



Single Electricity Market

MODIFICATIONS COMMITTEE MEETING MINUTES

MEETING 133

MS Teams Call

4th March 2026

10.30AM – 12.30PM

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Table of Contents

1. SEMO Update.....	4
2. Review of Actions	5
3. Deferred Modification Proposal	5
MOD_05_25 FACILITATION OF MULTIPLE NEMOS IN THE SEM	5
4. AOB/Upcoming Modifications.....	6
Appendix 1 – Programme of Work as Discussed at Meeting 133	7

Document History

Version	Date	Author	Comment
1.0	11 th March 2026	Modifications Committee Secretariat	Issued to Modifications Committee for review and approval
2.0	18 th March 2026	Modifications Committee Secretariat	Committee and Observer review complete

Distribution List

Name	Organization
Modifications Committee Members	SEM Modifications Committee
Modification Committee Observers	Attendees other than Modifications Panel in attendance at Meeting
Interested Parties	Modifications & Market Rules registered contacts

Reference Documents

Document Name
Balancing Market Rules – Trading and Settlement Code & Agreed Procedures
Proposal
Presentation 03.12.26
Presentation 04.03.26

In Attendance

Name	Company	Position
Modifications Committee		
Niamh Trant	Bord Gais	Supplier Member
Dr Lisa McEntee	Bord na Mona	Generator Alternate
Kevin Hagan	CRU	RA Member
Kevin Goslin	CRU	RA Alternate
Cormac Daly	Captured Carbon	DSU Member
Peter Brett	EcoPower	Supplier Member
Katia Compagnoni	SEMO	MO Member
David Morrow	Energia	Generator Member
Javaid Waqas	Energia	Generator Alternate

Harry Molloy	EPUKI	Generator Member
James Long	ESB Networks	MDP Member
Stacy Feldmann	ESB	Generator Member
Kerri Webb	NIE Networks	MDP Member
Grace Burke	Wind, Energy Ireland	Renewable Generator Alternate
Andrew Burke (Chair)	Wind Energy Ireland	Renewable Generator Member
David Caldwell	Power NI	Supplier Member
Nick Brown	PrePayPower	Supplier Alternate
Michael Atcheson	SONI	SO Member
Lisa Tate	UREGNI	RA Member
Caroline Winder	UREGNI	RA Alternate
Secretariat		
Esther Touhey	SEMO	Secretariat
Sandra Linnane	SEMO	Secretariat
Observers		
Vikas Gupta	EirGrid	Observer
John Tracey	SEMO	Observer
Kevin Leneghan	SONI	Observer
Brendan O'Sullivan	EirGrid	Observer
Maylon Mahon	EirGrid	Observer
Shane O'Mullan	EirGrid	Observer
Andrew McDunphy	EirGrid	Observer

1. SEMO UPDATE

The Secretariat welcomed all to the Modifications Committee Meeting 133. It was noted that the minutes for Meetings 132 were read and approved. The Programme of Work was confirmed as being updated.

Updates to the Committee were acknowledged with new Members welcomed. It was noted that an ad hoc election took place recently to appoint a Vice Chair, and it was confirmed that David Caldwell and been appointed.

Market Development Update

System Operator(SO) Observer delivered a [presentation](#) on the Market Development Update and upcoming system releases. It was noted that Release O and P would be coupled together and released at the same time later in the year.

It was queried if there were any issues with releases being coupled together, and Market Operator (MO) Member provided assurance that this had been done in the past when there was no significant external impact to Participants.

Mod_05_25 Facilitation of Multiple NEMOs in the SEM	<ul style="list-style-type: none"> Proposer to provide further details on the extent of the System changes required and impact on other priorities – Open
Mod_13_23 SDP_01 Treatment of Non-Priority Dispatch Renewables	<ul style="list-style-type: none"> MO Observer to query the timelines and interactions between Mod_13_23 (Treatment of NPDR) and decision SEM-24-044 Definition of Curtailment, Constraint and Energy Balancing) with EirGrid Scheduling and Dispatch team - Open
Mod_10_23 Market Compensation for Firm Curtailment Look Back Period	<ul style="list-style-type: none"> SEMO to publish detailed process for comments – On Hold

MO Member discussed the open actions noting there were 2 outstanding actions from Meeting 132 which would be closed off over the course of Meeting 133: one being discussed with the deferred Proposal and one response being issued together with the meeting materials.

MO Observer also delivered a short [presentation](#) on Amendment to Payment Deferral and advised that further updates would only be presented at the MOUG going forward. It was advised that the market was taking in more money over the last few weeks and that the situation had improved significantly.

