

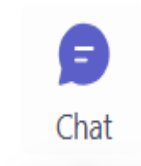
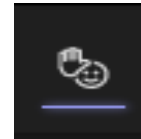
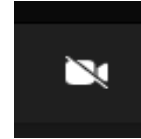
# Market Operator User Group

11<sup>th</sup> September 2025



# Housekeeping Rules

- Please keep your video switched off
- Raise your hand if you have a question
- Chat option will be available



*Thank you for your cooperation.*



Agenda Items	Presenters
Welcome & MOUG Survey Feedback	Claire Kane
Release Program	Vikas Gupta
Ex-Ante Markets	Joaquin Iñiguez de Gante
SEMO Trading	Michael Rainey
SEMOpX Trading	Amy Yeung & Aoife Mills
Settlements	John Tracey
System Operations IE	Robert Koch
System Operations NI	John O'Higgins
Market Interface	Rosaleen Fanning



# Welcome & MOUG Survey Feedback

Claire Kane



# MOUG Survey Feedback



MOUG Presentation - Aim to publish in advance of meetings

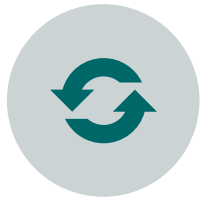
Presenters present to answer questions during meetings



Suggestion form for Future Topics to be included in upcoming MOUGs



In Person Sessions



Refresher on Market Sessions



MOUG Meetings - Time for Questions & Answers

Question & Answers Publication after each meeting



# Release Program

## Vikas Gupta



# Release Program - Scheduling & Dispatch Programme

## SDP-02 Energy Storage Power Stations (ESPS)

- Programme targeting go-live of SDP-02 (ESPS) on 11<sup>th</sup> November 2025.
- Programme is progressing test execution in line with delivery plan.
- A range of material including Overview of SDP Solution for Battery Units V2.0 and SDP02 Cutover Plan will be shared with battery unit operators over the coming weeks.

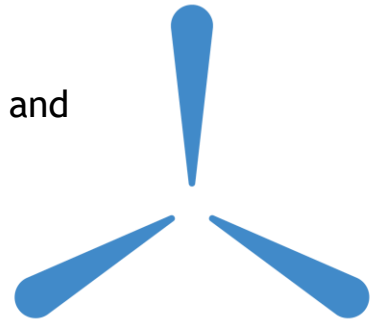


## SDP-04 Wind Dispatch Improvements (WDI)

- Programme targeting go-live of SDP-04 (WDI) on 26<sup>th</sup> November 2025.
- Programme is progressing test execution in line with delivery plan.
- Further information on the SDP-04 initiative for market participants is being developed by SDP Programme.

## SDP-01 Non-Priority Dispatch Renewables (NPDR)

- RAs and SEMC are assessing Mod\_13\_23 Treatment of NPDRs and SEM-24-044 Definition of Curtailment, Constraint and Energy Balancing related to SEM-13-011.
- The programme is assessing the delivery schedule of SDP-01 (NPDR).



## Scheduling & Dispatch Tranche 2 Initiative

- The TSOs and RAs are working on progressing T&SC modification Mod\_01\_25 related to SDP-06 Synchronous Condensers for presentation to the SEMC. The programme is assessing the delivery schedule for Tranche 2.



# Releases

## Release N

Go live scheduled for 11<sup>th</sup> of November 2025

Scope

### SDP-02 Energy Storage Power Stations (ESPS)

- Programme targeting go-live of SDP-02 (ESPS) on 11<sup>th</sup> November 2025.
- Programme is progressing test execution in line with delivery plan.
- A range of material including Overview of SDP Solution for Battery Units V2.0 and SDP02 Cutover Plan will be shared with battery unit operators over the coming weeks.
- Deployment includes both CR 319 (3rd party product updates ) and CR 313 (Update to Start Up Payment Conditions)

## Release O

- Planned to be tested and delivered alongside release P.
- Scope- SDP 03/05(Fast Frequency Response (FFR)/Reserve services scheduling and dispatch), SDP06(Synchronous condenser scheduling and dispatch), CR261 (upgrade of CPLEX) and some CSB defects.
- Development in progress, shipping date to be confirmed once release N goes live.

## Release P

- Date not final yet, to delivered alongside release O.
- Scope- Celtic Day 1, CR329 (Update to PN),323(array monitoring),302 (fatal error to warning message) and 338 (CORP/SMP).
- Development in progress, shipping date to be confirmed once release N goes live.





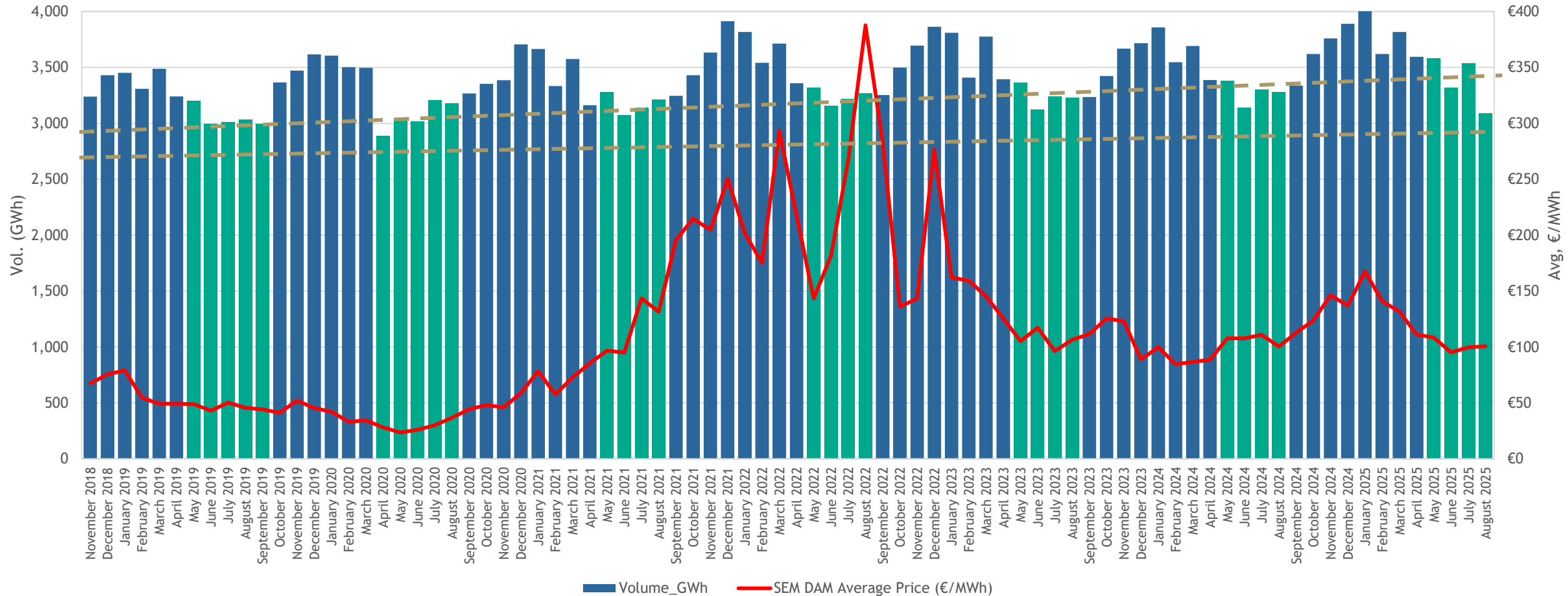
# Ex-Ante Markets

## Joaquin Iñiguez de Gante



# Ex-Ante Markets

Volume Trade vs Avg. Prices (DA)

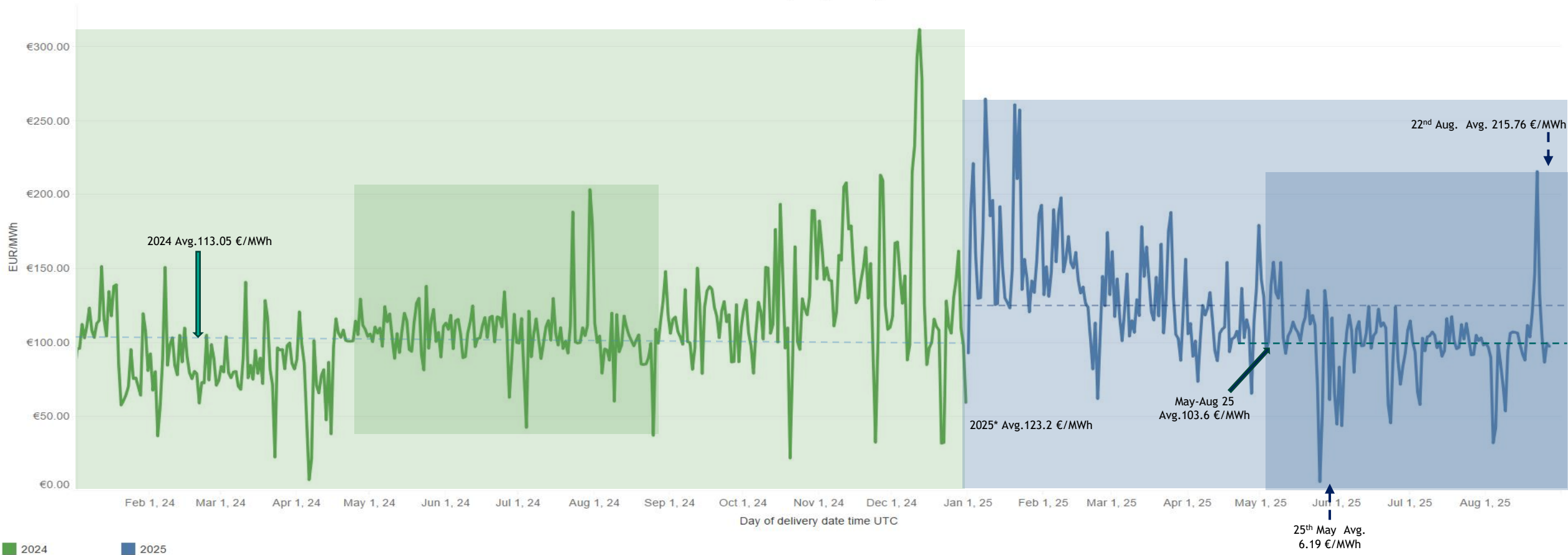


- Volumes within the DAM showed a seasonal trend; however, there was an average increase of 3% in volumes from May to August compared to 2024, strongly correlated with the rise in demand.
- From May to August, the average price was 101 EUR/MWh, approximately 40% lower than the peak price observed in January 2025.



