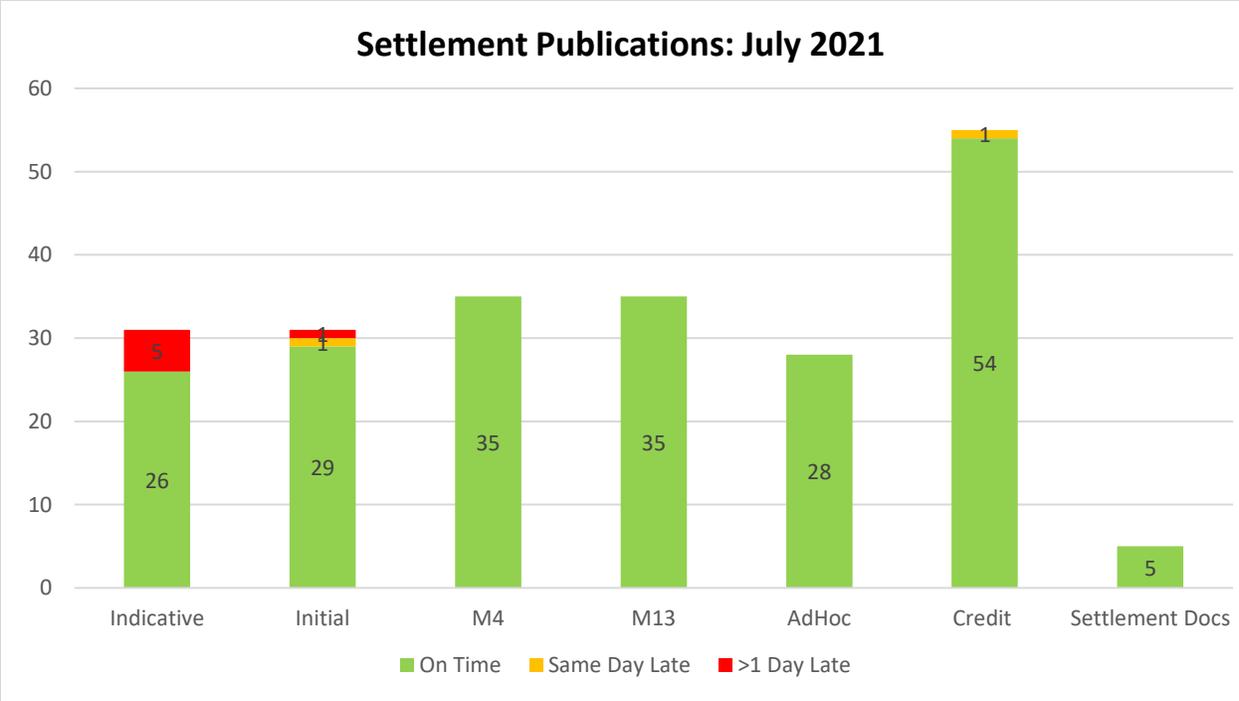


Figure 17-Settlement Information July 2021

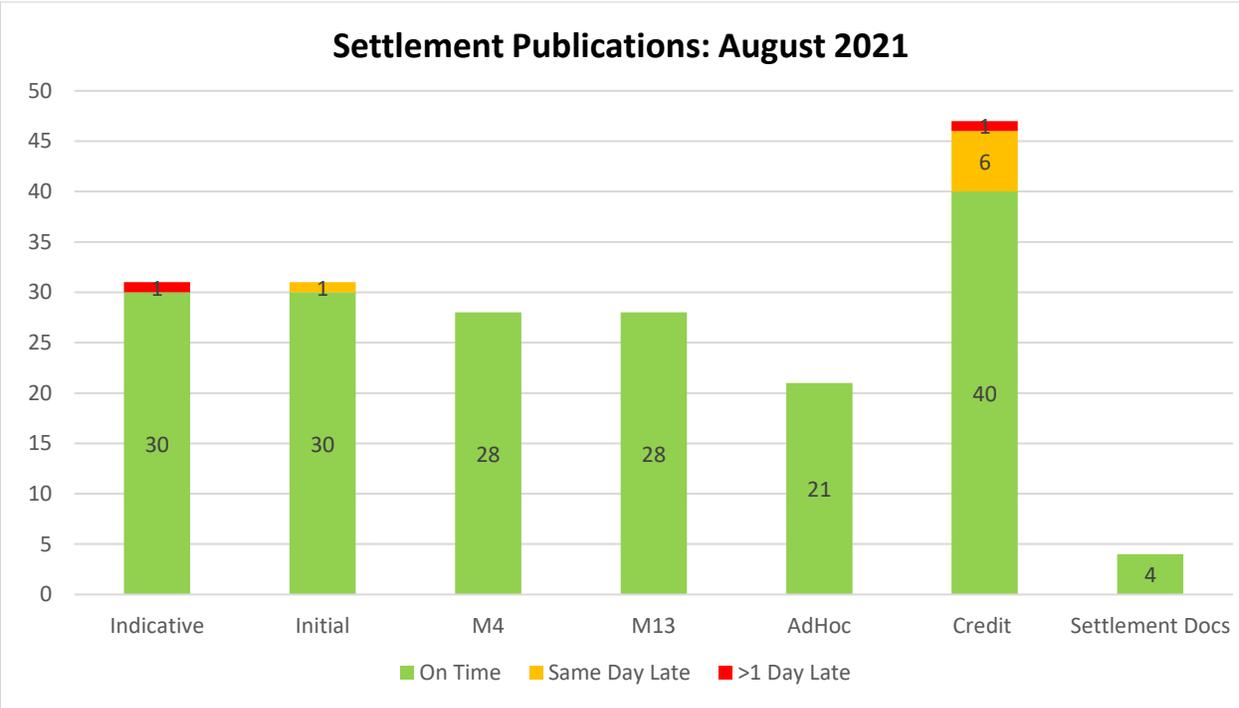


Figure 18-Settlement Information August 2021

11 Appendix C: Settlement Publication Timings

Indicative Settlement

Operational Date	Market	Run	Period End Date	Target Date & Time	Publish Date & Time
03/08/2021	BALIMB	Indicative	01/08/2021	03/08/2021 17:00	03/08/2021 10:39
03/08/2021	BALIMB	Indicative	02/08/2021	03/08/2021 17:00	03/08/2021 16:05
04/08/2021	BALIMB	Indicative	03/08/2021	04/08/2021 17:00	04/08/2021 15:46
05/08/2021	BALIMB	Indicative	04/08/2021	05/08/2021 17:00	05/08/2021 16:05
06/08/2021	BALIMB	Indicative	05/08/2021	06/08/2021 17:00	06/08/2021 16:16
09/08/2021	BALIMB	Indicative	06/08/2021	09/08/2021 17:00	09/08/2021 14:45
09/08/2021	BALIMB	Indicative	07/08/2021	09/08/2021 17:00	09/08/2021 15:19
09/08/2021	BALIMB	Indicative	08/08/2021	09/08/2021 17:00	09/08/2021 16:15
10/08/2021	BALIMB	Indicative	09/08/2021	10/08/2021 17:00	10/08/2021 15:55
11/08/2021	BALIMB	Indicative	10/08/2021	11/08/2021 17:00	11/08/2021 16:17
12/08/2021	BALIMB	Indicative	11/08/2021	12/08/2021 17:00	12/08/2021 16:40
13/08/2021	BALIMB	Indicative	12/08/2021	13/08/2021 17:00	13/08/2021 16:20
16/08/2021	BALIMB	Indicative	13/08/2021	16/08/2021 17:00	16/08/2021 14:44
