

SEM Capacity Market

2029/2030 T-4 Capacity Auction

Provisional Capacity Auction Results

PCAR2930T-4

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1. Executive Summary

This report contains the provisional Capacity Auction Results for the T-4 Capacity Auction in respect of the Capacity Year 2029/2030, which took place on the 26th March 2026. Capacity auctions are a key element of the all-island wholesale electricity market and are designed to deliver a reliable electricity supply at the least possible cost. Where required, the auctions also aim to encourage new and efficient power plants into market. This auction was completed 42 months ahead of the start of 2029/2030 Capacity Year in Ireland and Northern Ireland.

This auction secured a total of 3,862 megawatts (MW) of capacity across 113 Capacity Market Units, of which 206 MW is new generation. Only a quarter of 1194.471 MW of qualified new capacity units for this Capacity Auction elected to submit an offer into the auction.

Capacity secured across a wide range of technologies, including existing and new generator units, interconnectors, hydro, wind, storage, demand side units and refurbishing generator units. Gas turbines remain the main source of awarded capacity, with 2522.935 MW of existing and new capacity market units awarded. Demand Side Units comprise most of the new generation, complemented by gas turbine and battery storage.

Just over a third of Awarded Capacity (1,371.048 MW) was awarded five-year durations to enable these units to complete refurbishments works before the start of the 2029/2030 Capacity Year. The Awarded Capacity by capacity duration for existing and new capacity are set out in Figure 1.

The Auction Clearing Price was €135,499.99 (£125,337.49) per MW per year. A total of €583 million (£539 million) of Capacity Payments will be paid to projects that were successful in this auction. The average price of Awarded Capacity was €151,034.71 (£139,717.59) per MW per year considering the additional capacity awarded to satisfy Locational Capacity Constraints in Northern Ireland, Ireland and Greater Dublin.

The auction requirement quantity for the Ireland locational area was satisfied. Auction required quantities for the Northern Ireland and Dublin locational areas were not satisfied. In Northern Ireland and Greater Dublin, all units offered in this auction were awarded.

The auctions are run by EirGrid and SONI in their roles as System Operators in Ireland and Northern Ireland respectively. These results are provisional and will become final once approved by the Regulatory Authorities in accordance with F.9.3 of the Capacity Market Code. Final results will be published in line with the [timetable for the 2029/2030 T-4 Capacity Auction](#), currently scheduled for 5th May 2026. currently scheduled for 5th May 2026.

This report includes further details with respect to the Final Qualification Decisions for the 2029/2030 T-4 Capacity Auction as well as the Provisional Capacity Auction Results per individual Capacity Market Unit. The report also provides a breakdown of the results by technology class and locational area. The Capacity Auction summary results are presented below in Table 1.

Table 1 – Summary of provisional Capacity Auction Results

Capacity Auction Summary Results	
Parameter	Quantity /Number
Auction Clearing Price (€/MW per year)	€ 135,499.99
Auction Clearing Price (£/MW per year)	£ 125,337.49
Average Price of Awarded Capacity (€/MW per year)	€ 151,034.71
Average Price of Awarded Capacity (£/MW per year)	£ 139,717.59
Total Awarded Capacity (MW)	3,862.323
Qualified Capacity Market Units (greater than 0 MW)	172
Opt-Out Notifications	5
Capacity Market Units that submitted Capacity Auction Offers	119
Capacity Market Units allocated Awarded Capacity	113