# Ex-Ante Markets

Ex-Ante Markets - (DA) Daily Prices

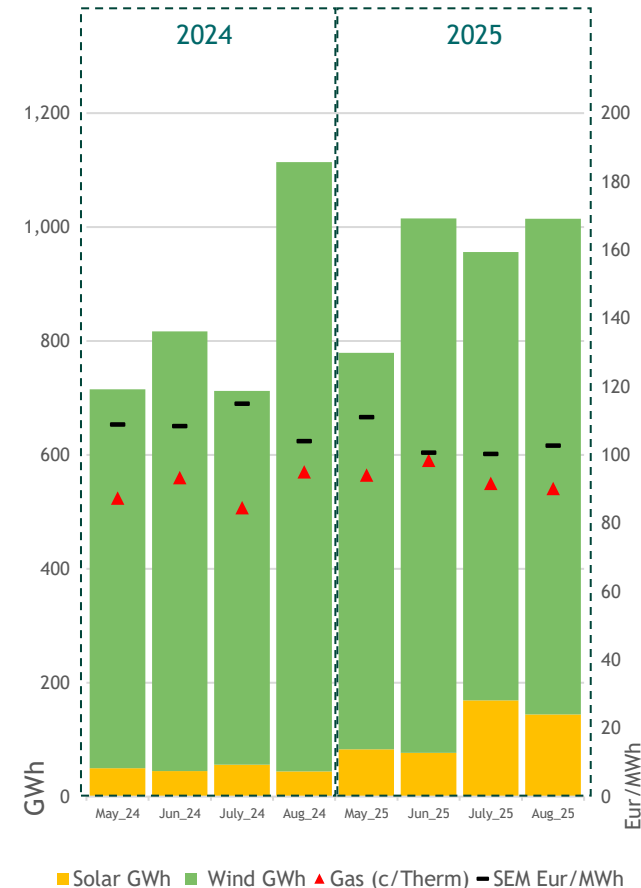
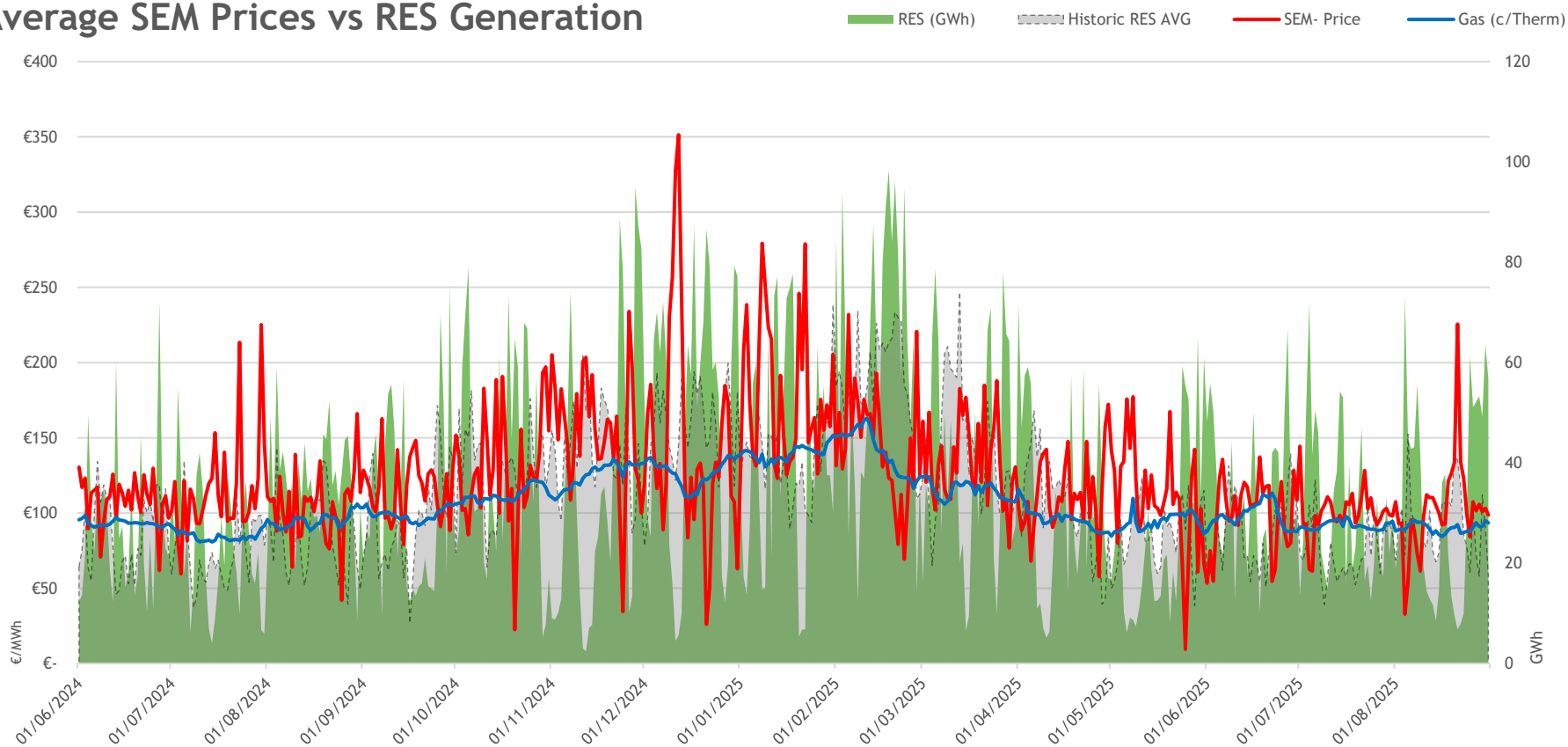


- The second third of 2025 showed a decrease in prices within the SEM, driven by lower gas prices.
- On average, prices in 2025 decreased by 8% compared to the same period in 2024.
- During the second third of 2025, DAM prices fell by 26% compared to the first third, accompanied by a slight increase in volatility.



# Ex-Ante Markets

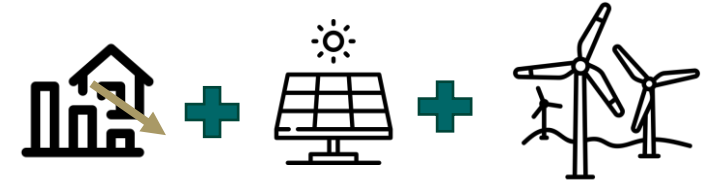
## Average SEM Prices vs RES Generation



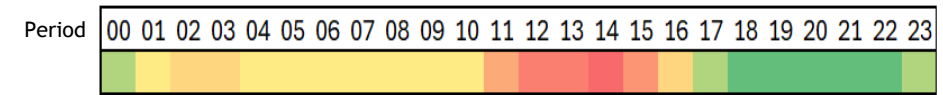
- From May to August 2025, wind generation increased by 4% compared to the same period in 2024.
- August recorded the highest average price of the year at 225 EUR/MWh, coinciding with the day of lowest wind generation in 2025.
- Solar generation experienced a rebound, reaching a total of 473 GWh from May to August. 140% more than during the same period in 2024.

# Ex-Ante Markets

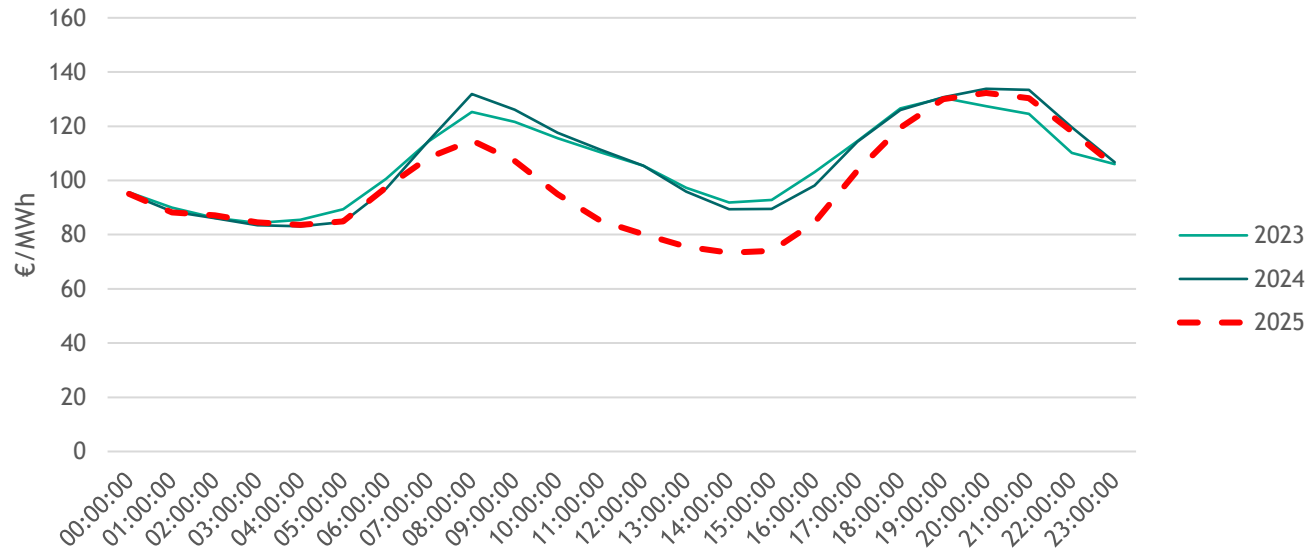
- By August 2025, approximately 820 MW of solar capacity had been installed in SEM.
- Between May and August, there was an increase in zero or negative prices in the Day-Ahead Market ,primarily on weekends and bank holidays (61 periods).
- Negative prices appear to be driven by a drop in demand, combined with strong wind and solar output.
- Decline in demand and prices during solar hours has been observed, further highlighting the so-called “duck curve”, a pattern more commonly seen in other European markets.



