

# QRC2526T-1

Capacity Market: Qualification  
Results Codes 2025/2026 T-1  
Capacity Auction

25<sup>th</sup> February 2025



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# 1. Viewing Qualification Results Notes

Provisional and final Qualification Decisions can be viewed on the Capacity Market Platform. In accordance with E.9.2.2 of the Capacity Market Code, where the System Operators propose to reject an Application for Qualification submitted by a Participant, we are required to notify the Participant of the requirements under section E.7 that the Application for Qualification failed to satisfy. The below Accept and Reject Codes are used in CMP and are contained in the Qualification Notes field.

Often the reasons for rejection relate to specific issues pertaining to the Application for Qualification and the System Operators endeavour to provide participants with information on the specific issues that are resulting in the rejection of the Application so that the Participant has an opportunity to challenge the decision and in many cases to address the issue prior to the Final Qualification Submission Date.

In order to view the reasons provided in CMP fully, it is necessary to use the “Export to \*.csv” button on the Qualification Results window. This will export the qualification results in raw form to a comma separated file (csv). This file is delimited by semi-colons rather than commas; however, as the notes provided often contain commas, it is important to view the file as a text file in Excel rather than as a csv file.

The following steps are provided to aid Participants in this regard:

Step 1. Export qualification results csv file. The file name will have the format: QR\_<P/F>\_<Auction name>\_<YYYY-MM-DDTHH\_MM\_SS>.csv.

Step 2. Do not open the csv file by double clicking on it. This will open it as a comma delimited file in excel and any commas included in the qualification notes will be treated as delimiters and will impact the formatting of the text.

Step 3. In File Explorer or a similar program, rename the export.csv file to export.txt.

Step 4. Open export.txt file from Excel, using Open then All files and then by selecting the renamed export.txt file.

Step 5. In the text import wizard in Excel, select the file type as delimited. Then select the delimiter as semi-colon only. No other delimiter should be ticked. Finally, select Finish to open the file.

Step 6. Qualification Notes can be found in the final column of the table.

## 2. Accept and Reject Codes

Table 1 contains the meanings of the codes used in the Qualification Decisions issued to Market Participants on the Capacity Market Platform (CMP). Where used, they can be found in the Qualification Result Note field in the Qualification Results screen in CMP.

Table 1 - Qualification Results Codes - Accept and Reject Codes

Code	Meaning
REJECT_ARHL	Your Application for Qualification for this Unit failed to declare a <i>Duration in hours (Annual)</i> . This figure is required in order to give effect to SEM-22-063. In accordance with E.7.5.1 (d) of the Capacity Market Code, the Application for Qualification is rejected.
REJECT_BREACH	The System Operators consider that the delivery of all of the New Capacity proposed in the area of the transmission system is not feasible (either technically or in the applicable time frame) as the resultant power flows identified would be in breach of the <a href="#">Grid Code</a> <sup>1</sup> , the <a href="#">Operation Security Standards</a> <sup>2</sup> and/or the <a href="#">Transmission System Security and Planning Standards</a> <sup>3</sup> , as approved by the relevant Regulatory Authority. The connection method to connect all the proposed New Capacity in this area in aggregate while keeping power flows within standards is not feasible in the Capacity Auction timeframes. In accordance with E.7.2.1 (f) of the Capacity Market Code, the Application for Qualification is rejected.
REJECT_CCUh	The System Operators consider that the Requirements for Combining Candidate Units into a Capacity Market Unit under E.7.6.1 (h) have not been satisfied. In accordance with E.7.6.1 (h) of the Capacity Market Code, the Application for Qualification is rejected.
REJECT_CCUi	The System Operators consider that the Requirements for Combining Candidate Units into a Capacity Market Unit under E.7.6.1 (i) have not been satisfied. In accordance with E.7.6.1 (i) of the Capacity Market Code, the Application for Qualification is rejected.
REJECT_CO2	The System Operators consider that the Unit does not meet the emissions requirements detailed in Article 22(4) of Regulation (EU) 2019/943. In accordance with E.7.2.3 of the Capacity Market Code, the Application for Qualification is rejected.
REJECT_DUPLICATION_1	Due to the amount of new capacity that is already associated with another Generator Unit, the System Operators considers that Substantial Completion of the Generator Unit cannot be achieved prior to start of the Capacity Year. In accordance