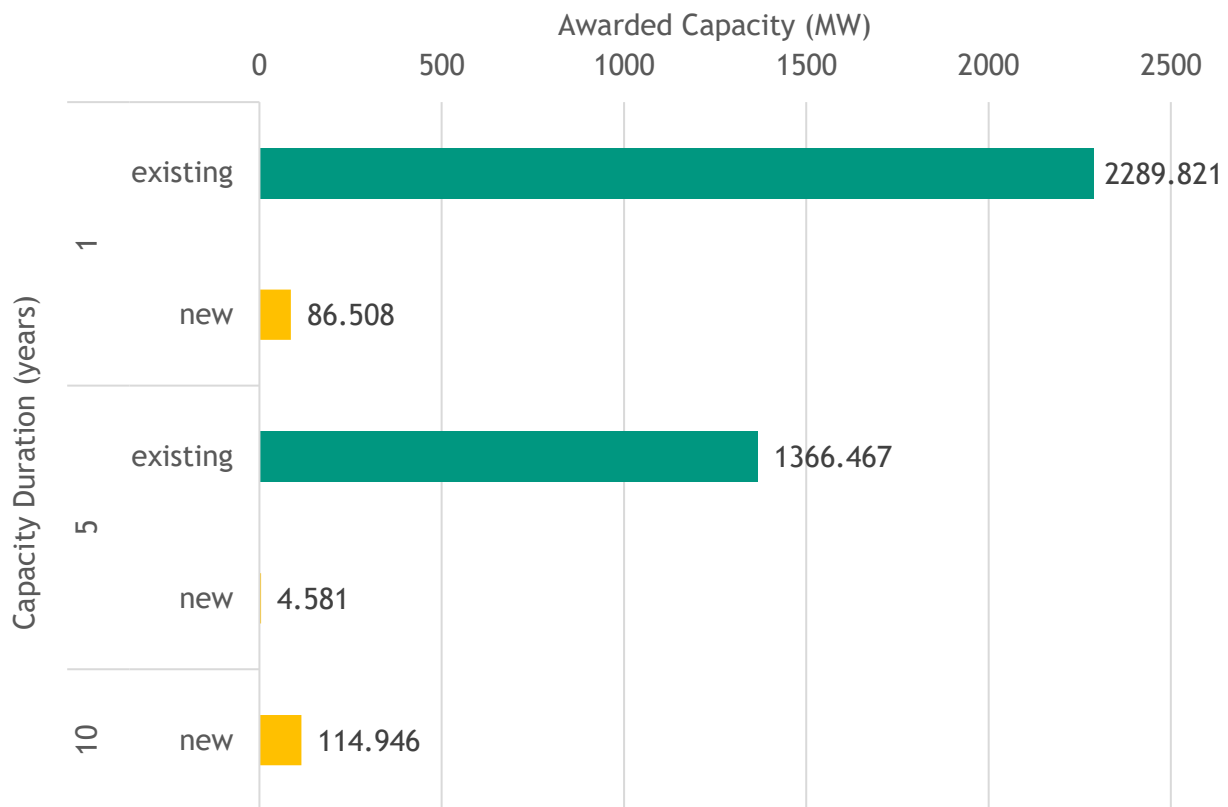


Figure 1 - 2029/2030 Awarded Capacity by Capacity Duration

2. Background

The Capacity Market seeks to ensure that the generation capacity in Ireland and Northern Ireland (including Storage, Demand Side Units and Interconnector capacity) is sufficient to meet demand and that the regulatory approved generation adequacy standard is satisfied. It is a competitive auction-based design where the most efficient and lowest cost capacity is most likely to be successful.

Only those units who are successful in the capacity auctions will receive capacity payments. Capacity providers that are successful in the capacity auction will be paid regular payments during the year for each MW of capacity they successfully sold to the market in the Auction. In return, capacity providers that have been successful in the Auction are required to deliver on their Capacity Market obligations. These include making available the awarded capacity and providing sufficient energy to satisfy their awarded capacity through participation in the day-ahead, intraday and balancing market and paying difference charges where the energy price exceeds the strike price.

It should be noted that generators and other units operating in the Single Electricity Market (SEM) can also earn revenue from the energy market and system services.

The all-island capacity requirement is expressed in terms of de-rated MWs. The requirement is calculated using the approved methodology and takes account of a wide range of future demand scenarios, generator reliability and renewable energy output. Use of this methodology helps to ensure that whatever mix of capacity is successful in the Capacity Auction will satisfy the generation adequacy standard. The final values used in the auction are in the form of a Demand Curve set by the Regulatory Authorities, which has been adjusted accordingly for reserves, non-participating capacity and other considerations.

As well as an all-island requirement, there were a number of locational capacity constraint areas and associated locational required quantities set in this auction. The areas for this auction are Northern Ireland, Ireland (excluding Greater Dublin) and the Greater Dublin Region. The reason for the inclusion of these areas is that there are limits on the transmission system that can restrict the flow of power to areas of demand. The Required Quantities set in the auction for these areas are based on the System Operators' analysis using a detailed approved methodology, with the final values used in the auction set by the Regulatory Authorities. Similar to the Demand Curve, the final auction Required Quantities for each locational area are adjusted for reserves, non-participating capacity and other considerations.

In accordance with paragraph F.9.5.1A of the Capacity Market Code (CMC), this report contains provisional Capacity Auction Results for the T-4 Capacity Auction, which took place on the 26th March 2026, in respect of Capacity Year 2029/2030.

The Final Capacity Auction Results for the 2029/2030 T-4 Capacity Auction are expected to be published on the 5th May 2026, following approval by the Regulatory Authorities in accordance with section F.9.3 of the CMC.

In accordance with section D.1.1.1 of the CMC, the Capacity Year 2029/2030 is the period commencing at the start of the Trading Day beginning at 23:00 on 30th September 2029 and ending at the end of the Trading Day ending at 23:00 on 30th September 2030. 'MW' refers to a megawatt of de-rated capacity, unless otherwise stated. For prices specified in €/MW per year or £/MW per year, 'year' refers to a 12-month year, unless otherwise stated.

3. Final Qualification Decisions

A total of 298 Capacity Market Units sought to qualify for the 2029/2030 T-4 Capacity Auction, seeking to qualify a total of 9,269.259 MW of Net De-Rated Capacity. Of these, a total of 257 Capacity Market Units (CMUs) successfully qualified for the 2029/2030 T-4 Capacity Auction. 85 units qualified with a capacity of 0 MW as these units have Awarded Capacity for this Capacity Year from previous Capacity Auctions.