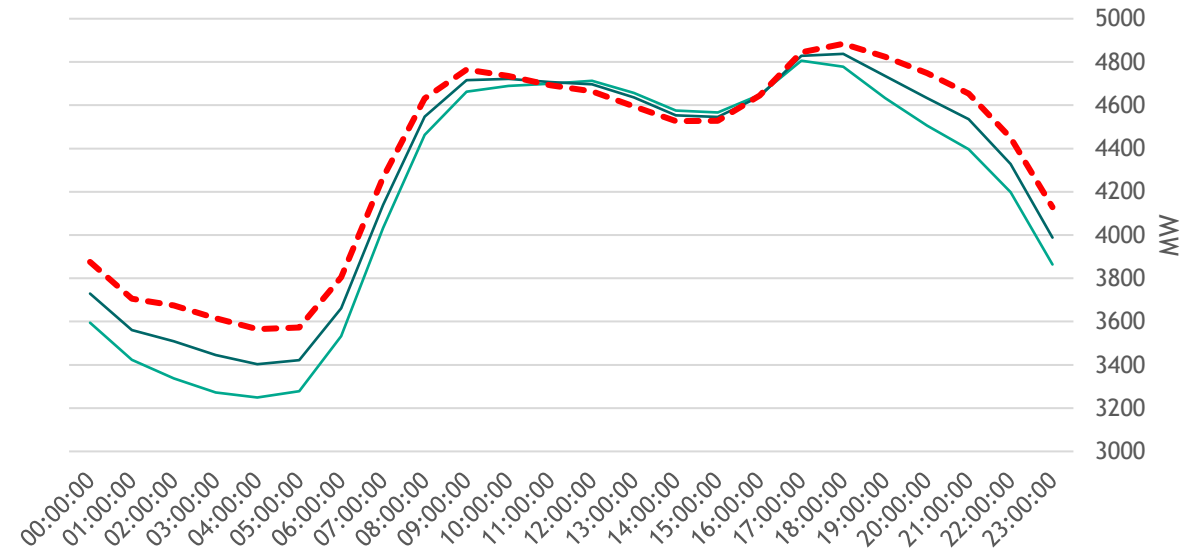
Cero/negative DAM prices heat map (May-Aug 25)



DAM Avg. prices (May-Aug 2025)

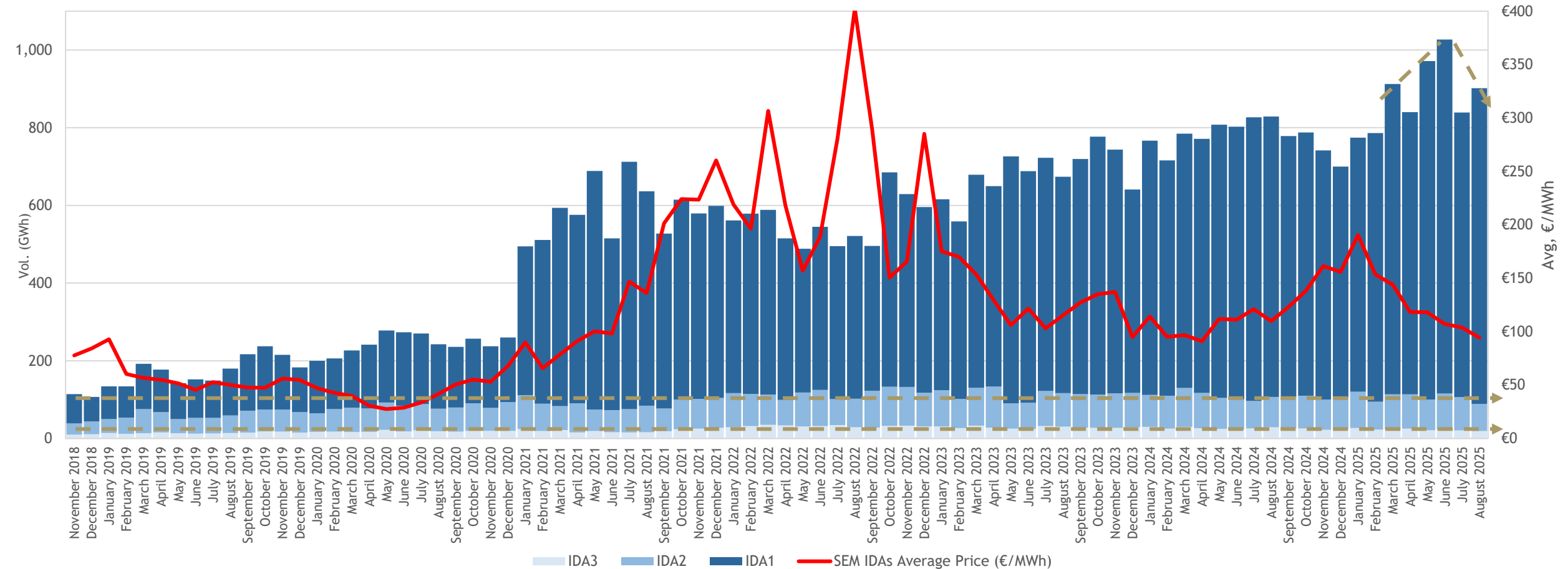


Avg. Demand (May-Aug 2025)



# Ex-Ante Markets

Volume Trade vs Avg. Prices (IDA's)



- Volumes within IDA1 continue to be influenced by the interconnector.
- IDA2 and IDA3 have maintained stable behaviour, with no significant changes.
- In July and August, IDA1 volumes decreased, which is linked to the reduction in flows observed during these months.



# SEMO Trading

## Michael Rainey



# Imbalance Pricing

## Upcoming Outages

- 16th September 2025 - Imbalance Pricing (13:45 - 15:15)
- 17th September 2025 - Balancing Market Outage (14:30 - 15:30)
  - BMI and Imbalance Pricing
- 22nd September 2025 - Imbalance Pricing (10:00 - 12:00)
- 23rd September 2025 - Imbalance Pricing (11:00 - 12:00)





# Repricing Update

- SEMO have initiated materiality assessments.
- Upon completion, SEMO will:
  - Issue market messages with materiality assessment outcomes (MN2a and MN2b),
  - Incorporate results into the Balancing Market Repricing Calendar,
  - Confirm Repricing Publication Dates.
- Target completion of materiality assessments within the next few weeks.
- Balancing Market Calendar [here](#).

Repricing Calendar

Calendar Day	Imbalance Settlement Period(s)	Billing Period End Date	Manifest Error ID	Materiality Assessment	Reprice Publication Date <sup>1</sup>
10/09/2024	02:30 to 11:30	14/09/2024 (Week37)	RPC4	<a href="#">06/02/2025</a>	13/02/2025
30/09/2024	18:00 to 00:00	05/10/2024 (Week40)	RPC10	<a href="#">13/02/2025</a>	20/02/2025
01/10/2024	00:00 to 00:30	05/10/2024 (Week40)	RPC10	Price Threshold Not Met	Not Required
13/12/2024	23:30 to 00:00	14/12/2024 (Week50)	RPC4	Price Threshold Not Met	Not Required
14/12/2024	00:00 to 08:30	14/12/2024 (Week50)	RPC4	<a href="#">26/03/2025</a>	03/04/2025
17/12/2024	15:00 to 15:30	21/12/2024 (Week51)	RPC11	Date to be confirmed	Date to be confirmed
30/04/2025	10:30 to 17:00	03/05/2025 (Week18)	RPC4	Date to be confirmed	Date to be confirmed
09/05/2025	08:30 to 00:00	10/05/2025 (Week 19)	RPC4	Date to be confirmed	Date to be confirmed
10/05/2025	00:00 to 00:00	10/05/2025 (Week 19)	RPC4	Date to be confirmed	Date to be confirmed
11/05/2025	00:00 to 00:00	17/05/2025 (Week 20)	RPC4	Date to be confirmed	Date to be confirmed
12/05/2025	00:00 to 00:00	17/05/2025 (Week 20)	RPC4	Date to be confirmed	Date to be confirmed
13/05/2025	00:00 to 00:00	17/05/2025 (Week 20)	RPC4	Date to be confirmed	Date to be confirmed
14/05/2025	00:00 to 00:00	17/05/2025 (Week 20)	RPC4	Date to be confirmed	Date to be confirmed
15/05/2025	00:00 to 01:00	17/05/2025 (Week 20)	RPC4	Date to be confirmed	Date to be confirmed
17/06/2025	09:00 to 13:00	21/06/2025 (Week 25)	RPC4	Date to be confirmed	Date to be confirmed
03/07/2025	12:00 to 14:30	05/07/2025 (Week 27)	RPC4	Date to be confirmed	Date to be confirmed



# SEMOpX Trading

Amy Yeung & Aoife Mills



# MATS Maintenance/Release Windows

Date & Time	Impact	Reason	Communication
29/09/2025 (Time TBC)	Release (Downtime required)	Configuration change to DAM 30Min MTU	OMM message (email sent a week in advance and on the same morning)
TBC	Maintenance	Monthly Maintenance	OMM message (email sent a week in advance and on the same morning)
TBC	Maintenance	Monthly Maintenance	OMM message (email sent a week in advance and on the same morning)

\*Regular maintenance will not require any downtime to MATS





# M7 Maintenance Windows

Date & time	Impact	Reason	Communication
16/09/2025	Maintenance	TBC	M7 chat message (1 hour before the maintenance) + OMM message (email sent a week in advance and on the same morning)
14/10/2025	Maintenance	TBC	M7 chat message (1 hour before the maintenance) + OMM message (email sent a week in advance and on the same morning)
11/11/2025	Maintenance	TBC	M7 chat message (1 hour before the maintenance) + OMM message (email sent a week in advance and on the same morning)
09/12/2025	Maintenance	TBC	M7 chat message (1 hour before the maintenance) + OMM message (email sent a week in advance and on the same morning)

\*Regular maintenance window: Between 18:30 and 01:30 GMT/IST every 2<sup>nd</sup> Tuesday of the Month.



