



Capacity Market Code Modifications

WORKSHOP 28 REPORT

17TH NOVEMBER 2022

CONFERENCE CALL

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Document History

Version	Date	Author	Comment
1.0	23 November 2023	Market Modifications Team	A Workshop Report summarising the proposals and noting any actions taken.

Distribution List

Name	Organisation
Working Group Attendees	Various

Reference Documents

Document Name
Capacity Market Code
CMC_12_22 Remedial Action in the event of planning application delay to a project that qualifies under a direction
CMC_13_22 Judicial Review Remedial Action
CMC_14_22 Mitigation of impact of Third-Party Delays on Participants and extension of support term
CMC_15_22 Introduction of New Remedial Action to enable extensions due to planning and Permitting delays
CMC_16_22 Secondary Trading delays to Awarded New Capacity

In Attendance

Name	Company
Justin Maguire	Bord na Mona
Kevin Hannafin	Energia
Eoghan Cudmore	Bord Gais Energy
Bernice Doyle	Net Zero Energy
Mairead Cousins	Enel X
David O'Hare	Orsted
Brian Mongan	FERA
Harry Molloy	Tynagh Energy
Cormac Daly	Tynagh Energy
Damhnait Gleeson	CRU
Elvis Sebastian	CRU
Aine Shaffrey	SDCL
Martin McCarthy	EirGrid
Vlastimil Buzek	Viotas
Clare McGurran	Cool Planet
Sean McParland	Energia
Therese Murphy	ESB

Brian McMullan	Kilshane Energy
Grainne Black	CRU
Therese Lannon-Crean	SSE
Luke Clarke	SSE
David Morrow	Energia
Katia Compagnoni	EirGrid
Aodhagan Downey	EirGrid
Marc Curran	EirGrid
Tomás Mahony	EirGrid
Marie-Therese Campbell (Chair)	Uregni
Ian McClelland	Uregni
Gary McCullough	Uregni
Stuart Ffoulkes	Uregni
Sandra Linnane	EirGrid
Esther Touhey	SONI

1 SECRETARIAT UPDATE

The Secretariat welcomed all to Capacity Market Workshop 28. It was advised that there were 4 proposals on the baseline and a Code Update has commenced. It was noted that several decisions were received, and the website had been updated accordingly.

The Secretariat confirmed that the Meeting Schedule for 2023 would be published online shortly.

2 TSO UPDATE

TSO delivered a presentation highlighting ongoing key projects. It was advised that implementing the SEM Committee's decision on Locational Capacity Constraint Maximum Quantities was a priority ahead of the next T-4 auction in March. An online qualification platform is also a priority for implementation in 2023.

Questions were raised around the delay in the implementation of system changes for Modifications and if it was possible to implement workarounds. TSO advised that they were open to exploring temporary workarounds.

3 NEW MODIFICATIONS

3.1 CMC_12_22

Kilshane Energy Limited presented the Modification Proposal.

The Proposer delivered a [presentation](#) providing the rationale for its implementation. It was advised that without this Modification there would be a particular risk for projects that have qualified for an auction under The Direction. The Proposer noted that some changes may need to be made to the legal drafting to make the wording more specific and that they were open to developing the drafting in co-operation

Modification Status – RA Consultation

3.2 CMC_13_22

EirGrid / SONI presented the Modification Proposal.

The Proposer gave a background on this Modification Proposal, welcoming the RAs' decision to progress the Proposal as Urgent. It was advised that the intent of the proposal was to provide clarity when the mechanism will be triggered and how it will be applied. The Proposer went through the legal drafting changes and confirmed that a version 2 of this proposal would be submitted shortly.

Modification Status – RA Consultation

3.3 CMC_14_22

Bord na Mona presented the Modification Proposal.

The Proposer provided an [overview](#) noting that this Proposal had similarities with the previous Modification Proposals, but this focused on electricity and gas connections. It was advised that reasons for the rejection of CMC_10_22 by the RAs were considered and attempted to summarise a proposed solution. The Proposer acknowledged that the proposed wording for the legal drafting could be tighter as it was too broad in relation to the Grid.

Modification Status – RA Consultation

3.4 CMC_15_22

EPEDL presented the Modification Proposal.

The Proposer gave a [presentation](#) noting that this proposal, like the others attempts to address the reasons for the rejection of CMC_10_22. It was acknowledged that this proposal was similar to the one provided by Kilshane Energy Limited. The Proposer highlighted the inclusion of planning appeal and the length of time it takes, which can result in a high rate of terminations.

Modification Status – RA Consultation

QUESTIONS

The RAs advised that the timetable for consultation would be published following the meeting. It was noted that the proposed date for consultation was 1st December 2022 with a closing date of 15th December 2022.

There were several queries raised by Participants in relation to the Urgent status of each Modification Proposal and the retrospectivity of the proposals. The RAs noted the points discussed and outlined an intention to publish a decision before Christmas. It was confirmed that a SEM Committee Meeting would be held on 24th November 2022.

3.5 CMC_16_22

TSO presented the Modification Proposal.

The Proposer gave a background on this Modification proposal noting that it was trying to mitigate delays and risk. The technical aspects of the proposal were discussed noting that the overall objective of the Modification was to ensure that capacity was delivered.

Points were raised in relation to why pricing was limited, transferability between constraint areas, and the need for an incentive to new participants. The Proposer welcomed the feedback received and intends to consider further.

Modification Status – RA Consultation

4 AOB

Secretariat thanked all for attending Capacity Market Workshop 28 and noted that Capacity Workshop 29 is provisionally scheduled to take place on 24th January 2023.

4.1 NEXT STEPS

- 1) TSOs to publish Workshop Report
- 2) RAs to publish consultation timelines

Status as at 17 November 2022
Modification Proposals ‘Under Consultation’ without System impacts

Title	Sections Modified	Sent
N/A	N/A	N/A

Modification Proposals ‘Under Consultation’ with System impacts

N/A	N/A	N/A
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Modification Proposals ‘Recommended for Rejection

N/A	N/A	N/A
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RA Decision ‘Further Work Required

CMC_06_22 New Interdependent Combined Units	E.7.6, F.7.1	N/A
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RA Decision Approved Modifications with System Impacts

Title	Sections Modified	Effective
CMC_11_22 De-rating for Annual Run Hours Limits	C, D,E,G & I, Glossary, Appendices D&E	5 th September 2022
CMC_11_21 Extending Current ASTN Form	M	TBC – following completion and analysis of SOs impact assessment
CMC_08_22 Local Capacity Constraints Maximum Quantities	C, F, Glossary	30 th September 2022

RA Decision Approved Modifications with no System Impacts

CMC_04_22 New Reference Rates for Default Interest	Glossary	30 th September 2022
CMC_09_22 Secondary Trade Approval Notification	M.7, M.12	30 th September 2022

RA Decision Rejected

CMC_07_22 Joint Market Registration Variation in Mix	I.1.3.2, G.3	30 th September 2022
CMC_10_22 Introduction of Remedial Action in the event of Third-Party Delays	J.5	14 th October 2022

Withdrawal Notifications

N/A	N/A	N/A
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Modification Proposal Extensions

N/A	N/A	N/A
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Capacity Working Group 29 – 24th January 2023