172 units qualified with a qualified capacity greater than 0 MW. A total of 4,867.209 MW successfully qualified for the 2029/2030 T-4 Capacity Auction. This equates to a total 3,672.738 MW of Existing Net De-Rated Capacity and 1,194.471 MW of New Net De-Rated Capacity. Table 2 and Figure 2 provide a summary of Final Qualification Decisions by Unit Type and Technology Class for both Existing Capacity and New Capacity.

Opt-Out Notifications were submitted to the System Operators in respect of five Capacity Market Units. Please refer to Appendix A for the full provision of Final Qualification Decisions per CMC Section F.9.5.1A (c).

Table 2 below provides a breakdown of the qualified capacity for existing¹ and new units by technology class and unit type. Figure 2 provides a graphical representation of Table 2.

Table 2 - Qualified de-rated Capacity by Unit Type and Technology Class

Unit Type	Technology Class	Net De-Rated Capacity (Existing) (MW)	Net De-Rated Capacity (New) (MW)
Aggregated Generator Unit	Gas Turbine	12.854	0
Autoproducer Unit	Gas Turbine	110.37	0
Demand Side Unit	Demand Side Unit	220.325	549.419
Interconnector	Interconnector	505.25	0
Other Dispatchable Unit	Gas Turbine	2442.054	433.418
	Other Storage	29.608	210.663
	Pumped Hydro Storage	61.758	0
	Steam Turbine	62.54	0
Variable Unit	Hydro	185.046	0
	Solar	0	0
	Wind	42.933	0.971
Grand Total		3672.738	1194.471

¹ An existing unit is defined as a unit that has been commissioned under the Grid Code and has an Operational Certificate and includes units seeking to refurbish capacity under an Intermediate Length Contract.