<sup>1</sup> Grid Code v11 CC.8.6

<sup>2</sup> Operation Security Standards - Jan 2021, Sec 7.2

<sup>3</sup> Transmission System Security and Planning Standards 2.3.1

	with E.7.5.1 (c) of the Capacity Market Code, the Application for Qualification is rejected.
<b>REJECT_DUPLICATION_2</b>	The System Operators consider that the Candidate Units are registered under the TSC to a Participant other than the Participant submitting the Application for Qualification. In accordance with E.7.2.1 (e) of the Capacity Market Code, the Application for Qualification is rejected.
<b>REJECT_INCOMPLETE_AFQ</b>	There is insufficient detail or mandatory fields left absent in your Application for Qualification. In accordance with E.7.5.1 (d) of the Capacity Market Code, the Application for Qualification is rejected.
<b>REJECT_INCOMPLETE_PLAN</b>	There is insufficient detail or mandatory fields left absent in your Implementation Plan. In accordance with E.7.5.1 (d) of the Capacity Market Code, the Application for Qualification is rejected.
<b>REJECT_INFO</b>	The System Operators consider that the information contained in the Application for Qualification is materially deficient or incorrect; In accordance with E.7.2.1 (b) of the Capacity Market Code, the Application for Qualification is rejected.
<b>REJECT_INSUFFICIENT_CAPACITY</b>	As the amount of capacity detailed in the Implementation Plan is insufficient for the amount of capacity nominated, the System Operators consider that Substantial Completion of the Generator Unit cannot be achieved prior to start of the Capacity Year. In accordance with E.7.5.1 (c) of the Capacity Market Code, the Application for Qualification is rejected.
<b>REJECT_NO_CONNECTION</b>	The System Operators consider that the Application for Qualification does not contain sufficient evidence of securing a Connection Offer or Connection Agreement. In accordance with E.7.5.1 (d) of the Capacity Market Code, the Application for Qualification is rejected.
<b>REJECT_NOT_APPROVED</b>	In accordance with paragraph E.9.4.5 of the Capacity Market Code, the Final Qualification Decision submitted by the System Operators under paragraph E.9.4.3 has been amended by the Regulatory Authorities for this Capacity Market Unit. Accordingly, this Capacity Market Unit is rejected.
<b>REJECT_NOT_EXISTING</b>	The System Operators consider that the Candidate Unit has not been commissioned under the Grid Code and therefore cannot be considered as Existing capacity. In accordance with E.7.2.1 (b) of the Capacity Market Code, the Application for Qualification is rejected.
<b>REJECT_NOT_FEASIBLE</b>	The System Operators consider that the delivery of all of the New Capacity proposed is not feasible (either technically or in the applicable time frame). In accordance with E.7.2.1 (f) of the Capacity Market Code, the Application for Qualification is rejected.

<p><b>REJECT_PLAN</b></p>	<p>Based on the Implementation Plan provided in the Application for Qualification, the System Operators consider that Substantial Completion of the Generator Unit cannot be achieved prior to start of the Capacity Year. In accordance with E.7.5.1 (c) of the Capacity Market Code, the Application for Qualification is rejected.</p>
<p><b>REJECT_TSC</b></p>	<p>The System Operators consider that the Candidate Units do not satisfy, nor demonstrate to the reasonable satisfaction of the System Operators that it will be in a position to satisfy, all applicable requirements to participate in the Balancing Market under the Trading and Settlement Code in respect of the Candidate Unit or each Candidate Unit (as applicable). In accordance with E.7.3.1 (a) of the Capacity Market Code, the Application for Qualification is rejected.</p>

## 3. Amend Codes

Table 2 contains codes that relate to changes the System Operators have made to information provided by the Participant in the Application for Qualification where the information is not consistent with the System Operators records in accordance with the rules set out in the Capacity Market Code.