# DAM 30 Minute MTU Updates

## Project Updates

- Go-live date: 30<sup>th</sup> Sept 2025 (for Delivery Date 1<sup>st</sup> Oct 2025)
  - Go/No-Go decision by MCSC - Press Release on 12<sup>th</sup> Sept 2025
  - Confirmation will be provided after successful testing campaign from 1<sup>st</sup> to 4<sup>th</sup> Sept 2025 and 8<sup>th</sup> to 11<sup>th</sup> Sept 2025
- DAM30 Orderbook Opening Time
  - To be confirmed
- Go-live Preparation period
  - 15<sup>th</sup> Sept 2025 until go-live
  - Members are encouraged to use the remaining weeks to prepare for this change
- DAM30 Trading on Behalf Templates
  - To be updated in advance of go-live and published on [SEMOpX Website](#)
- MATS SIMU2 Trading Systems will remain open for testing until go-live

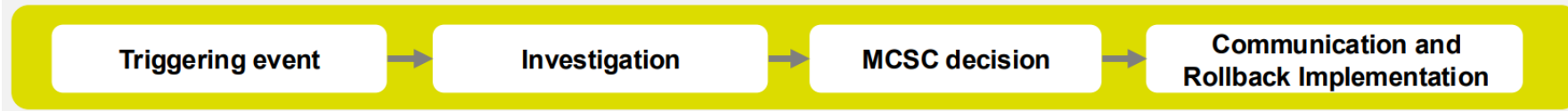
# DAM 30 Minute MTU Updates

## Project Updates

### ▪ Rollback Recap

- Switch to the configuration of systems (including MATS) prior to 30Min MTU go-live (back to 60Min MTU)
- Rollback Monitoring Period (30<sup>th</sup> Sep 2025 - 6<sup>th</sup> Oct 2025): period in which a rollback can be triggered and activated
- Activation by 2 full or partial decoupling due to an incident regarding the central or regional assets during Monitoring Period
- Rollback validation and trigger process:

- In practice, this means that the following **Rollback validation and triggering process** could be activated anytime during the 1-week period:



- Rollback implementation within 2 days of MCSC Decision
- If Rollback is triggered, SEMOpx Members will be alerted via Operational Market Messages

# DAM 30 Minute MTU Updates

## Website Report Changes

### Market Results (DAM60)

Auction	SEM-DA				
Auction name	PWR-MRC-D+1				
Auction date time	2025-09-07T10:00:00Z				
Publication date time	2025-09-07T10:45:00Z				
FX rates					
EUR	GBP	0.86408019			
Market	NI-DA				
Index prices	60	EUR			
2025-09-07T22:00:00Z	2025-09-07T23:00:00Z	2025-09-08T00:00:00Z	2025-09-08T01:00:00Z	2025-09-08T02:00:00Z	2025-09-08T03:00:00Z
91.1	87.76	89.49	89.49	88	90.22
Index prices	60	GBP			
2025-09-07T22:00:00Z	2025-09-07T23:00:00Z	2025-09-08T00:00:00Z	2025-09-08T01:00:00Z	2025-09-08T02:00:00Z	2025-09-08T03:00:00Z
78.72	75.83	77.33	77.33	76.04	77.96
Index volumes	60				
2025-09-07T22:00:00Z	2025-09-07T23:00:00Z	2025-09-08T00:00:00Z	2025-09-08T01:00:00Z	2025-09-08T02:00:00Z	2025-09-08T03:00:00Z
725.6	737.8	712.7	702.9	753.9	711.6
Net position	60				
2025-09-07T22:00:00Z	2025-09-07T23:00:00Z	2025-09-08T00:00:00Z	2025-09-08T01:00:00Z	2025-09-08T02:00:00Z	2025-09-08T03:00:00Z
112.7	213.4	222.3	196.6	251.6	206.4
Default blocks	60	EUR			
Block name	SEMOPx_Baseload	SEMOPx_23-07	SEMOPx_07-15	SEMOPx_15-23	SEMOPx_23-03
Block price	109.09		99.56	132.02	89.46
Block volume	20920	5574.3	8751.3	6594.4	2879
Default blocks	60	GBP			
Block name	SEMOPx_Baseload	SEMOPx_23-07	SEMOPx_07-15	SEMOPx_15-23	SEMOPx_23-03
Block price	94.26	82.69	86.03	114.08	77.3
Block volume	20920	5574.3	8751.3	6594.4	2879
Market	ROI-DA				
Index prices	60	EUR			
2025-09-07T22:00:00Z	2025-09-07T23:00:00Z	2025-09-08T00:00:00Z	2025-09-08T01:00:00Z	2025-09-08T02:00:00Z	2025-09-08T03:00:00Z
91.1	87.76	89.49	89.49	88	90.22
Index volumes	60				
2025-09-07T22:00:00Z	2025-09-07T23:00:00Z	2025-09-08T00:00:00Z	2025-09-08T01:00:00Z	2025-09-08T02:00:00Z	2025-09-08T03:00:00Z
3214.8	3127.1	3214.2	3223.1	3187.9	3131.9
Net position	60				
2025-09-07T22:00:00Z	2025-09-07T23:00:00Z	2025-09-08T00:00:00Z	2025-09-08T01:00:00Z	2025-09-08T02:00:00Z	2025-09-08T03:00:00Z
-112.7	-213.4	-222.3	-196.6	-251.6	-206.4
Default blocks	60	EUR			
Block name	SEMOPx_Baseload	SEMOPx_23-07	SEMOPx_07-15	SEMOPx_15-23	SEMOPx_23-03
Block price	109.09	95.7	99.56	132.02	89.46
Block volume	92043.4	25591	33297.9	33154.5	12779.2
Bidding level	NI-SONI-DA				
Net position	60				
2025-09-07T22:00:00Z	2025-09-07T23:00:00Z	2025-09-08T00:00:00Z	2025-09-08T01:00:00Z	2025-09-08T02:00:00Z	2025-09-08T03:00:00Z
112.7	213.4	222.3	196.6	251.6	206.4
Imbalance	60				
2025-09-07T22:00:00Z	2025-09-07T23:00:00Z	2025-09-08T00:00:00Z	2025-09-08T01:00:00Z	2025-09-08T02:00:00Z	2025-09-08T03:00:00Z
0	0	0	0	0	0



### Market Results (DAM30)

Auction	SEM-DA				
Auction name	PWR-MRC-D+1				
Auction date time	2025-04-07T12:00:00Z				
Publication date time	2025-04-07T13:10:39Z				
FX rates					
EUR	GBP	0.8360505			
Market	NI-DA				
Index prices	30	EUR			
2025-04-07T22:00:00Z	2025-04-07T23:00:00Z	2025-04-07T23:30:00Z	2025-04-08T00:00:00Z	2025-04-08T01:00:00Z	2025-04-08T02:00:00Z
500	500	500	500	500	500
Index prices	30	GBP			
2025-04-07T22:00:00Z	2025-04-07T23:00:00Z	2025-04-07T23:30:00Z	2025-04-08T00:00:00Z	2025-04-08T01:00:00Z	2025-04-08T02:00:00Z
418.03	418.03	418.03	418.03	418.03	418.03
Index volumes	30				
2025-04-07T22:00:00Z	2025-04-07T23:00:00Z	2025-04-07T23:30:00Z	2025-04-08T00:00:00Z	2025-04-08T01:00:00Z	2025-04-08T02:00:00Z
148.5	139.9	130.8	126	131.1	127.6
Net position	30				
2025-04-07T22:00:00Z	2025-04-07T23:00:00Z	2025-04-07T23:30:00Z	2025-04-08T00:00:00Z	2025-04-08T01:00:00Z	2025-04-08T02:00:00Z
-7.5	-9.9	-9.8	-14	-22.1	-22.6
Default blocks	30	EUR			
Block name	SEMOPx_Baseload	SEMOPx_23-07	SEMOPx_07-15	SEMOPx_15-23	SEMOPx_23-03
Block price	481.25	500	493.75	450	500
Block volume	4541.7	1053.2	1131.5	2357	545.2
Default blocks	30	GBP			
Block name	SEMOPx_Baseload	SEMOPx_23-07	SEMOPx_07-15	SEMOPx_15-23	SEMOPx_23-03
Block price	402.35	418.03	412.8	376.22	418.03
Block volume	4541.7	1053.2	1131.5	2357	545.2
Market	ROI-DA				
Index prices	30	EUR			
2025-04-07T22:00:00Z	2025-04-07T23:00:00Z	2025-04-07T23:30:00Z	2025-04-08T00:00:00Z	2025-04-08T01:00:00Z	2025-04-08T02:00:00Z
500	500	500	500	500	500
Index volumes	30				
2025-04-07T22:00:00Z	2025-04-07T23:00:00Z	2025-04-07T23:30:00Z	2025-04-08T00:00:00Z	2025-04-08T01:00:00Z	2025-04-08T02:00:00Z
687	687.1	689.1	702.3	708.3	716.2
Net position	30				
2025-04-07T22:00:00Z	2025-04-07T23:00:00Z	2025-04-07T23:30:00Z	2025-04-08T00:00:00Z	2025-04-08T01:00:00Z	2025-04-08T02:00:00Z
7.5	9.9	9.8	14	22.1	22.6
Default blocks	30	EUR			
Block name	SEMOPx_Baseload	SEMOPx_23-07	SEMOPx_07-15	SEMOPx_15-23	SEMOPx_23-03
Block price	481.25	500	493.75	450	500
Block volume	21728	5668.4	6873.8	9185.8	2765.5
Bidding level	NI-SONI-DA				
Net position	30				
2025-04-07T22:00:00Z	2025-04-07T23:00:00Z	2025-04-07T23:30:00Z	2025-04-08T00:00:00Z	2025-04-08T01:00:00Z	2025-04-08T02:00:00Z
-7.5	-9.9	-9.8	-14	-22.1	-22.6
Imbalance	30				
2025-04-07T22:00:00Z	2025-04-07T23:00:00Z	2025-04-07T23:30:00Z	2025-04-08T00:00:00Z	2025-04-08T01:00:00Z	2025-04-08T02:00:00Z
0	0	0	0	0	0



## Website Report Changes

- Duration of the bidding level: 30-minute Day-Ahead period duration rather than the current 60-minute period duration for both Linear and Scalable Complex Orders.
- Delivery start date time of the period related to the order in UTC. Format: YYYY-MM-DDThh:mm:ssZ: Trading period will be in 30-minute intervals (rather than 60-minute intervals)