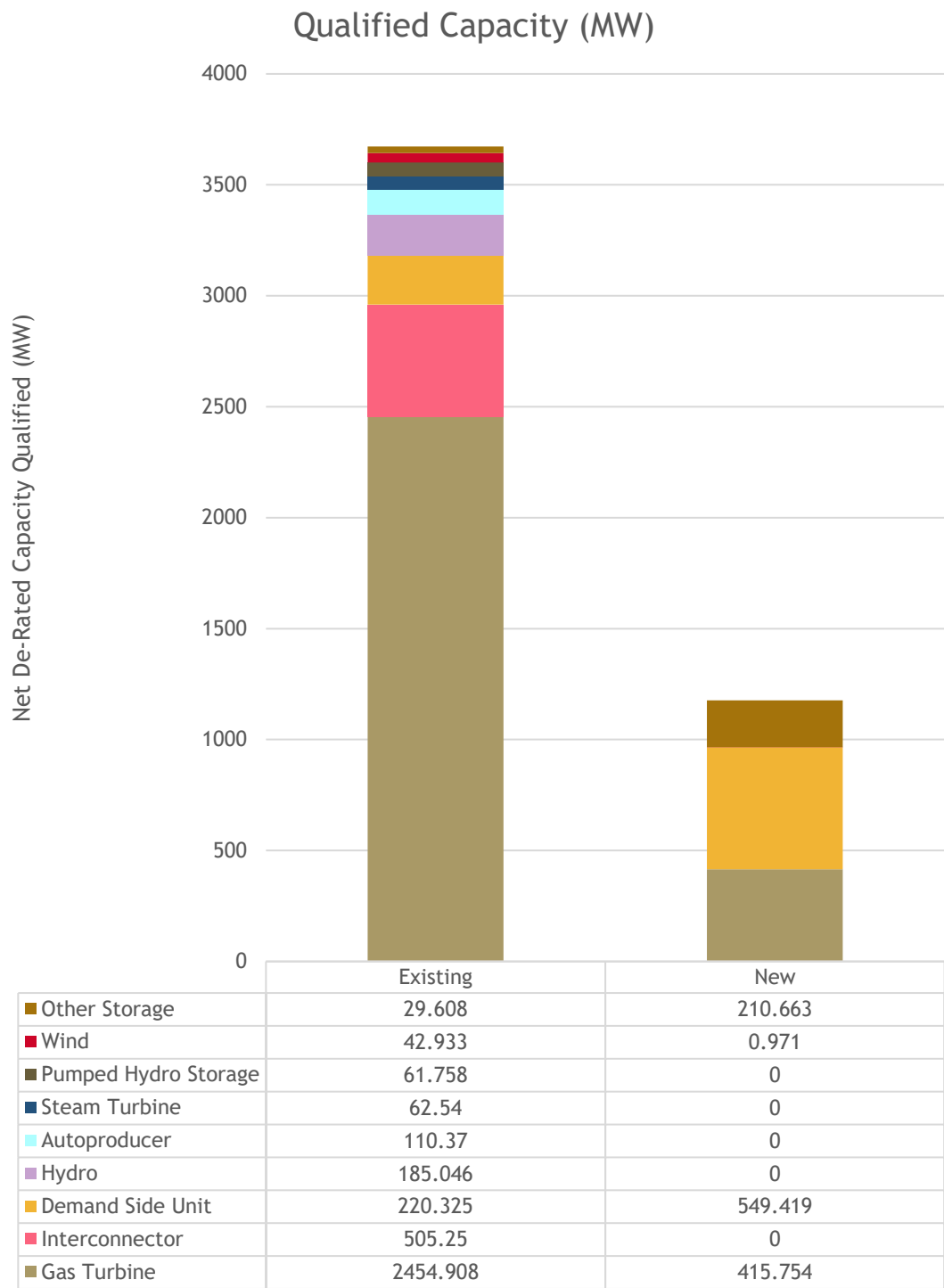


Figure 2 - New and Existing Qualified Capacity by Technology Class

4. Provisional Capacity Auction Results

4.1. Results by Capacity Type and Technology Class

Capacity Auction Offers were submitted in respect of 119 Capacity Market Units for the 2029/2030 T-4 Capacity Auction. A total of 3,959.003 MW of de-rated capacity was offered into the auction and the total successful de-rated capacity in the auction was 3,862.323 MW.

The Auction Clearing Price was 135,499.99 €/MW per year and 125,337.49 £/MW per year. Where Offers are accepted at an Offer Price greater than the Auction Clearing Price, in order to maximise Net Social Welfare or to satisfy a Locational Capacity Constraint, the Capacity Payment Price is set equal to the Offer Price for that Capacity Market Unit.

The Capacity Auction Results and total Awarded Capacity for successful CMUs are listed in [Table 11](#). A total of 113 Capacity Market Units successfully achieved Awarded Capacity in the 2029/2030 T-4 Capacity Auction. Details of the Technology Class for each unit can be found in Appendix A. A total of 27 Capacity Market Units successfully achieved Awarded New Capacity in the 2029/2030 T-4 Capacity Auction. Implementation Plans for these Capacity Market Units are listed in [Table 12](#). Table 3 provides a breakdown of successful capacity by Technology Class. Of the 3,862.323 MW of de-rated capacity cleared, 2,522.935 MW is from gas fired units.

Table 3 - Breakdown of successful capacity by Technology Class

Technology Class	Successful Existing (MW)	Successful New (MW)	Total Successful (MW)
Autoproducer	110.37	0	110.37
Demand Side Unit	220.325	111.5	331.825
Gas Turbine	2454.908	68.027	2522.935
Hydro	185.046	0	185.046
Interconnector	505.25	0	505.25
Battery Storage	13.158	25.594	38.752
Pumped Hydro Storage	61.758	0	61.758
Steam Turbine	62.54	0	62.54
Wind	42.933	0.914	43.847
Total	3656.288	206.035	3862.323

Table 4 provides a breakdown of the MW by technology class that were qualified for the auction, and what percentage of those MW were offered into the auction. For example, 88% of all the MWs associated with Gas Turbine that were qualified offered into the auction and, 23% of the MW associated with Battery Storage that were qualified offered into the auction.

Table 4 – MW Breakdown of qualified capacity and successful capacity by Technology Class

Technology Class	Qualified	Offered	Successful	% Qualified/offered
Autoproducer Unit	110.37	110.37	110.37	100%
Demand Side Unit	769.744	381.585	331.825	50%
Interconnector	505.25	505.25	505.25	100%
Gas Turbine	2888.326	2552.935	2522.935	88%
Battery Storage	240.271	55.672	38.752	23%
Pumped Hydro Storage	61.758	61.758	61.758	100%
Steam Turbine	62.54	62.54	62.54	100%
Hydro	185.046	185.046	185.046	100%
Wind	43.904	43.847	43.847	100%

Total	4867.209	3959.003	3862.323	81%
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Table Error! Reference source not found. 5 provides a breakdown of the New Capacity MW by technology class that were qualified for the auction, and what percentage of those MW were offered into the auction. For example, 23% of all the MWs associated with Gas Turbine that were qualified offered into the auction and, 20% of the MW associated with Battery Storage that were qualified offered into the auction.

Table 5 – MW Breakdown of qualified New Capacity and successful New Capacity by Technology Class

Technology Class	Qualified	Offered	Successful	% Qualified/offered
Demand Side Unit	549.419	161.26	111.5	29%
Gas Turbine	433.418	98.027	68.027	23%
Battery Storage	210.663	42.514	25.594	20%
Wind	43.904	0.914	0.914	94%
Total	1194.471	302.715	206.035	25%

Table 6 provides a breakdown of the number of Capacity Market projects by technology class that were qualified for the auction, offered into the auction, and successful in the auction.