Supplier Member questioned if there were any concerns going forward where we could see uncertainty similar to the end of last year. MO Member noted that there were no elements for immediate concern, but the evolving of the situation in the Middle East will be closely monitored in particular with regards to impacts to the Strike Price.

3. DEFERRED MODIFICATION PROPOSAL

MOD_05_25 FACILITATION OF MULTIPLE NEMOS IN THE SEM

The Proposer delivered a [presentation](#) advising that this was an update on queries originated from Meeting 132 with regards to the complexity of the change.

The Proposer discussed the changes to the systems advising this would allow multiple NEMOs to operate. An overview of the timelines and flows were given advising that this would be considered a medium level of change even though the functional changes are relatively simple because of the interaction between multiple systems.

To facilitate the voting, the Proposer also went again through the [presentation](#) delivered at Meeting 132.

Renewable Generator Member queried the likelihood and timelines of other NEMOs entering the market and how this change would be facilitated. The Proposer advised that active work was underway relating to Nordpool being available to provide their services when the Celtic Interconnect will be going live or even earlier. No other expression of interest had yet been received. Supplier Member queried the steps necessary for new NEMOs to be set up and what role they would be assigned in the Modification Committee.

The Proposer noted that NEMOs will continue to have no role within the Committee and there could be two approaches to being set up: 1) direct designation by the competent Regulatory Authority in the relevant jurisdiction; 2) passporting where a NEMO would get designated by the Regulatory Authority of another member state and then apply to offer their services to other member state jurisdictions.

After that the Committee agreed to proceed to vote.

Decision

This Proposal was Recommended for Approval.

Recommended for Approval by Unanimous Vote		
Andrew Burke (Chair)	Renewable Generator Member	Approve
Nick Brown	Supplier Alternate	Approve
David Caldwell	Supplier Member	Approve
Harry Molloy	Generator Member	Approve
David Morrow	Generator Member	Approve
Stacy Feldmann	Generator Member	Approve
Cormac Daly	DSU Member	Approve
Niamh Trant	Supplier Member	Approve
Peter Brett	Supplier Member	Approve

Actions:

- Secretariat to draft a Final Recommendation report - **Open**

4. AOB/UPCOMING MODIFICATIONS

No upcoming Modifications were flagged and the Secretariat thanked all for their attendance and confirmed that Modifications Committee 134 will take place on Thursday, 16th April 2026.

APPENDIX 1 – PROGRAMME OF WORK AS DISCUSSED AT MEETING 133		
Status as of 4 March 2026		
Modification Proposals ‘Recommended for Approval’ without System impacts		
Title	Sections Modified	Sent
Mod_10_23 Market Compensation for Firm Curtailment Look Back Period	H	Sent for RA Decision 16/11/23
Modification Proposals ‘Recommended for Approval’ with System impacts		
Mod_01_25 Synchronous Condensers	Section B, Section D, Appendix I, Appendix O, Glossary	Sent for RA Decision 14/05/25
Mod_13_23 SDP_01 Treatment of Non-Priority Dispatch Renewables	D,F Appendix E,I,K,O, Glossary	Sent for RA Decision 15/03/24
Mod_02_23 DSU Energy Payments	B, F, G, H AP01 Section 2.3 & Appendix 3	Sent for RA Decision 16/03/23
Modification Proposals ‘Recommended for Rejection’		
N/A	N/A	N/A
RA Decision ‘Further Work Required’		
N/A	N/A	N/A
RA Decision Approved Modifications with System Impacts		
Title	Sections Modified	Effective Date
Mod_17_22 System Action Re-pricing	E.3.4.2	Following system implementation
Mod_05_23 Market Compensation for Firm Curtailment	F, G, Glossary	Following system implementation
RA Decision Approved Modifications with no System Impacts		
Title	Sections Modified	Effective Date
Mod_04_25 Amendment to Payment Deferral	F	11 th December 2025
RA Decision Rejected		
Mod_03_25 Treatment of Reliability Option Difference Payments for hours exhausted units	F,G & Glossary	N/A
RA Direction		

Mod_08_20 Imbalance prices to reflect the real-time value of energy	D.4.4.12	Decision letter received – 29/10/20
AP Notifications		
N/A	N/A	N/A
Withdrawal Notifications		
N/A	N/A	N/A
Modification Proposal Extensions		
N/A	N/A	N/A
<ul style="list-style-type: none"> • Meeting 134 – 16th April 2026 – MS Teams 		