



Single Electricity Market

MODIFICATIONS COMMITTEE MEETING MINUTES

MEETING 117

CONFERENCE CALL

22nd June 2023

10.30AM – 12.00PM

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Document History

Version	Date	Author	Comment
1.0	29 th June 2023	Modifications Committee Secretariat	Issued to Modifications Committee for review and approval
2.0	6 th July 2023	Modifications Committee Secretariat	Committee and Observer review complete

Distribution List

Name	Organization
Modifications Committee Members	SEM Modifications Committee
Modification Committee Observers	Attendees other than Modifications Panel in attendance at Meeting
Interested Parties	Modifications & Market Rules registered contacts

Reference Documents

Document Name
Balancing Market Rules – Trading and Settlement Code & Agreed Procedures
Mod_06_23 SEMO Housekeeping
Mod_07_23 Collection of Monies M+4 Update
Mod_08_23 Archiving Part A and C of the TSC

In Attendance

Name	Company	Position
Modifications Committee (voting members)		
Richard Crowley	Bord na Mona	Generator Alternate
Eoin Murphy	ElectroRoute	Assetless Alternate
Eoghan Cudmore	Bord Gais Energy	Supplier Alternate
Colm MacOireachtaigh	PrePayPower	Supplier Member
Nick Heyward	Statkraft Markets	Flexible Participant Alternate
Robert McCarthy	Electricity Exchange	DSU Member
Stacy Feldmann (Chair)	SSE	Generator Member
Sean McParland	Energia	Generator Alternate
Therese Murphy	ESB Generation	Generator Alternate
Eamonn Boland	WEI	Renewable Generator Alternate

David Caldwell	Power NI	Supplier Alternate
Modifications Committee (non-voting members)		
Paul Hutchinson	EPUKI	Generator Member
Nick Brown	PrePayPower	Supplier Alternate
Adelle Watson	NIE Networks	MDP Member
Mary Farrelly	Uregni	RA Alternate
Martin McCarthy	SEMO	MO Alternate
Kevin Hagan	CRU	RA Member
Mary Farrelly	Uregni	RA Alternate
James Long	ESB Networks	MDP Member
Katia Compagnoni	SEMO	MO Member
Deirdre Hughes	EirGrid	SO Alternate
Secretariat		
Esther Touhey	SEMO	Secretariat
Sandra Linnane	SEMO	Secretariat
Observers		
Claire Delaney	EirGrid	Observer
Tomas Mahony	EirGrid	Observer
Harry Molloy	Tynagh	Observer
Ross McFaul	Uregni	Observer
Thomas O'Sullivan	Aughinish	Observer
Jean Pierre Muira	Uregni	Observer
Christopher Mullan	Power NI	Observer

1. SEMO UPDATE

Secretariat welcomed all to Modifications Committee Meeting 117 and confirmed that the minutes from Modifications Committee Meeting 116 had been read and approved. Secretariat noted recent changes to the Modifications Committee and thanked Cormac Daly of Tynagh, Brigid Reilly of PrePayPower and Kerri Webb of NIE Networks for their support whilst on the Committee.

Secretariat advised that elections would be commencing shortly for those Members expiring in September. It was also noted that the 2 additional seats created in 2021 (Renewable Generator & Flexible Participant) appointed by the Ras were due to expire and the Ras were currently considering these seats. Communications will be issued from the Secretariat following meeting 117.

The next Trading & Settlement Code update will be completed and published in line with the release scheduled for August 2023.

It was further advised that the Modifications Committee Meetings scheduled for 10th August 2023 would need to be rescheduled to later in August or early September due to availability issues. The new date would be communicated shortly.

Market Development Update

It was advised the Release K and L were both on track for 15th August 2023. An overview of all CRs for each release was given and it was confirmed that the Impacts Assessments for Release K and L had been published.