Table 6 - CMU project Breakdown of qualified capacity and successful capacity by Technology Class

Technology Class	Qualified	Offered	Successful
Autoproducer	2	2	2
Demand Side Unit	83	59	54
Gas Turbine	45	29	29
Hydro	1	1	1
Interconnector	2	2	2
Battery Storage	27	14	13
Pumped Hydro Storage	2	2	2
Steam Turbine	2	2	2
Wind	8	8	8
Total	172	119	113

Table 7 Error! Reference source not found. provides a summary of the Awarded New Capacity by both Technology Class and Location that was successful in the auction.

Table 7 - Breakdown of New Capacity by Locational Area and Technology Class

Technology Class	Northern Ireland	Ireland (excluding Greater Dublin)	Greater Dublin	Total
Demand Side Unit	27.63	83.87	0	111.5
Gas Turbine	13.968	37.874	16.185	68.027
Other Storage	8.974	16.62	0	25.594
Wind	0	0.914	0	0.914
Total	50.572	139.278	16.185	206.035

4.2. Capacity Auction Results by Locational Capacity Constraint Area

Figure 3 shows the total successful and unsuccessful capacity in the auction for Northern Ireland, Ireland² and Greater Dublin. The values are given in terms of De-rated Capacity. It gives the breakdown by existing capacity, refurbished capacity (existing with 5-year duration) and new capacity for each Locational Capacity Constraint Area and also shows the auction Required Quantity for that locational area.

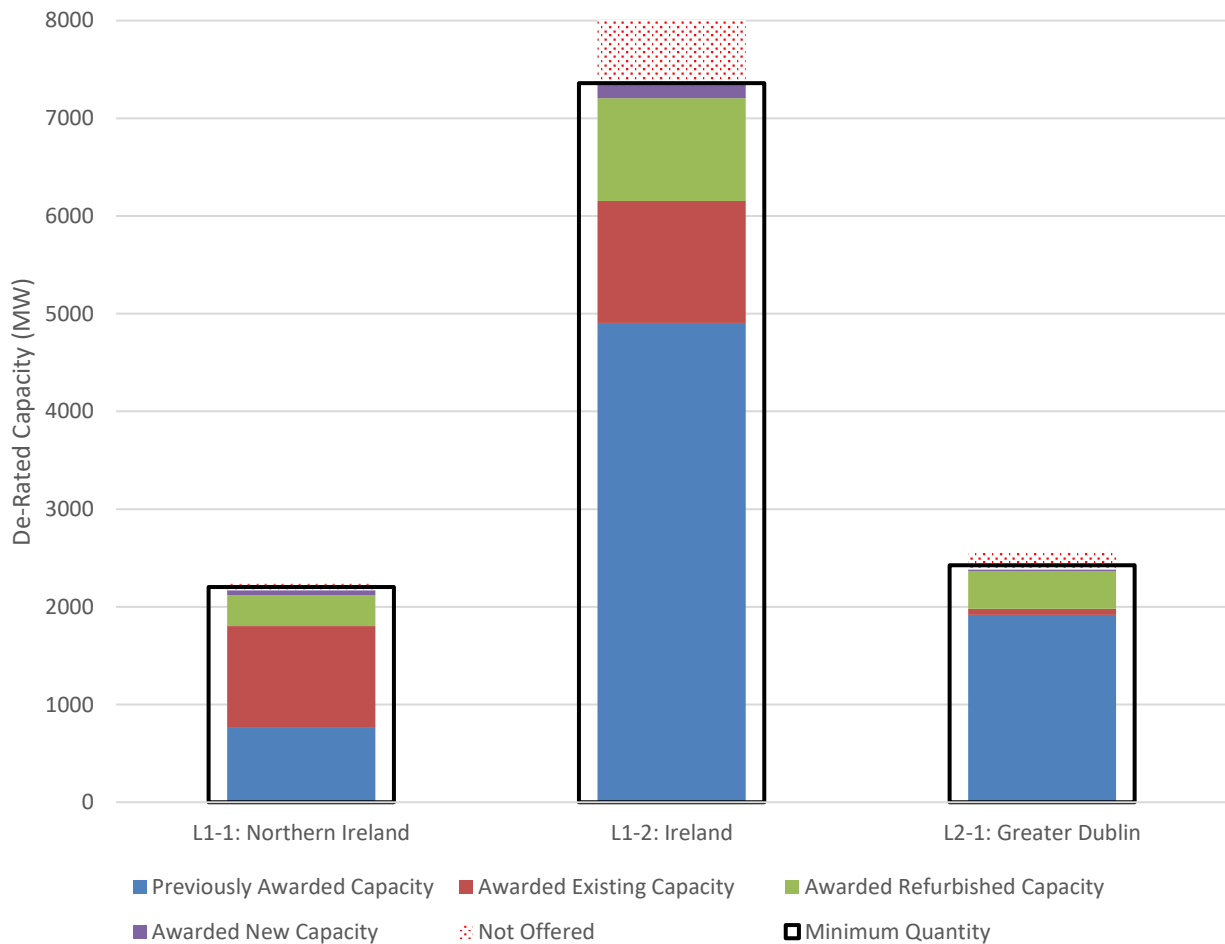


Figure 3 - Summary of auction by locational area

Table 8 and Table 9 provide details relating to the total successful and unsuccessful capacity in the auction for Northern Ireland, Ireland (not including Greater Dublin) and Greater Dublin. The values are given in terms of De-rated Capacity.