## BidFiles x2 (DAM30)



Auction	SEM-DA								
Auction name	PWR-MRC-D+1								
Auction date time	2025-04-07T12:00:00Z								
PO	BUDGENI	SU_500075	Ni-SONI-DA	30	GBP	N			
SL	4E+14	BUDGENI-U1	BUDGENI	2025-04-07T08:51:20Z					
PR	Period	OrderPeriodID	Active	Paradoxically	Execution	-1500		0	0
VL	2025-04-07T22:00:00Z	4E+14	Y	No	26.5	26.6		26.6	26.5
VL	2025-04-07T22:30:00Z	4E+14	Y	No	22.9	23		23	22.9
VL	2025-04-07T23:00:00Z	4E+14	Y	No	19.8	19.9		19.9	19.8
VL	2025-04-07T23:30:00Z	4E+14	Y	No	18	18.1		18.1	18
VL	2025-04-08T00:00:00Z	4E+14	Y	No	14.1	14.2		14.2	14.1
VL	2025-04-08T00:30:00Z	4E+14	Y	No	14.6	14.7		14.7	14.6
VL	2025-04-08T01:00:00Z	4E+14	Y	No	14.3	14.4		14.4	14.3
VL	2025-04-08T01:30:00Z	4E+14	Y	No	14	14.1		14.1	14
VL	2025-04-08T02:00:00Z	4E+14	Y	No	13.5	13.6		13.6	13.5
VL	2025-04-08T02:30:00Z	4E+14	Y	No	13	13.1		13.1	13
VL	2025-04-08T03:00:00Z	4E+14	Y	No	13.1	13.2		13.2	13.1
VL	2025-04-08T03:30:00Z	4E+14	Y	No	13	13.1		13.1	13
VL	2025-04-08T04:00:00Z	4E+14	Y	No	14	14.1		14.1	14
VL	2025-04-08T04:30:00Z	4E+14	Y	No	17.3	17.4		17.4	17.3
VL	2025-04-08T05:00:00Z	4E+14	Y	No	19.6	19.7		19.7	19.6
VL	2025-04-08T05:30:00Z	4E+14	Y	No	22.3	22.4		22.4	22.3
VL	2025-04-08T06:00:00Z	4E+14	Y	No	26.4	26.5		26.5	26.4
VL	2025-04-08T06:30:00Z	4E+14	Y	No	30.4	30.5		30.5	30.4
VL	2025-04-08T07:00:00Z	4E+14	Y	No	37.4	37.5		37.5	37.4
VL	2025-04-08T07:30:00Z	4E+14	Y	No	36.6	36.7		36.7	36.6
VL	2025-04-08T08:00:00Z	4E+14	Y	No	38.3	38.4		38.4	38.3
VL	2025-04-08T08:30:00Z	4E+14	Y	No	37.9	38		38	37.9
VL	2025-04-08T09:00:00Z	4E+14	Y	No	35.9	36		36	35.9
VL	2025-04-08T09:30:00Z	4E+14	Y	No	33.4	33.5		33.5	33.4
VL	2025-04-08T10:00:00Z	4E+14	Y	No	32.2	32.3		32.3	32.2
VL	2025-04-08T10:30:00Z	4E+14	Y	No	34.1	34.2		34.2	34.1
VL	2025-04-08T11:00:00Z	4E+14	Y	No	35.5	35.6		35.6	35.5
VL	2025-04-08T11:30:00Z	4E+14	Y	No	34	34.1		34.1	34
VL	2025-04-08T12:00:00Z	4E+14	Y	No	35.3	35.4		35.4	35.3
VL	2025-04-08T12:30:00Z	4E+14	Y	No	32.8	32.9		32.9	32.8
VL	2025-04-08T13:00:00Z	4E+14	Y	No	28.4	28.5		28.5	28.4
VL	2025-04-08T13:30:00Z	4E+14	Y	No	30.9	31		31	30.9
VL	2025-04-08T14:00:00Z	4E+14	Y	No	30.2	30.3		30.3	30.2
VL	2025-04-08T14:30:00Z	4E+14	Y	No	31.3	31.4		31.4	31.3
VL	2025-04-08T15:00:00Z	4E+14	Y	No	36.4	36.5		36.5	36.4
VL	2025-04-08T15:30:00Z	4E+14	Y	No	40.4	40.5		40.5	40.4
PO	FIELD	AU_500110	Ni-SONI-DA	30	GBP	N			
SL	4E+14	FIELD-U1	FIELD	2025-04-07T10:19:20Z					
PR	Period	OrderPeriodID	Active	Paradoxically	Execution	-1500		38.03	38.03
VL	2025-04-07T22:00:00Z	4E+14	Y	No	-12	12			
VL	2025-04-07T22:30:00Z	4E+14	Y	No	-12	12			
VL	2025-04-07T23:00:00Z	4E+14	Y	No	-12	12			
VL	2025-04-07T23:30:00Z	4E+14	Y	No	-12	12			
VL	2025-04-08T00:00:00Z	4E+14	Y	No	-12	12			

# DAM 30 Minute MTU Updates

## Website Report Changes

- <TimeStepID>: 30-minute Day-Ahead time step reporting rather than the current hourly contract reporting.

### ■ Bid/Ask Curve File (DAM60)

```
<BidAskCurves>
<Market>
  <MarketName>SEM-DA</MarketName>
  <DeliveryDay>
    <Day>08/09/2025</Day>
  <TimeStep>
    <TimeStepID>01</TimeStepID>
    <Purchase>
      <Price>-500</Price>
      <Volume>5059.3</Volume>
    </Purchase>
    <Purchase>
      <Price>-490.12</Price>
      <Volume>5059.3</Volume>
    </Purchase>
    <Purchase>
      <Price>-490.12</Price>
      <Volume>5059.2</Volume>
    </Purchase>
    <Purchase>
      <Price>-490.11</Price>
      <Volume>5059.2</Volume>
    </Purchase>
    <Purchase>
      <Price>-490.11</Price>
      <Volume>5059</Volume>
    </Purchase>
  </TimeStep>
  <TimeStep>
    <TimeStepID>02</TimeStepID>
    <Purchase>
      <Price>-500</Price>
      <Volume>4980.3</Volume>
    </Purchase>
    <Purchase>
      <Price>-490.11</Price>
      <Volume>4980.3</Volume>
    </Purchase>
    <Purchase>
      <Price>-490.11</Price>
      <Volume>4980.2</Volume>
    </Purchase>
    <Purchase>
      <Price>-490.1</Price>
      <Volume>4980.2</Volume>
    </Purchase>
    <Purchase>
      <Price>-490.1</Price>
      <Volume>4980</Volume>
    </Purchase>
    <Purchase>
      <Price>-490.09</Price>
      <Volume>4980</Volume>
    </Purchase>
    <Purchase>
      <Price>-490.09</Price>
      <Volume>4979.8</Volume>
    </Purchase>
    <Purchase>
      <Price>-490.08</Price>
      <Volume>4979.8</Volume>
    </Purchase>
  </TimeStep>
</Market>
</BidAskCurves>
```



### Bid/Ask Curve File (DAM30)

```
<BidAskCurves>
<Market>
  <MarketName>SEM-DA</MarketName>
  <DeliveryDay>
    <Day>24/04/2025</Day>
  <TimeStep>
    <TimeStepID>00HH1</TimeStepID>
    <Purchase>
      <Price>-500</Price>
      <Volume>51454.1</Volume>
    </Purchase>
    <Purchase>
      <Price>5.98</Price>
      <Volume>51454.1</Volume>
    </Purchase>
    <Purchase>
      <Price>5.98</Price>
      <Volume>51451.5</Volume>
    </Purchase>
    <Purchase>
      <Price>440</Price>
      <Volume>51451.5</Volume>
    </Purchase>
    <Purchase>
      <Price>440</Price>
      <Volume>51393.3</Volume>
    </Purchase>
    <Sell>
      <Price>5.99</Price>
      <Volume>292.2</Volume>
    </Sell>
    <Sell>
      <Price>5.99</Price>
      <Volume>296.1</Volume>
    </Sell>
    <Sell>
      <Price>29.91</Price>
      <Volume>296.1</Volume>
    </Sell>
    <Sell>
      <Price>29.91</Price>
      <Volume>312</Volume>
    </Sell>
    <Sell>
      <Price>371.8</Price>
      <Volume>312</Volume>
    </Sell>
    <Sell>
      <Price>371.8</Price>
      <Volume>520</Volume>
    </Sell>
    <Sell>
      <Price>4000</Price>
      <Volume>520</Volume>
    </Sell>
  </TimeStep>
  <TimeStep>
    <TimeStepID>00HH2</TimeStepID>
    <Purchase>
      <Price>-500</Price>
      <Volume>51434.9</Volume>
    </Purchase>
  </TimeStep>
</Market>
</BidAskCurves>
```

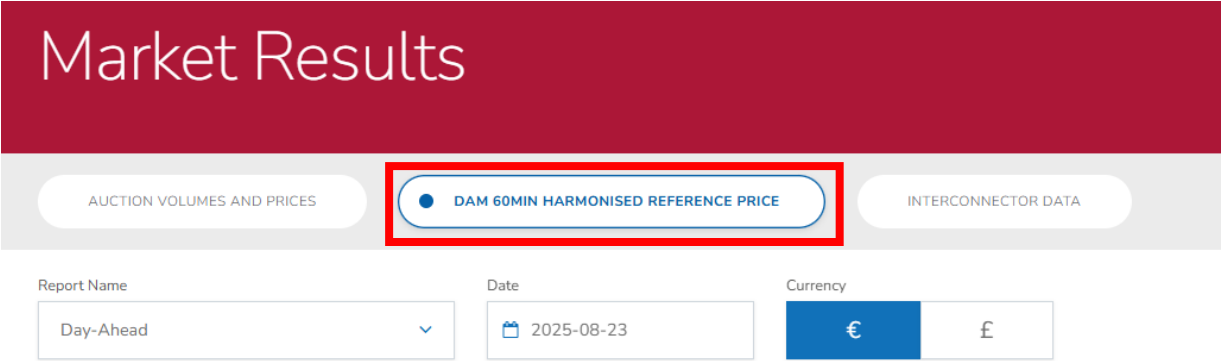
# DAM 30 Minute MTU Updates

## DAM60 Harmonised Reference Price

### xml sample file:

```
<?xml version="1.0" encoding="UTF-8" ?>
<HarmonisedPriceDocument xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" :
  <DocumentIdentification v="DAM_60MinHarmonisedReferencePrice_20250115"/>
  <DocumentVersion v="1"/>
  <CreationDateTime v="2025-01-14T10:30:54Z"/>
  <DocumentTimeInterval v="2025-04-14T22:00Z/2025-04-15T22:00Z"/>
  <BiddingAreaTimeSeries>
    <TimeSeriesIdentification v="1"/>
    <BiddingArea codingScheme="A01" v="10YIE-1001A00010"/>
    <Currency v="EUR"/>
    <MeasureUnitPrice v="MWh"/>
    <Period>
      <TimeInterval v="2025-04-14T22:00Z/2025-04-15T22:00Z"/>
      <Resolution v="PT60M"/>
      <Interval>
        <StartTime v="22:00"/>
        <MarketPriceRoundedAmount v="99.0"/>
      </Interval>
      <Interval>
        <StartTime v="23:00"/>
        <MarketPriceRoundedAmount v="94.0"/>
      </Interval>
      <Interval>
        <StartTime v="00:00"/>
        <MarketPriceRoundedAmount v="93.41"/>
      </Interval>
      <Interval>
        <StartTime v="01:00"/>
        <MarketPriceRoundedAmount v="93.41"/>
      </Interval>
      <Interval>
        <StartTime v="02:00"/>
        <MarketPriceRoundedAmount v="93.41"/>
      </Interval>
      <Interval>
        <StartTime v="03:00"/>
        <MarketPriceRoundedAmount v="93.2"/>
      </Interval>
      <Interval>
        <StartTime v="04:00"/>
        <MarketPriceRoundedAmount v="91.0"/>
      </Interval>
      <Interval>
        <StartTime v="05:00"/>
        <MarketPriceRoundedAmount v="99.0"/>
      </Interval>
      <Interval>
        <StartTime v="06:00"/>
        <MarketPriceRoundedAmount v="108.1"/>
      </Interval>
      <Interval>
        <StartTime v="07:00"/>
        <MarketPriceRoundedAmount v="124.0"/>
      </Interval>
    </Period>
  </BiddingAreaTimeSeries>
</HarmonisedPriceDocument>
```

