



## Single Electricity Market

### MODIFICATIONS COMMITTEE MEETING MINUTES

MEETING 132

MS Teams Call

3<sup>rd</sup> December 2025

10.30AM – 12.30PM

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**Document History**

Version	Date	Author	Comment
1.0	10 <sup>th</sup> Dec 2025	Modifications Committee Secretariat	Issued to Modifications Committee for review and approval
2.0	17 <sup>th</sup> Dec 2025	Modifications Committee Secretariat	Committee and Observer review complete

**Distribution List**

Name	Organization
Modifications Committee Members	SEM Modifications Committee
Modification Committee Observers	Attendees other than Modifications Panel in attendance at Meeting
Interested Parties	Modifications & Market Rules registered contacts

**Reference Documents**

Document Name
<a href="#">Balancing Market Rules – Trading and Settlement Code &amp; Agreed Procedures</a>
<a href="#">Mod_05_25 Facilitation of Multiple NEMOs in the SEM</a>
<a href="#">Presentation</a>

**In Attendance**

Name	Company	Position
<b>Modifications Committee</b>		
Julie Anne Hannon	Bord Gais Energy	Supplier Alternate
Peter Brett	EcoPower	Supplier Member
Eoin Murphy	ElectroRoute	Assetless Member
Javaid Waqas	Energia	Generator Alternate
Harry Molloy	EPUKI	Generator Member
Andrew Kelly (Chair)	ÈSB	Generator Member
Bryan Hennessy	Flogas	Supplier Member
Adam McCabe	Power NI	Supplier Alternate
Colm Mac Oireachtaigh	PrePayPower	Supplier Member

Nick Brown	PrePayPower	Supplier Alternate
Kevin Goslin	CRU	RA Alternate
Kevin Hagan	CRU	RA Member
Paraic Kelly	EirGrid	SO Alternate
James Long	ESB Networks	MDP Member
Kerri Webb	NIE Networks	MDP Member
Katia Compagnoni	SEMO	MO Member
Caroline Winder	UREGNI	RA Alternate
Cormac Daly	Captured Carbon	DSU Member
Michael Atcheson	SONI	SO Member
<b>Secretariat</b>		
Esther Touhey	SEMO	Secretariat
Sandra Linnane	SEMO	Secretariat
<b>Observers</b>		
Tobias Porsinger	EirGrid	Observer
Vikas Gupta	EirGrid	Observer
Brendan O'Sullivan	EirGrid	Observer
John Tracey	SEMO	Observer
Kevin Leneghan	SONI	Observer
Claire Stewart	Mutual Energy	Observer

## 1. SEMO UPDATE

The Secretariat welcomed all to the Modifications Committee Meeting 132. It was noted that the minutes for Meetings 131B and 131C were read and approved. The Programme of Work was confirmed as being updated following the publishing of V31.0 of the T&SC Code Update.

Welcome was given to the new Chair of the Committee, Andrew Kelly, and thanks to Andrew Burke (Vice Chair) for his continued support throughout 2025 along with new Members and Alternates on the Committee.

### Market Development Update

SO Observer delivered a [presentation](#) on the Market Development Update and upcoming system releases. Generator Member raised a query on the timelines for Mod\_01\_25 'Synchronous Condenser' noting that it had been voted by the Committee back in April. MO and RA Members clarified that similar to the Battery

implementation Modification, there were a number of aspects outside the Code that needed to be detailed with an overview document in the style of the one produced for the Batteries. The TSO and the RAs were working on finalizing such a document and the relevant analysis noting that this is unlikely to affect the legal drafting that had been voted and expected to be complementary to the FRR in order for the SEMC to have a complete picture to decide upon.

Another query was raised on the timelines and interactions between Mod\_13\_23 (Treatment of NPDR) and decision SEM-24-044 (Definition of Curtailment, Constraint and Energy Balancing).

SO Observer took an action to review this with the Scheduling and Dispatch Team in EirGrid in order to provide an answer.

**Action:**

- MO Observer to query the timelines and interactions between Mod\_13\_23 (Treatment of NPDR) and decision SEM-24-044 (Definition of Curtailment, Constraint and Energy Balancing) with EirGrid Scheduling and Dispatch team – **Open**

Mod_10_23 Market Compensation for Firm Curtailment Look Back Period	<ul style="list-style-type: none"> <li>• SEMO to publish detailed process for comments – <b>On Hold</b></li> </ul>
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RAs confirmed there were no updates in relation to outstanding decisions.

### 3. NEW MODIFICATION PROPOSAL

#### MOD\_05\_25 FACILITATION OF MULTIPLE NEMOS IN THE SEM

The Proposer delivered a [presentation](#) noting that the current drafting of the Trading and Settlement Code was designed to take into consideration Multi Nemo Arrangements based on the GB design in 2016 which used the concept of a single Special Purpose Vehicle responsible for cross border nomination from different NEMOs across one interconnector. A slide from a presentation pre I-SEM go live demonstrates this. Since then, the solution adopted across Europe evolved towards a preferred Shipping Agent approach where each NEMO is responsible for their Nominations across an Interconnector. This is the reason for amending the current legal drafting.