² The Ireland L1-2: Ireland parent constraint is inclusive of the L2-1: Greater Dublin child constraint

Table 8 - Total Capacity per Locational Constraint Area

Total Capacity (MW)	Northern Ireland	Ireland (excluding Greater Dublin)	Greater Dublin	Market Total
De-Rated Quantity Offered	1408.101	2086.707	464.195	3959.003
De-Rated Quantity Successful	1408.101	1990.027	464.195	3862.323
De-Rated Quantity Unsuccessful	0	96.68	0	96.68

Table 9 - New Capacity per Locational Constraint Area

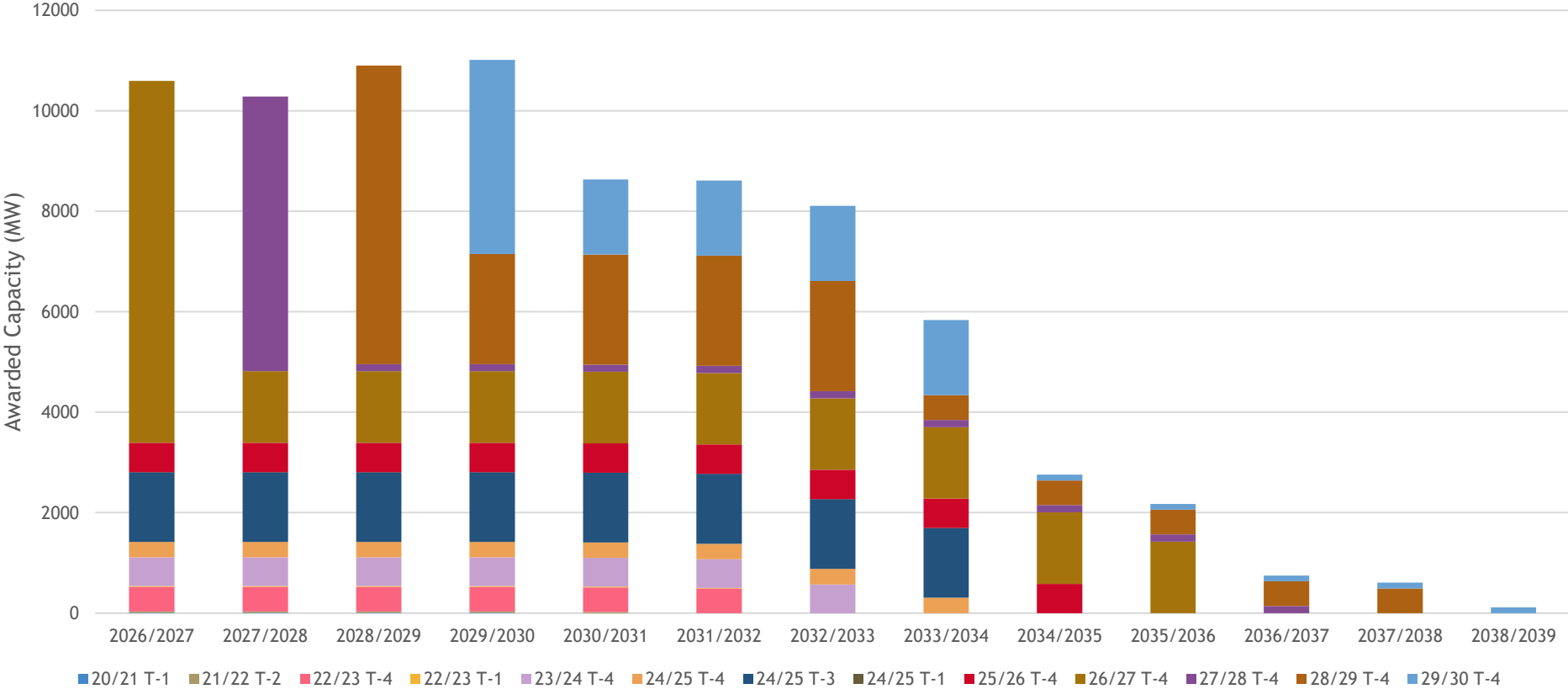
New Capacity (MW)	Northern Ireland	Ireland (excluding Greater Dublin)	Greater Dublin	Market Total
De-Rated Quantity Offered	50.572	235.958	16.185	302.715
De-Rated Quantity Successful	50.572	139.278	16.185	206.035
De-Rated Quantity Unsuccessful	0	96.68	0	96.68

A total of 206.035 MW of De-rated New Capacity was successful in the auction. This comprised of gas generation, demand side units, battery storage and wind.