### New subpage with chart and table:



### Website API:

```
{
  "DatasetType": "",
  "DatasetName": "DAM_60MinHarmonisedReferencePrice",
  "Date": "2025-04-15",
  "DateType": "TRADE",
  "PublishTime": "2025-01-14T10:30:54",
  "DateRetention": "2025-04-15",
  "DPuG_ID": "EA-025",
  "ReportName": "DAM 60Min Harmonised Reference Price",
  "Group": [
    "Market Data"
  ],
  "Subcategory": [],
  "Dynamic": true,
  "ResourceName": "DAM_60MinHarmonisedReferencePrice_20250415.xml",
  "rows": [
    {
      "TradeDate": "2025-04-15",
      "Auction": "DAM",
      "Resolution": "PT60M",
      "StartTime": "2025-04-14T22:00:00Z",
      "EndTime": "2025-04-14T22:30:00Z",
      "MarketPriceRoundedAmount": 99,
      "MarketPriceRoundedAmountGBP": 82.33
    },
    {
      "TradeDate": "2025-04-15",
      "Auction": "DAM",
      "Resolution": "PT60M",
      "StartTime": "2025-04-14T22:30:00Z",
      "EndTime": "2025-04-14T23:00:00Z",
      "MarketPriceRoundedAmount": 99,
      "Duplicate": true,
      "MarketPriceRoundedAmountGBP": 82.33
    },
    {
      "TradeDate": "2025-04-15",
      "Auction": "DAM",
      "Resolution": "PT60M",
      "StartTime": "2025-04-14T23:00:00Z",
      "EndTime": "2025-04-14T23:30:00Z",
      "MarketPriceRoundedAmount": 94,
      "MarketPriceRoundedAmountGBP": 78.17
    }
  ]
}
```



# DAM 30 Minute MTU Updates

## DAM60 Harmonised Reference Price

### 6.4.15 EA-025: DAM 60MIN HARMONISED REFERENCE PRICE

This report contains the SDAC reference prices/index prices from the Day-Ahead Market in 60 minute market time unit (MTU). The DAM 60Min Harmonised Reference Prices in the SEM will be an arithmetic average of the DAM 30Min prices and will only be used as an index/reference and not for clearing or settlement purposes. There is currently no 60Min Harmonised Reference Prices for the Intraday Auctions or Intraday Continuous Market.

#### 6.4.15.1 DAM 60MIN HARMONISED REFERENCE PRICE FILE

File	Filemask
DAM 60Min Harmonised Reference Price	<Auction Name>_60MinHarmonisedReferencePrice_<yyyymmdd>

*I-SEM Report Reference:* EA-025  
*Data Source:* ICMP  
*Periodicity:* Daily  
*Audience:* General Public  
*Resolution:* Day-Ahead: Hourly  
*Time Span:* Per each auction specification  
*Frequency:* Daily after auction within 2 hours of the final results of DAM being made available<sup>10</sup>  
*Report Format:* XML

Field	Description
HarmonisedPriceDocument	one file per each auction
DocumentIdentification	The same as the Naming Convention <Auction Name>_60MinHarmonisedReferencePrice_<yyyymmdd> Example: DAM_60MinHarmonisedReferencePrice_20250415
DocumentVersion	Senders unique version beginning with 1 (incremented with each transmission of the same document)
CreationDateTime	The date and time that the document was prepared for transmission by the application of the sender. The date and time must be expressed in UTC as YYYY-MM-DDTHH:MM:SSZ
DocumentTimeInterval	Period covered (in ISO 8601 UTC format) YYYY-MM-DDTHH:MMZ/YYYY-MM-DDTHH:MMZ
<b>BiddingAreaTime Series</b>	
TimeSeriesIdentification	Unique Identification of Time series within document
BiddingArea	10Y code of area for which the Prices will be given
Currency	EUR
MeasureUnitPrice	MWH
<b>Period</b>	
TimeInterval	Period covered (in ISO 8601 UTC format) YYYY-MM-DDTHH:MMZ/YYYY-MM-DDTHH:MMZ This shall be included in the DocumentTimeInterval
Resolution	PT60M
Interval	23 (short day) / 24 / 25 (long day)
StartTime	Start time of the interval, format hh24:mm
HarmonisedPriceAmount	60Min Harmonised Reference Price of the given bidding area (as received in PMB Results Document from NEMO - BiddingAreaTimeSeries - AreaResults - Period (Resolution "PT60M") - MarketPriceRoundedAmount)

<sup>10</sup> There will be no publication of the DAM 60Min Harmonised Reference Price file in the event of a Full Decoupling in the SEM.

# SEMOpX Updates

## SEMOpX Product Consultation

- Member Workshop to be held on 23rd Sept 2025 (10:00 - 12:00 BST)
  - To discuss the proposed products in detail with a product specialist
  - Agenda to be confirmed
  - Please email [info@semopx.com](mailto:info@semopx.com) for registration details

## SEMOpX Statement of Charges (2025-2026)

- Published in the [SEMOpX Members Area](#)



# SEMOpX Updates

## Corrective Measures

- Background
  - In SDAC, the EUPHEMIA algorithm currently performing efficiently and reliable
  - However, as precautionary measure, certain actions known as “Corrective Measures” can be taken to handle algorithm performance issues
  - Specified in Article 12 of [Algorithm Methodology](#)
  - Currently in SEM, only relevant to the SDAC/DAM, not SEM-GB IDAs
- Overview of Corrective Measures
  - include, among other things, a reduction or limitation of products
  - Optional Products such as Scalable Complex Orders (SCOs) would be limited ahead of mandatory products (single MTU and the simple block orders)
  - Measures will only be implemented based “*on evidence of the proportional impact of different product types on the algorithm performance*”



# SEMOpX Updates

## Corrective Measures

- Why relevant?
  - Awareness for members when the term "Corrective Measures" or "CMs" is used in industry.
  - While unlikely that SCOs would be reduced or removed - the possibility does exist in extreme circumstances
  - A consideration in the SEMOpX Product Consultation for products that might be used as a substitute for SCOs.

# Settlements

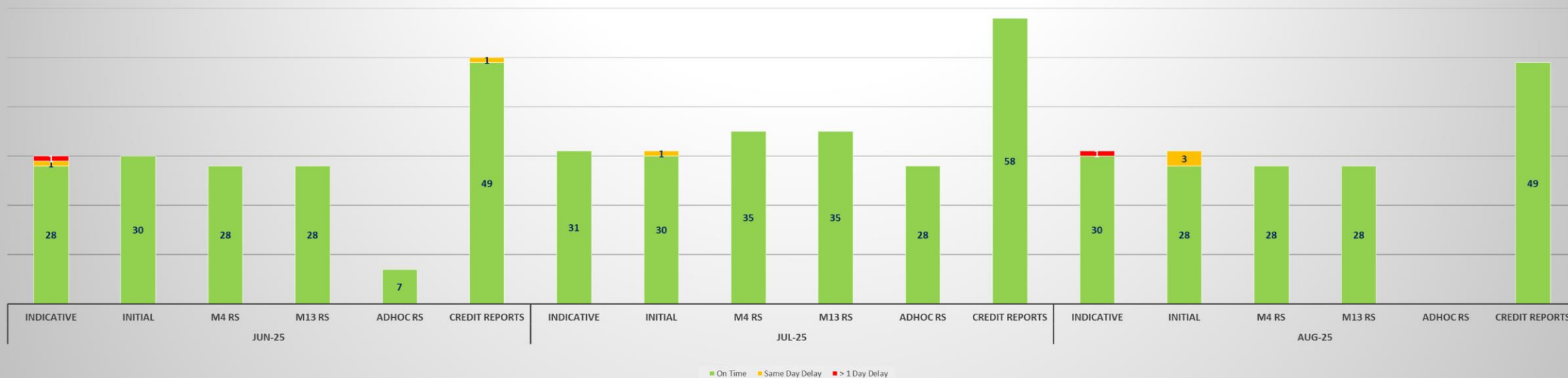
## John Tracey





# Settlement Publications & Timelines: 01<sup>st</sup> June - 31<sup>st</sup> August 2025

Settlements Publications: Indicative, Initial, Resettlement (RS) and Credit Reports



## June 2025

- **170** settlement publications on time
- 1 delayed Indicative due to Instruction Profiler Issue. 1 delayed Indicative due to late receipt of data.
- 1 delayed credit report due to internal system delay.
- All issues now resolved

## July 2025

- **217** settlement publications on time
- 1 delayed Initial due to late receipt of data.
- All issues now resolved

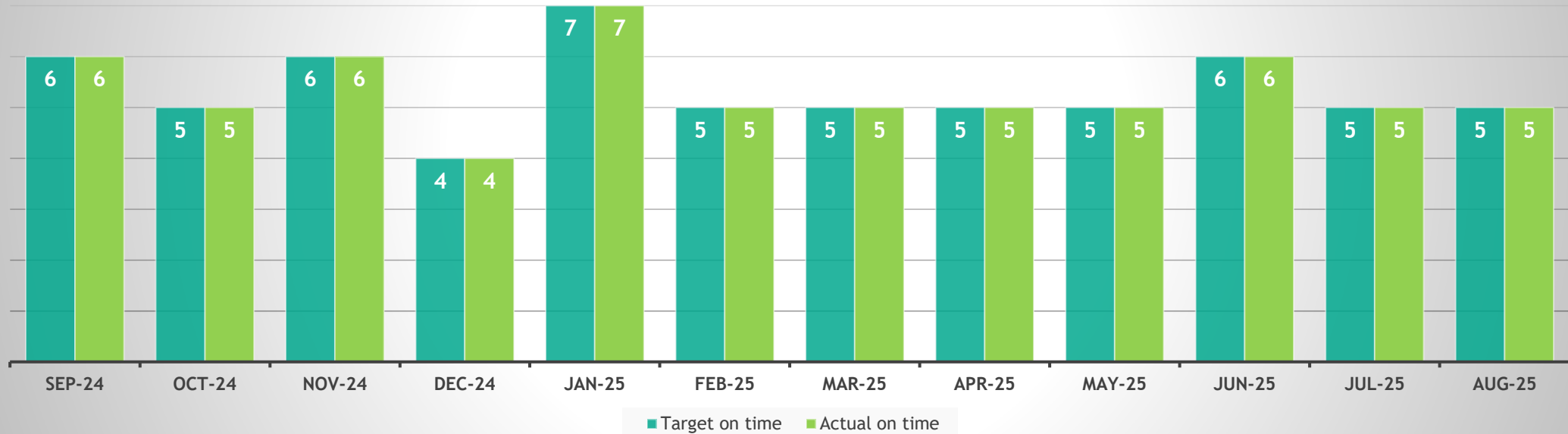
## August 2025

- **163** settlement publications on time
- 1 delayed Indicative due to CSB System Issue.
- 1 delayed Initial due to late receipt of data. 1 delayed Initial due to CSB System Issue. 1 delayed Initial due to Instruction Profiler Issue.
- All issues now resolved