16/08/2021	BALIMB	Indicative	14/08/2021	16/08/2021 17:00	16/08/2021 15:17
16/08/2021	BALIMB	Indicative	15/08/2021	16/08/2021 17:00	16/08/2021 16:41
17/08/2021	BALIMB	Indicative	16/08/2021	17/08/2021 17:00	17/08/2021 16:34
18/08/2021	BALIMB	Indicative	17/08/2021	18/08/2021 17:00	18/08/2021 16:10
19/08/2021	BALIMB	Indicative	18/08/2021	19/08/2021 17:00	19/08/2021 16:34
20/08/2021	BALIMB	Indicative	19/08/2021	20/08/2021 17:00	20/08/2021 16:12
23/08/2021	BALIMB	Indicative	20/08/2021	23/08/2021 17:00	23/08/2021 14:41
23/08/2021	BALIMB	Indicative	21/08/2021	23/08/2021 17:00	23/08/2021 15:15
23/08/2021	BALIMB	Indicative	22/08/2021	23/08/2021 17:00	23/08/2021 16:30
24/08/2021	BALIMB	Indicative	23/08/2021	24/08/2021 17:00	25/08/2021 11:38
25/08/2021	BALIMB	Indicative	24/08/2021	25/08/2021 17:00	25/08/2021 16:08
26/08/2021	BALIMB	Indicative	25/08/2021	26/08/2021 17:00	26/08/2021 16:03
27/08/2021	BALIMB	Indicative	26/08/2021	27/08/2021 17:00	27/08/2021 15:57
31/08/2021	BALIMB	Indicative	27/08/2021	31/08/2021 17:00	31/08/2021 09:39
31/08/2021	BALIMB	Indicative	28/08/2021	31/08/2021 17:00	31/08/2021 09:45
31/08/2021	BALIMB	Indicative	29/08/2021	31/08/2021 17:00	31/08/2021 09:55
31/08/2021	BALIMB	Indicative	30/08/2021	31/08/2021 17:00	31/08/2021 15:56
01/09/2021	BALIMB	Indicative	31/08/2021	01/09/2021 17:00	01/09/2021 15:58