2. REVIEW OF ACTIONS

MO Member gave an overview of the outstanding impact assessments noting that that the one for Mod_05_23 was received as low in impact and risk and was included in the Final Recommendation Report that was issued to the RAs for decision and provisionally included in the scope for Release M, while the Impact Assessments for Mod_17_22 and Mod_01_23 were still outstanding. DSU Member queried the status of further analysis for DSU Energy Payments. Assurance was given by MO Member that they have been actively collaborating with the RAs on this and RA Member confirmed that the RAs were hoping to bring this analysis to the SEM Committee meeting on 29 June 2023 for discussion. this would be brought to the SEM Committee in the coming days.

Mod_10_22 Strike Price Volatility Modifier	<ul style="list-style-type: none"> Secretariat to draft a Withdrawal Notification – Closed
Mod_17_22 System Action Re-Pricing	<ul style="list-style-type: none"> SEMO to provide impact assessment – Open
Mod_18_22 Mitigating risks of settlement of units running on secondary fuel in security of supply scenarios	<ul style="list-style-type: none"> Proposer to liaise with CRU on progressing alternative process - Closed
Mod_01_23 Remuneration of Commissioning Unit	SEMO to seek an impact assessment – Open
Mod_05_23 Market Compensation for Firm Curtailment	SEMO to seek an impact assessment - Closed

3. NEW MODIFICATION PROPOSALS

MOD_06_23 SEMO HOUSEKEEPING

The Proposer provided an overview of this Modification Proposal noting that the biggest change was to remove one section of the Code relating to the calculation of FNDDS. It was advised that this section was introduced in 2018 and it was known that this would be a temporary measure that is now redundant. SEMO provided assurance that the change to the Code could be carried out without the need of changes to the system and the other housekeeping items were straightforward.

Decision

This Proposal was Recommended for Approval.

Recommended for Approval by Unanimous Vote		
Colm Oireachtaigh	Supplier Member	Approve
Richard Crowley	Generator Alternate	Approve
Eoghan Cudmore	Supplier Alternate	Approve
Nick Heyward	Flexible Participant Alternate	Approve
Robert McCarthy	DSU Member	Approve
Therese Murphy	Generator Alternate	Approve
David Caldwell	Supplier Alternate	Approve
Eoin Murphy	Assetless Alternate	Approve
Sean McParland	Generator Alternate	Approve
Eamonn Boland	Renewable Generator Alternate	Approve
Stacy Feldmann (Chair)	Generator Member	Approve

Action:

- Secretariat to draft a Final Recommendation Report - **Open**

MOD_07_23 COLLECTION OF MONIES M+4 UPDATE

The Proposer gave a [presentation](#) on this Modification Proposal and also provided a summary of the changes included. It was advised that the main objective was to avoid delays in recovering payments. Support was given for the Proposal, but a concern was raised by a Generator Alternate relating to new plants where metering issues could last beyond M+4 and could be substantial.

Decision

This Proposal was Recommended for Approval.

Recommended for Approval by Unanimous Vote		
Colm Oireachtaigh	Supplier Member	Approve
Richard Crowley	Generator Alternate	Approve
Eoghan Cudmore	Supplier Alternate	Approve
Nick Heyward	Flexible Participant Alternate	Approve
Robert McCarthy	DSU Member	Approve
Therese Murphy	Generator Alternate	Approve
David Caldwell	Supplier Alternate	Approve
Eoin Murphy	Assetless Alternate	Approve
Sean McParland	Generator Alternate	Approve
Eamonn Boland	Renewable Generator Alternate	Approve
Stacy Feldmann (Chair)	Generator Member	Approve

Actions:

- Secretariat to draft a Final Recommendation Report - **Open**

MOD_08_23 ARCHIVING PART A AND PART C OF THE TSC

The Proposer gave a background on this Modification Proposal noting that its purpose was to archive Part A and C of the Code that are no longer in use and allow Part B to now be the T&SC. Assurance was given that the SEMO website would be updated to reflect these changes with updated explanatory wording in the affected sections.