# Settlement Documents Publications

Settlement Documents : 01 Sept '24 - 31 Aug '25 (BALIMB, Capacity and MO Invoicing)



## Settlement Document updates:

- 64 Settlement Documents (SDs) published on time between 1st September 2024 and 31<sup>st</sup> August 2025 (includes BALIMB, Capacity and MO Invoices)

# Settlement Documents to issue Friday 12<sup>th</sup> September 2025

[Settlement Calendar \(sem-o.com\)](http://sem-o.com)

Settlement Document for Friday 12 <sup>th</sup> September	
Initial BALIMB - (31/08/2025 - 06/09/2025) - Week 36 2025	
Initial CRM -August 2025	
M+4 BALIMB - (11/05/2025 - 17/05/2025) - Week 20 2025	
M+13 BALIMB - (11/08/2024 - 17/08/2024) - Week 33 2024	



# System Operations IE

Robert Koch





# Treatment of Non-Market Generation

Temporary Emergency Generation (TEG)  
Retained Existing Units (REU)

BMPS Version 9 [\(link\)](#)



# Risk Preparedness Plan for Ireland (RPP)

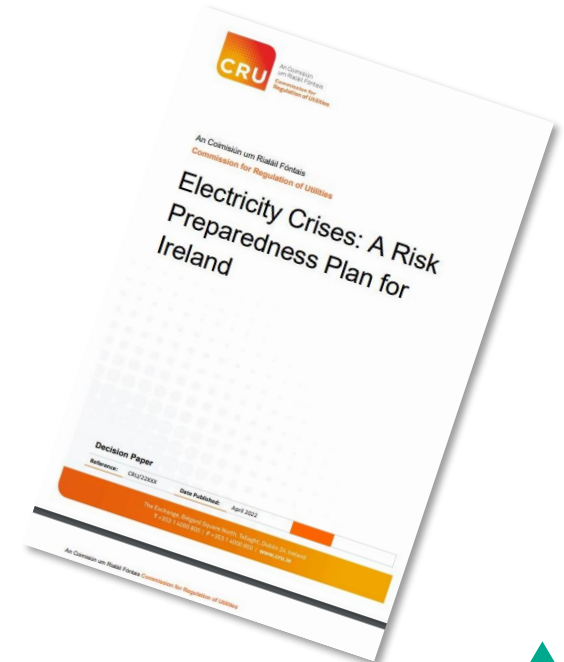
## Regulation (EU) 2019/941 on Risk Preparedness in the Electricity Sector

- The TEG and REU units are considered as an “insurance policy” and operate outside the Single Electricity Market (SEM).
- As this generation is non-market based, the dispatch of these units is subject to Article 16(2) of Regulation (EU) 2019/941 of the European Parliament and of the Council of 5 June 2019 on Risk-Preparedness in the Electricity Sector (‘the Regulation’).
- Pursuant to Article 16(2) of the Regulation:
  - non-market-based measures shall **not unduly distort competition and the effective functioning** of the internal electricity market (SEM),
  - they shall be **necessary, proportionate, non-discriminatory, and temporary**,
  - the competent authority shall **inform relevant stakeholders** in its Member State of the application of any non-market-based measures.



An Coimisiún um Rialáil Fóntais  
Commission for Regulation of Utilities

## Electricity Crises: A Draft Risk Preparedness Plan for Ireland



# Non Market Generation

## TEG1, TEG 2, REU

### Retained Existing Units (New)

- CRU issued a Direction to EirGrid on the 18 July 2023 to enter into an agreement with ESB for the provision of Security of Supply Services by Moneypoint under the Targeted Contracting Mechanism and, having regard to Article 16 of Regulation (EU) 2019/941 - the Risk Preparedness Regulation. The Services Agreement was entered into effect on 14 August 2023. The framework for reaching this Agreement is set out in the CRU’s Information Paper - Regulatory Approach to Maintaining Local Security of Supply in Electricity (CRU17346)
- The Agreement is temporary in nature, and while extending to March 2029 includes break options for EirGrid to terminate the agreement in whole or in part (that is at a unit level) on 30 September 2027 or 30 September 2028, if the prevailing security of supply conditions allow.

	Site	MW	Fuel
TEG 1	North Wall	193	Gas
	Huntstown	50	Gas
TEG 2	Shannonbridge	262	Distillate
	Tarbert	150	Distillate
REU	Moneypoint (MP1, MP2, MP3)	750	HFO

### Principles

- TEG will be prioritised over MP units
- REU units will be prioritized when:
  1. Available TEG capacity (MW) anticipated to be inadequate
  2. TEG annual run-hours of concern
  3. Scenarios that give rise to heightened risk (next slide)



# Scenarios under which REU units may be called on

## BMPS Ver 9

Scenario	System conditions
<b>Storm</b>	Potential high speed shut down of wind generation, potential loss of transmission circuits, potential loss of conventional units
<b>Extreme winter - cold snaps, ice loading, snow</b>	High demand, low RES often across GB as well, increased forced outages and/or reduced generator availability. Note that brining Moneypoint units. The risk of significant transmission outages impacting generation plant
<b>Natural gas emergencies</b>	Reduced or interrupted gas supplies resulting in an instruction by GNI to reduce gas. Increased unavailability of gas units on secondary fuel, secondary fuel stock available, and
<b>Significant forced outages</b>	Significant volumes and/or extended outages of generation plant or interconnector capacity forced off - particularly for longer durations.
<b>Dunkelflaute</b>	Extended periods of limited RES - particularly where this is regional (also impacting NI, GB and parts of Central Europe), thereby limiting potential cross-border support. This is likely to coincide with periods of high demand and/or high forced outage rates.

# Activation of non-market generation

	Moneypoint units <div>Margin Shortfall Risk Day(s) ahead</div>	TEG Units <div>Margin Warning Real-time</div>
Dispatch time	Heat state dependent. From cold to full output could exceed 48 hrs	15 min to full output.
Market Messages	<b>"Margin Shortfall Risk"</b> issued before or when the MP units are instructed to prepare for synchronisation. <b>MP dispatch notice</b> when MP unit(s) synchronised.	<b>"Margin Warning"</b> when TEG capacity is included in real-time margin calculations <b>TEG dispatch notice</b> when units are dispatched in real time.
Dispatch	Units will be instructed to synchronise when the system outlook indicates a heightened risk that available TEG capacity is inadequate to avoid a System Alert/Emergency state. <b>The synchronisation instruction may be cancelled</b> , should the outlook improve.	TEG units are dispatched in real time where it is evident that market-based measures alone are not sufficient to prevent a further deterioration of the electricity supply situation. Note: TEG units may also be dispatched in response to local transmission system risks (in this case only a dispatch notice will be issued).
Prioritisation	<b>TEG units will be prioritised over MP units</b> to minimise the impact on the market. MP units may however be prioritised to manage TEG annual run hours limits, where TEG units have been regularly called on.	<b>The dispatch priority of individual TEG sites</b> is based on operational considerations at the time, including available run-hours, operating cost (gas vs distillate), logistics (replenishment of fuel stocks), and ramp time.
Reporting	Reported in <b>System Margin Outlook</b> : impact of available MP capacity on margins (based on heat state). <b>Margin Shortfall Risk periods.</b> <b>Dispatch periods and reasons.</b>	<b>System Margin Outlook</b> : impact of available TEG capacity on margins. Margin Warning periods. <b>Dispatch periods and reasons.</b>

# System Margins Outlook (Report published Mon, Fri and ad hoc when tight ) [\(link\)](#)

18<sup>th</sup> August 2025 11:30



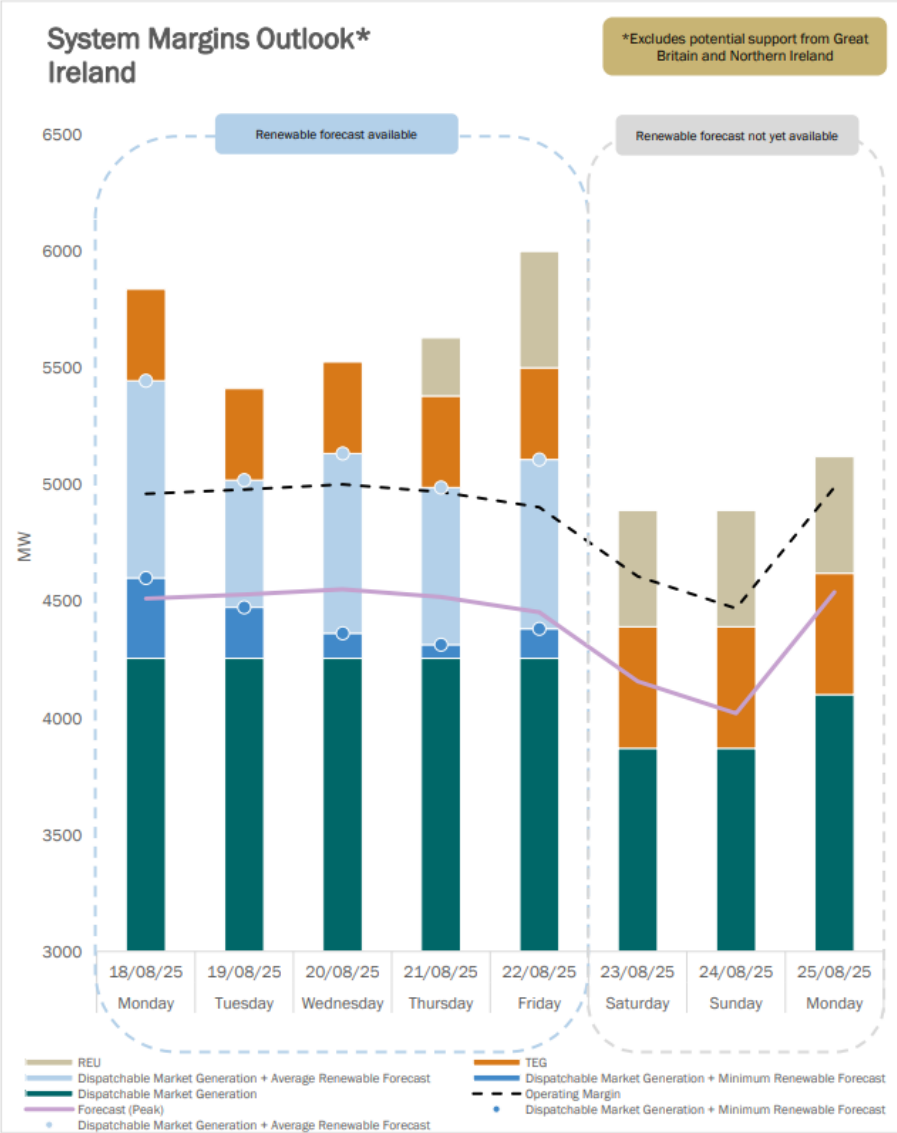
## System Margins Outlook Ireland

This report is issued every Monday and Friday, excluding bank holidays. During periods when the system is particularly tight, ad hoc updates may additionally be issued.