Table 2 - Qualification Results Codes - Amend Codes

Code	Meaning
<b>AEC_AMEND</b>	The System Operators consider that the value of the Awarded Capacity (Existing) is not consistent with the values set out in the Initial Auction Information Pack. In accordance with E.7.1.2 of the Capacity Market Code, the Awarded Capacity (Existing) has been amended.
<b>ANC_AMEND</b>	The System Operators consider that the value of the Awarded Capacity (New) is not consistent with the values set out in the Initial Auction Information Pack. In accordance with E.7.1.2 of the Capacity Market Code, the Awarded Capacity (New) has been amended.
<b>AQP_AMEND</b>	The System Operators have utilised the Alternative Qualification Process in assessing the Application for Qualification of this unit, in accordance with sections E.7.8 and C.3.5 (d) of the Capacity Market Code.
<b>ARHL_AMEND</b>	The System Operators consider that the Initial Annual Run Hour Limit submitted in the Application for Qualification is not consistent with the requirements of C.3.8.7 where in the case of limits that apply across multiple years, the average value shall be used. In accordance with E.7.1.2 of the Capacity Market Code, the Initial Annual Run Hour Limit has been amended.
<b>CAN_ID_AMEND</b>	The System Operators consider that the Application for Qualification submitted by the Participant contains an error in the Candidate Unit ID field. In accordance with E.7.1.2 of the Capacity Market Code, the Candidate Unit ID field has been amended.
<b>CMU_AMEND</b>	<p>The System Operators consider that the Capacity Market Unit ID is not consistent with our records. In accordance with E.7.1.2 of the Capacity Market Code, the Capacity Market Unit ID has been amended. For information, please note below the following non-exhaustive list of examples where this issue may arise:</p> <ol style="list-style-type: none"> <li>1. The Capacity Market Unit ID was not available to the PT at the time of submitting and this field in the Application for Qualification was therefore blank/noted as to be confirmed, or</li> <li>2. An incorrect Capacity Market Unit ID has been submitted on the Application for Qualification, or</li> <li>3. The Capacity Market Unit ID has been submitted in the incorrect field within the Application for Qualification</li> </ol>
<b>CSQ_AMEND</b>	The System Operators consider that the Application for Qualification submitted by the Participant contains an error in the Capacity Seeking Qualification field. In accordance with E.7.1.2 of the Capacity Market Code, the Capacity Seeking Qualification field has been amended.