Table 25 – Indicative Settlement Publication time

Initial Settlement

Operational Date	Market	Run	Period End Date	Target Date & Time	Publish Date & Time
06/08/2021	BALIMB	Initial	01/08/2021	06/08/2021 12:00	06/08/2021 15:22
09/08/2021	BALIMB	Initial	02/08/2021	09/08/2021 12:00	09/08/2021 11:02
10/08/2021	BALIMB	Initial	03/08/2021	10/08/2021 12:00	10/08/2021 11:17
11/08/2021	BALIMB	Initial	04/08/2021	11/08/2021 12:00	11/08/2021 11:01
12/08/2021	BALIMB	Initial	05/08/2021	12/08/2021 12:00	12/08/2021 11:17
13/08/2021	BALIMB	Initial	06/08/2021	13/08/2021 12:00	12/08/2021 15:45
13/08/2021	BALIMB	Initial	07/08/2021	13/08/2021 12:00	12/08/2021 16:09
13/08/2021	BALIMB	Initial	08/08/2021	13/08/2021 12:00	13/08/2021 11:09
16/08/2021	BALIMB	Initial	09/08/2021	16/08/2021 12:00	16/08/2021 11:15
17/08/2021	BALIMB	Initial	10/08/2021	17/08/2021 12:00	17/08/2021 10:53
18/08/2021	BALIMB	Initial	11/08/2021	18/08/2021 12:00	18/08/2021 10:59
19/08/2021	BALIMB	Initial	12/08/2021	19/08/2021 12:00	19/08/2021 11:00
20/08/2021	BALIMB	Initial	13/08/2021	20/08/2021 12:00	19/08/2021 16:03
20/08/2021	BALIMB	Initial	14/08/2021	20/08/2021 12:00	19/08/2021 16:11
20/08/2021	BALIMB	Initial	15/08/2021	20/08/2021 12:00	20/08/2021 11:13
23/08/2021	BALIMB	Initial	16/08/2021	23/08/2021 12:00	23/08/2021 11:00
24/08/2021	BALIMB	Initial	17/08/2021	24/08/2021 12:00	24/08/2021 11:53
25/08/2021	BALIMB	Initial	18/08/2021	25/08/2021 12:00	25/08/2021 11:01
26/08/2021	BALIMB	Initial	19/08/2021	26/08/2021 12:00	26/08/2021 11:00
27/08/2021	BALIMB	Initial	20/08/2021	27/08/2021 12:00	26/08/2021 16:27
27/08/2021	BALIMB	Initial	21/08/2021	27/08/2021 12:00	26/08/2021 16:33
27/08/2021	BALIMB	Initial	22/08/2021	27/08/2021 12:00	27/08/2021 11:04
31/08/2021	BALIMB	Initial	23/08/2021	31/08/2021 12:00	31/08/2021 11:01
01/09/2021	BALIMB	Initial	24/08/2021	31/08/2021 12:00	31/08/2021 11:08
02/09/2021	BALIMB	Initial	25/08/2021	01/09/2021 12:00	01/09/2021 11:02
03/09/2021	BALIMB	Initial	26/08/2021	02/09/2021 12:00	02/09/2021 11:04
06/09/2021	BALIMB	Initial	27/08/2021	03/09/2021 12:00	03/09/2021 09:17
06/09/2021	BALIMB	Initial	28/08/2021	03/09/2021 12:00	03/09/2021 09:25
06/09/2021	BALIMB	Initial	29/08/2021	03/09/2021 12:00	03/09/2021 11:04
06/09/2021	BALIMB	Initial	30/08/2021	06/09/2021 12:00	06/09/2021 11:00
07/09/2021	BALIMB	Initial	31/08/2021	07/09/2021 12:00	07/09/2021 10:58

Table 26 – Initial Settlement Publication times

12 Appendix D: List of Queries by Type

Date Sent	Due Date	Query Ref No.	Charge Component
03/08/2021	01/09/2021	#4758	CPREMIUM
05/08/2021	03/09/2021	#4780	CUNIMB
05/08/2021	03/09/2021	#4781	CUNIMB
12/08/2021	10/09/2021	#4833	CDISCOUNT
23/08/2021	21/09/2021	#4885	CDISCOUNT

Table 27 - Upheld Queries

Date Sent	Due Date	Query Ref No.	Charge Component
09/08/2021	21/09/2021	#4809	CUNIMB
18/08/2021	16/09/2021	#4868	CDISCOUNT
26/08/2021	24/09/2021	#4901	CUNIMB
26/08/2021	24/09/2021	#4902	CDISCOUNT
26/08/2021	24/09/2021	#4903	CDISCOUNT

Table 28 - Unresolved Formal Queries