The auction required quantity for Ireland locational area was satisfied. Auction required quantities for Northern Ireland and Dublin locational areas were not satisfied. Note that the auction required quantities have been adjusted by the Regulatory Authorities to account for various considerations such as reserves and non-participating capacity.

4.3. Awarded Capacity by Capacity Year

Figure 4 – Awarded Capacity by Capacity Auction for each Capacity Year



The above graph displays the MW volume of Awarded Capacity³ for each delivery year, starting from the 2026/2027⁴ Capacity Year out to the 2038/2039 Capacity Year. From 2026/2027 out to the 2029/2030 delivery year, the awarded MWs are an aggregate of MWs awarded from T-4 Capacity Auctions as well as multi-year awarded capacity from previous auctions that are applicable for those delivery years. The T-1 Capacity Auction has yet to happen for 2026/2027 delivery year onwards. From the 2030/2031 delivery year, there is a reduction in the MW volume that has been awarded. This is due to the fact that the mandatory T-4 auctions have not yet taken place for those delivery years. The table below is a numerical representation of the above graph.

Table 10 – Capacity volumes procured by delivery period

Delivery Period	20/21 T-1	21/22 T-2	22/23 T-4	22/23 T-1	23/24 T-4	24/25 T-4	24/25 T-3	24/25 T-1	25/26 T-4	26/27 T-4	27/28 T-4	28/29 T-4	29/30 T-4
2026/2027	10.954	23.815	489.18	13.53	573.23	306.584	1389.921	1.32	582.522	7204.344			
2027/2028	10.954	23.815	489.18	13.53	573.23	306.584	1389.921	1.32	582.522	1424.092	5469.723		
2028/2029	10.954	23.815	489.18	13.53	573.23	306.584	1389.921	1.32	582.522	1424.092	143.616	5942.494	
2029/2030	10.954	23.815	489.18	13.53	573.23	306.584	1389.921	1.32	582.522	1424.092	143.616	2192.47	3862.323
2030/2031		23.815	489.18	13.53	573.23	306.584	1389.921	1.32	582.522	1424.092	143.616	2192.47	1495.454
2031/2032			489.18	13.53	573.23	306.584	1389.921	1.32	582.522	1424.092	143.616	2192.47	1495.454
2032/2033					573.23	306.584	1389.921	1.32	582.522	1424.092	143.616	2192.47	1495.454
2023/2034						306.584	1389.921	1.32	582.522	1424.092	143.616	491.641	1495.454
2034/2035									582.522	1424.092	143.616	491.641	114.946
2035/2036										1424.092	143.616	491.641	114.946
2036/2037											143.616	491.641	114.946
2037/2038												491.641	114.946
2038/2039													114.946

³ This awarded capacity reflects all successful MWs from previous capacity auctions. The above graph and figures do not reflect MW capacity that has been terminated under the Capacity Market Code following the outcome of the relevant Capacity Auction. No adjustments have been made for awarded capacity that has been granted an extension by the Regulatory Authorities since being procured.

⁴ Auctions for delivery years prior to the 2026/2027 delivery year are not represented in this graph.