<b>CUC_AMEND</b>	The System Operators consider that the Clean Unit Classification is not consistent with the definition of Clean in the Capacity Market Code. In accordance with E.7.1.2 of the Capacity Market Code, the Clean Unit Classification has been amended.
<b>DECTOL_AMEND</b>	The System Operators consider that the value of Decrease Tolerance (DECTOL) used is not consistent with the values set out in the Initial Auction Information Pack. In accordance with E.7.1.2 of the Capacity Market Code, the Decrease Tolerance has been amended.
<b>DECTOL_IED</b>	In line with the RAs decision ( <a href="#">SEM-24-028</a> ) and as set out in the <a href="#">IAIP2829T-4</a> , this unit is assigned a DECTOL of 100% due to its inclusion in a relevant Transitional National Plan under the Industrial Emission Directive.
<b>DUR_AMEND</b>	<p>The System Operators consider that the Duration in Hours is not consistent with our records. In accordance with E.7.1.2 of the Capacity Market Code, the Duration in Hours has been amended.</p> <p>For information, please note below the following non-exhaustive list of examples where this issue may arise:</p> <ol style="list-style-type: none"> <li>1. The Application for Qualification contains non-numeric values in this field, e.g. "2.5 hours" in place of "2.5". The System Operators will enter "2.5" for this parameter in such cases for computational reasons.</li> <li>2. The Application for Qualification notes this parameter as "Not Applicable" where this parameter is not relevant on account of the unit type. The System Operators will enter "24" for this parameter in such cases for computational reasons.</li> </ol>
<b>EA_NC_AMEND</b>	The System Operators consider that the Application for Qualification submitted by the Participant contains an error in the Exception Application - New Capacity field. In accordance with E.7.1.2 of the Capacity Market Code, the Exception Application - New Capacity field has been amended.
<b>EA_USPC_AMEND</b>	The System Operators consider that the Application for Qualification submitted by the Participant contains an error in the Exception Application - Unit Specific Price Cap field. In accordance with E.7.1.2 of the Capacity Market Code, the Exception Application - Unit Specific Price Cap field has been amended.
<b>FNAC_AMEND</b>	The System Operators consider that the value of Firm Network Access Capacity is not consistent with the values in our records. In accordance with E.7.1.2 of the Capacity Market Code, the Firm Network Access Capacity has been amended.
<b>GEN_NAME_AMEND</b>	The System Operators consider that the Application for Qualification submitted by the Participant contains an error in the Generator Name field. In accordance with E.7.1.2 of the Capacity Market Code, the Generator Name field has been amended.
<b>IC_AMEND</b>	The System Operators consider that the value of Initial Capacity (Existing), Initial Capacity (New) and/or Initial Capacity (Total) is or are not consistent with the values of Maximum Export Capacity and/or Registered Capacity in our records. In accordance with E.8.1.2 of the Capacity Market Code, the Initial Capacity has been amended.



<b>INCTOL_AMEND</b>	The System Operators consider that the value of Increase Tolerance (INCTOL) used is not consistent with the values set out in the Initial Auction Information Pack. In accordance with E.7.1.2 of the Capacity Market Code, the Increase Tolerance has been amended.
<b>LCC_AMEND</b>	The System Operators consider that the Capacity Market Unit is not capable of contributing to satisfying the Locational Capacity Constraint specified. In accordance with E.7.1.2 of the Capacity Market Code, Locational Capacity Constraint has been amended.
<b>NOM_ROUND</b>	The System Operators have updated the Nominated De-Rated Capacity to three decimal places, in accordance with the numerical rounding requirements set out in paragraph L.5.4 of the Capacity Market Code.
<b>PT_ID_AMEND</b>	The System Operators consider that the Application for Qualification submitted by the Participant contains an error in the Participant ID field. In accordance with E.7.1.2 of the Capacity Market Code, the Participant ID field has been amended.
<b>PY_ID_AMEND</b>	The System Operators consider that the Application for Qualification submitted by the Participant contains an error in the Party ID field. In accordance with E.7.1.2 of the Capacity Market Code, the Party ID field has been amended.
<b>TECH_AMEND</b>	The System Operators consider that the Technology Class specified is not appropriate. In accordance with E.8.1.3 of the Capacity Market Code, the Technology Class has been amended.
<b>U_OWN_AMEND</b>	The System Operators consider that the Application for Qualification submitted by the Participant contains an error in the Unit Ownership field. In accordance with E.7.1.2 of the Capacity Market Code, the Unit Ownership field has been amended.
<b>UCC_AMEND</b>	The System Operators consider that the Unit Control Classification is not consistent with the definition in the Capacity Market Code. In accordance with E.7.1.2 of the Capacity Market Code, the Unit Control Classification has been amended.
<b>UT_AMEND</b>	The System Operators consider that the Unit Type is not consistent with the definition in the Capacity Market Code. In accordance with E.7.1.2 of the Capacity Market Code, the Unit Type Classification has been amended.
<b>VUC_AMEND</b>	The System Operators consider that the Variable Unit Classification is not consistent with the definition of Variable Generator Unit in the Capacity Market Code. In accordance with E.7.1.2 of the Capacity Market Code, the Variable Unit Classification has been amended.