It was noted that there would be small changes to Central Market Systems and that this proposal allowed the implementation of Article 4 of the Capacity Allocation and Congestion Management Guidelines (CACM) with a solution common to the rest of the EU jurisdictions.

A Supplier Member asked if the current drafting was non-compliant with Article 4 of CACM and if this was linked to the Celtic Interconnector going live. The Proposer assured that the issue is not so much compliance with the regulation. As part of implementing Multi-NEMO Arrangements, TSOs and NEMOs are required to develop a methodology for this and parties in continental Europe, including the TSO and NEMOs in France, developed solutions around the preferred Shipping Agent approach. When the Celtic Interconnector goes live, it will reinstate the Ex-ante trades through pan-EU market coupling, and the solution needs to align with what is used in the connecting jurisdictions.

A Generator Member questioned the effect on system impacts requesting an approximation on how extensive these charges would be and the benefits versus not implementing them. The Proposer provided assurance that there would be no changes to Market Participant Interfaces, Interconnector will still receive a single Dispatch Instruction so the changes in the TSO and Settlement systems to allow calculation of the net position for each Interconnector but that would not require additional resources. With respect to the benefits of implementing Multi-NEMO Arrangements, the proposed noted that this had not been recently assessed as the decision to adopt this solution was made previously as part of the I-SEM program.

Another Supplier Member asked how this affects trades outside the EU. The Proposer clarified that currently CACM only applies to EU member states and does not apply to GB although that could potentially be extended in the future to also include GB borders. SEMO and GB currently only have Intra-Day Auctions in place due to regional arrangements which are not governed by EU regulations.

A number of other Members sought more clarification on the timelines, the extent of system changes and if it will impact other priorities for the upcoming system releases P & Q. The Proposer agreed to take an action to review the changes further and provide an update at the next Modifications Meeting.

It was agreed that there was no objection in principle to the Modification, but there was also no pressing urgency, therefore the Modification was deferred to the next Committee meeting to allow the Proposer to provide the answers requested.

### **Decision**

This Proposal was deferred.

### **Actions:**

- Proposer to provide further details on the extent of the System changes required and impact on other priorities – **Open**

## **4. AOB/UPCOMING MODIFICATIONS**

MO Observer gave a [presentation](#) on the updated graph provided as supporting information for Mod\_04\_25 noting that a further presentation would be given at upcoming MOUGs for the foreseeable future. There was confirmation that Imperfections payments were the biggest driver for the Imbalance although two out of the past 3 weeks were net positive for the market, alleviating the risk of recurring to Payment Deferral calculation for the time being.

No upcoming Modifications were flagged and the Secretariat thanked all for their attendance and confirmed that Modifications Committee 133 will take place on Wednesday, 4<sup>th</sup> February 2026.

APPENDIX 1 – PROGRAMME OF WORK AS DISCUSSED AT MEETING 132		
Status as of 3 <sup>rd</sup> December 2025		
Modification Proposals 'Recommended for Approval' without System impacts		
Title	Sections Modified	Sent
Mod_04_25 Amendment to Payment Deferral	F	Sent to RAs Decision 19/11/25
Mod_10_23 Market Compensation for Firm Curtailment Look Back Period	H	Sent for RA Decision 16/11/23
Modification Proposals 'Recommended for Approval' with System impacts		
Mod_01_25 Synchronous Condensers	Section B, Section D, Appendix I, Appendix O, Glossary	Sent for RA Decision 14/05/25
Mod_13_23 SDP_01 Treatment of Non-Priority Dispatch Renewables	D,F Appendix E,I,K,O, Glossary	Sent for RA Decision 15/03/24
Mod_02_23 DSU Energy Payments	B, F, G, H AP01 Section 2.3 & Appendix 3	Sent for RA Decision 16/03/23
Modification Proposals 'Recommended for Rejection'		
Mod_03_25 Treatment of Reliability Option Difference Payments for hours exhausted units	F,G & Glossary	Sent for RA Decision 19/11/25
RA Decision 'Further Work Required'		
N/A	N/A	N/A
RA Decision Approved Modifications with System Impacts		
Title	Sections Modified	Effective Date
Mod_17_22 System Action Re-pricing	E.3.4.2	Following system implementation
Mod_05_23 Market Compensation for Firm Curtailment	F, G, Glossary	Following system implementation
RA Decision Approved Modifications with no System Impacts		
Title	Sections Modified	Effective Date
N/A	N/A	N/A
RA Decision Rejected		
Mod_07_24 Introduction to TEG Activation Compensation Payment	Section F	N/A
RA Direction		
Mod_08_20 Imbalance prices to reflect the real-time value of energy	D.4.4.12	Decision letter received – 29/10/20

AP Notifications		
N/A	N/A	N/A
Withdrawal Notifications		
N/A	N/A	N/A
Modification Proposal Extensions		
N/A	N/A	N/A
<ul style="list-style-type: none"> <li>Meeting 133 – 4<sup>th</sup> February 2026 – MS Teams</li> </ul>		

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