Decision

This Proposal was Recommended for Approval.

Recommended for Approval by Majority Vote

Colm Oireachtaigh	Supplier Member	Approve
Richard Crowley	Generator Alternate	Approve
Eoghan Cudmore	Supplier Alternate	Approve
Nick Heyward	Flexible Participant Alternate	Approve
Robert McCarthy	DSU Member	Approve
Therese Murphy	Generator Alternate	Approve
David Caldwell	Supplier Alternate	Approve
Eoin Murphy	Assetless Alternate	Approve
Sean McParland	Generator Alternate	Approve
Eamonn Boland	Renewable Generator Alternate	Approve
Stacy Feldmann (Chair)	Generator Member	Approve

Action:

- SEMO to add explanatory wording to the updated sections in the SEMO website – **Open**
- Secretariat to draft a Final Recommendation Report – **Open**

4. AOB/UPCOMING MODIFICATIONS

Upcoming

Energia advised that they were in the process of drafting a new Modification Proposal in relation to indexing payments for inflation on an enduring basis. It was noted that a previous Modification had been raised but not implemented due to system issues and they were working with SEMO on that.

Aughinish advised that they will raise a Modification Proposal in the coming months in relation to Dispatchable demand Unit as their current project expands.

Secretariat thanked all for attending Meeting 117 and gave a reminder that Modifications Committee Meeting 118 would be rescheduled to later in August/ early September 2023.

APPENDIX 1 – PROGRAMME OF WORK AS DISCUSSED AT MEETING 117		
Status as of 22 June 2023		
Modification Proposals ‘Recommended for Approval’ without System impacts		
Title	Sections Modified	Sent
Mod_04_23 Modification Proposal to implement SEMC Decision SEM-23-029	F, Appendix K,N & Glossary	Sent for RA Decision 01/06/23
Mod_01_23 Remuneration of Commissioning Unit	D,F,G,K	Sent for RA Decision 15/06/23
Mod_07_22 Indexation to calculation of Capacity Payments for New Capacity	F.17	Sent for RA Decision 22/11/22
Modification Proposals ‘Recommended for Approval’ with System impacts		
Mod_05_23 Market Compensation for Firm Curtailment	F,G & Glossary	Sent for RA Decision 01/06/23
Mod_02_23 DSU Energy Payments	B, F, G, H AP01 Section 2.3 & Appendix 3	Sent for RA Decision 16/03/23
Mod_17_22 System Action Re-pricing	E.3.4.2	Sent for RA Decision 16/03/23
Modification Proposals ‘Recommended for Rejection’		
N/A	N/A	N/A
RA Decision ‘Further Work Required’		
N/A	N/A	N/A
RA Decision Approved Modifications with System Impacts		
Title	Sections Modified	Effective Date
Mod_08_22 Weekly Strike Price Calculation	F.16.2	Following System Implementation
RA Decision Approved Modifications with no System Impacts		
Title	Sections Modified	Effective Date
Mod_13_22 Bidirectional Imperfections Charge Factor Modification	F.12.1.4	24 th January 2023
Mod_16_22 SEMO Housekeeping 2022	D, F, G, Glossary	14 th December 2022
RA Decision Rejected		
N/A	N/A	N/A
RA Direction		
Mod_08_20 Imbalance prices to reflect the real-time value of energy	D.4.4.12	Decision letter received – 29/10/20

AP Notifications		
Mod_15_22 Timelines for processing Letters of Credit	AP9	20 th January 2023
Mod_03_23 Modify SEMO timing sending Settlement Query to external Data Provider	AP13	22 nd May 2023
Withdrawal Notifications		
Mod_10_22 Strike Price Volatility Modifier	F	20 th April 2023
Mod_18_22 Mitigating risks of settlement of units running on secondary fuel in security of supply scenarios	N/A	20 th April 2023
Modification Proposal Extensions		
N/A	N/A	N/A
Meeting 118 – August 2023 – MS Teams		