**Disclaimer:**  
While reasonable care and precaution has been taken to ensure its accuracy, this report and the information contained herein is provided without warranties or representations of any kind with respect to (without limitation) its quality, accuracy and completeness. All information contained herein is subject to change without notice.

EirGrid (as Transmission System Operator for Ireland) takes no responsibility for any inaccuracies, errors or omissions in this report, and excludes to the fullest extent permitted by law liability for any loss or damage arising from use of this report or reliance on the information contained herein. Any actions taken on foot of this report and the information contained herein are taken at the user's sole risk and discretion, and parties are advised to seek separate and independent opinion in relation to matters covered by this report.

**NOTE:** Temporary Emergency Generation (TEG) has been included in this report, pursuant to its use in terms of the requirements for the use of non-market based generation in Article 16(2) of Regulation (EU) 2019/941 of the European Parliament and of the Council of 5 June 2019 on risk-preparedness in the electricity sector ('RP Regulation'), as well as the specific requirements for the use Temporary Emergency Generation specified in the Risk Preparedness Plan for Ireland ('RPP'), approved by the Commission for the Regulation of Utilities (CRU) on 31 May 2023. TEG may only be included in margin calculations when the power system would otherwise enter a system Alert State or Emergency State and dispatched where it is evident that market-based measures alone are not sufficient to prevent a further deterioration of the electricity supply situation. As specified in the RPP, Given the out-of-market application of TEG, its impact on the System Margin outlook is reported on separately in a new graph.



### TEG Availability

The outlook for the maximum generation capacity for TEGs is shown below.

TEG Availability (MW)	Mon	Tue	Wed	Thu	Fri	Sat	Sun	Mon
North Wall (NW8)	193	193	193	193	193	193	193	193
Huntstown (DG1)	50	50	50	50	50	50	50	50
Shannonbridge (SQ1)	0	0	0	0	0	128	128	128
Tarbert (TB5)	150	150	150	150	150	150	150	150

### Non-Market (REU) Availability

The outlook for the maximum generation capacity for REUs is shown below, taking into consideration the respective notification and ramp times associated with the heat state of these units.

REU Availability (MW)	Mon	Tue	Wed	Thu	Fri	Sat	Sun	Mon
Moneypoint (MP1)	0	0	0	0	0	0	0	0
Moneypoint (MP2)	0	0	0	0	250	250	250	250
Moneypoint (MP3)	0	0	0	250	250	250	250	250

### Interconnector Availability

Imports via interconnector will be subject to trades on the day. The outlook for the maximum import capacity from Great Britain to Ireland is shown below. In real-time, interconnector trades will be included in the system margin calculation before considering Temporary Emergency Generation.

Interconnector Availability (MW)	Mon	Tue	Wed	Thu	Fri	Sat	Sun	Mon
East-West Interconnector	500	500	500	500	500	500	500	500
Greenlink Interconnector	500	500	500	500	500	500	500	500

### Systems Margin Outlook (SONI/SEMO)

The Systems Margin Outlook reports pertaining to Northern Ireland are available here:

- [SONI Website](#)

Alternatively, both Systems Margin Outlook reports pertaining to the Republic of Ireland and Northern Ireland are available here:

- [SEMO Website](#)

**Note:** If the latest System Margins Outlook reports are not displayed, please refresh your browser cache. This action typically resolves visibility issues and ensures access to the latest content.

**Note:** The System Margins Outlook IE & System Margins Outlook NI are published independently. As a result, there may be differences in their respective release times or, on certain occasions, one of the outlook reports may not be published at all (e.g. bank holidays).



# System Operations NI

John O'Higgins



# Trial of Minimum Two Set Requirement in Northern Ireland

- On the 8 August 2025 SONI commenced the Two Set Trial in Northern Ireland
- Following an extensive set of system studies considering the following variables:
  - Moyle Interconnector Transfers (Operating Modes; Runback)
  - Wind
  - Demand
  - Two Set Combinations
- Identified two set combinations that could be taken to trial
- To maintain system security the following constraint updates were required to facilitate the trial:
  - 2 Machine Combinations: 2 of C30, KGT6, KGT7, B31 & B32
  - North South Tie-Line: 400 MW North to South, and 200 MW South to North
  - Need for generation to be locationally diverse
- Operational Trial proposed to last for 3 - 4 months to see Summer, Autumn, Winter
- Initial real time observations were in line with study findings - some voltage control challenges



# Suspension of Trial 1 September 2025

- On the 1 September 2025 SONI the Two Set Trial in Northern Ireland was suspended
- Trial suspension was due to system security reasons
- A System Alert (Amber) for Northern Ireland was issued due to a requirement to operate the NI transmission system outside the normal operational constraints
- SONI took temporary measures to support security of supply in NI for the remainder of 2025
- These temporary measures are to ensure continued availability of generation in NI through to the end of 2025 and beyond
- SONI is carefully managing the operation of the NI system, balancing competing risks to maintain security of supply in Northern Ireland
- System Alert (Amber) for Northern Ireland was cancelled 8 September 2025



# Market Interface

## Rosaleen Fanning

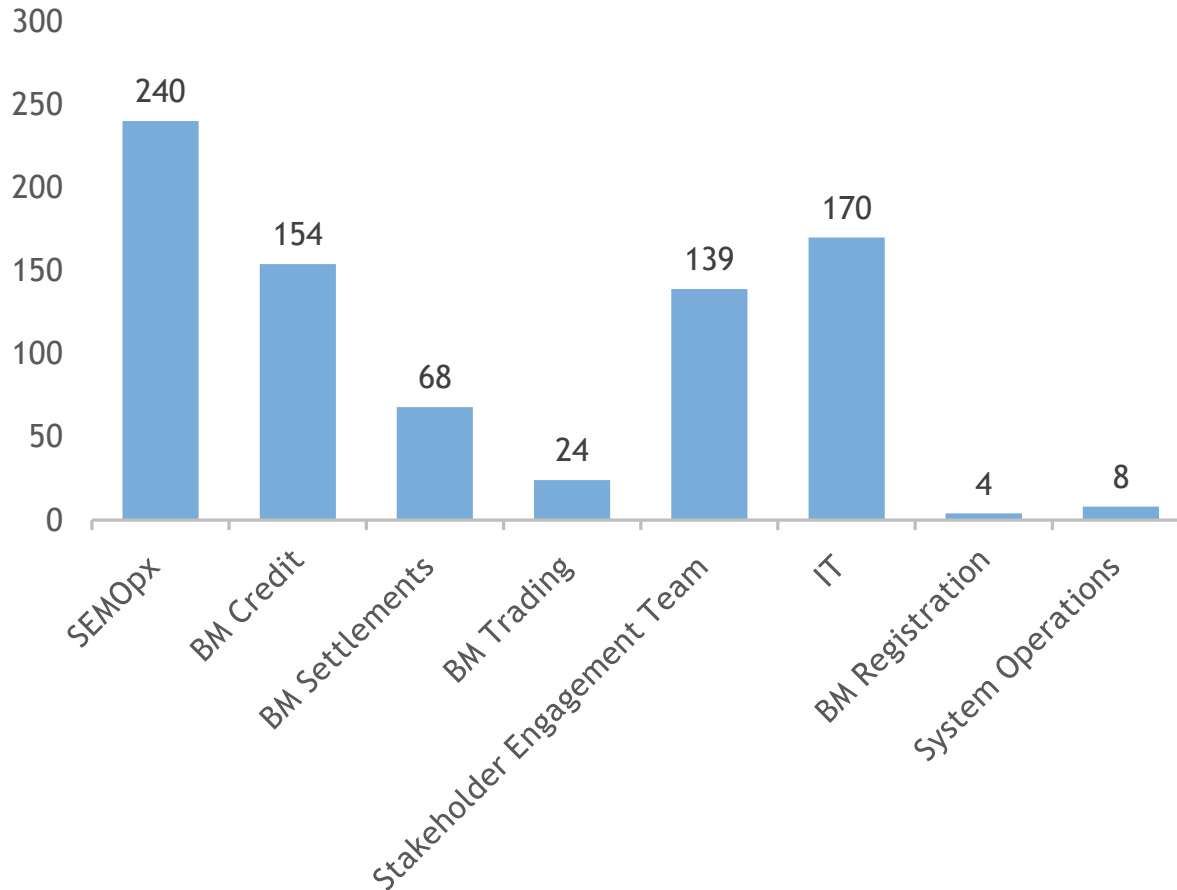


# SEMO and SEMOpX General Queries

(28th of May - 09th of September 2025)

**Received: 835 & Resolved: 807**

## SEMOpX & SEMO Resolved General Queries



## Disputes

(June - 09th of September 2025)

- **No Disputes were raised**

## Formal Settlement Queries

(28th of May - 09th of September 2025)

- **Received: 91**
- **Closed: 55**

*(42 were Upheld, 12 not Upheld and 1 was Rejected)*

- **Open: 36**



# Dates to Note 2025

- The Future Power Market Industry Workshop will take place on **Wednesday, 17th of September 2025 @09:15 -10:30**
- The next Thursday Participant call @09.30am will take place on **18<sup>th</sup> of September.**
- The upcoming Market Operator User Group (MOUG) meetings are scheduled on the following dates:
  - **06th November**
  - **11th December**





# *Thank you for your attendance*

SEMO Website: <http://www.sem-o.com/>

SEMOpX Website: <http://www.semopx.com/>

SEMO & SEMOpX Contacts:

- [info@sem-o.com](mailto:info@sem-o.com); [info@semopx.com](mailto:info@semopx.com)
- [BalancingMarketRegistration@sem-o.com](mailto:BalancingMarketRegistration@sem-o.com);  
[Registration@Semopx.com](mailto:Registration@Semopx.com)

Capacity Market: [CapacityMarket@sem-o.com](mailto:CapacityMarket@sem-o.com)