Appendix A

1. Results by Capacity Market Unit

Table 11 - Summary of Successful Capacity Market Units

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (€/MW, £/MW)	Duration (Years)	LCC Area
CAU_400301	ESB	185.046	€ 135,499.99	1	L1-2: Ireland
CAU_400302	ESB	5.703	€ 135,499.99	1	L1-2: Ireland
CAU_400500	SSE Airtricity Limited	20.116	€ 135,499.99	1	L1-2: Ireland
CAU_400502	Orsted Ireland Green Energy Limited	12.786	€ 135,499.99	1	L1-2: Ireland
DSU_401270	EnerNOC Ireland Limited	2.015	€ 200,000.00	1	L1-2: Ireland
DSU_401270	EnerNOC Ireland Limited	2.015	€ 207,500.00	1	L1-2: Ireland
DSU_401270	EnerNOC Ireland Limited	2.015	€ 215,000.00	1	L1-2: Ireland
DSU_401270	EnerNOC Ireland Limited	2.015	€ 220,000.00	1	L1-2: Ireland
DSU_401400	Electricity Exchange Limited	4.051	€ 230,000.00	1	L1-2: Ireland
DSU_401490	Veolia Alternative Energy Ireland Limited	4.682	€ 135,499.99	1	L1-2: Ireland
DSU_401530	ENDECO TECHNOLOGIES LIMITED	4.096	€ 135,499.99	1	L1-2: Ireland
DSU_401530	ENDECO TECHNOLOGIES LIMITED	0.512	€ 185,000.00	1	L1-2: Ireland
DSU_401530	ENDECO TECHNOLOGIES LIMITED	0.513	€ 225,500.00	1	L1-2: Ireland
DSU_401610	EnerNOC Ireland Limited	1.065	€ 210,000.00	1	L1-2: Ireland
DSU_401610	EnerNOC Ireland Limited	1.065	€ 220,000.00	1	L1-2: Ireland
DSU_401610	EnerNOC Ireland Limited	1.065	€ 229,999.00	1	L1-2: Ireland
DSU_401620	EnerNOC Ireland Limited	1.019	€ 215,000.00	1	L2-1: Greater Dublin
DSU_401620	EnerNOC Ireland Limited	1.02	€ 229,999.00	1	L2-1: Greater Dublin
DSU_401660	Powerhouse Generation Limited	0.951	€ 135,499.99	1	L1-2: Ireland
DSU_401800	EnerNOC Ireland Limited	1.439	€ 210,000.00	1	L2-1: Greater Dublin
DSU_401800	EnerNOC Ireland Limited	1.44	€ 220,000.00	1	L2-1: Greater Dublin
DSU_401870	Electricity Exchange Limited	15.152	€ 229,999.99	1	L1-2: Ireland
DSU_401870	Electricity Exchange Limited	3.645	€ 230,000.00	1	L1-2: Ireland
DSU_401880	Veolia Alternative Energy Ireland Limited	11	€ 135,499.99	1	L1-2: Ireland
DSU_401910	ENDECO TECHNOLOGIES LIMITED	6.192	€ 135,499.99	1	L1-2: Ireland
DSU_401910	ENDECO TECHNOLOGIES LIMITED	0.774	€ 185,000.00	1	L1-2: Ireland
DSU_401910	ENDECO TECHNOLOGIES LIMITED	0.773	€ 225,500.00	1	L1-2: Ireland
DSU_402090	Electricity Exchange Limited	14.923	€ 230,000.00	1	L1-2: Ireland
DSU_402100	Electricity Exchange Limited	7.866	€ 229,999.99	1	L1-2: Ireland
DSU_402100	Electricity Exchange Limited	3.349	€ 230,000.00	1	L1-2: Ireland
DSU_402120	Electricity Exchange Limited	9.29	€ 230,000.00	1	L1-2: Ireland
DSU_402180	ENDECO TECHNOLOGIES LIMITED	1.316	€ 135,499.99	1	L1-2: Ireland
DSU_402180	ENDECO TECHNOLOGIES LIMITED	0.164	€ 185,000.00	1	L1-2: Ireland
DSU_402180	ENDECO TECHNOLOGIES LIMITED	0.164	€ 225,500.00	1	L1-2: Ireland
DSU_403020	EnerNOC Ireland Limited	0.973	€ 215,000.00	1	L2-1: Greater Dublin
DSU_403020	EnerNOC Ireland Limited	0.974	€ 229,999.00	1	L2-1: Greater Dublin

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (€/MW, £/MW)	Duration (Years)	LCC Area
DSU_403030	EnerNOC Ireland Limited	0.713	€ 200,000.00	1	L2-1: Greater Dublin
DSU_403030	EnerNOC Ireland Limited	0.713	€ 215,000.00	1	L2-1: Greater Dublin
DSU_403030	EnerNOC Ireland Limited	0.713	€ 229,999.00	1	L2-1: Greater Dublin
DSU_403040	EnerNOC Ireland Limited	1.029	€ 210,000.00	1	L2-1: Greater Dublin
DSU_403040	EnerNOC Ireland Limited	1.029	€ 220,000.00	1	L2-1: Greater Dublin
DSU_403050	EnerNOC Ireland Limited	0.989	€ 215,000.00	1	L2-1: Greater Dublin
DSU_403050	EnerNOC Ireland Limited	0.989	€ 229,999.00	1	L2-1: Greater Dublin
DSU_403120	EnerNOC Ireland Limited	1.218	€ 210,000.00	1	L1-2: Ireland
DSU_403120	EnerNOC Ireland Limited	1.218	€ 220,000.00	1	L1-2: Ireland
DSU_403120	EnerNOC Ireland Limited	1.219	€ 229,999.00	1	L1-2: Ireland
DSU_403450	EnerNOC Ireland Limited	2.806	€ 200,000.00	1	L1-2: Ireland
DSU_403450	EnerNOC Ireland Limited	2.806	€ 207,500.00	1	L1-2: Ireland
DSU_403450	EnerNOC Ireland Limited	2.807	€ 215,000.00	1	L1-2: Ireland
DSU_403450	EnerNOC Ireland Limited	2.807	€ 225,000.00	1	L1-2: Ireland
DSU_403450	EnerNOC Ireland Limited	2.807	€ 229,999.00	1	L1-2: Ireland
DSU_403470	EnerNOC Ireland Limited	1.932	€ 200,000.00	1	L1-2: Ireland
DSU_403470	EnerNOC Ireland Limited	1.932	€ 207,500.00	1	L1-2: Ireland
DSU_403470	EnerNOC Ireland Limited	1.932	€ 215,000.00	1	L1-2: Ireland
DSU_403470	EnerNOC Ireland Limited	1.932	€ 225,000.00	1	L1-2: Ireland
DSU_403470	EnerNOC Ireland Limited	1.932	€ 229,999.00	1	L1-2: Ireland
DSU_403500	Powerhouse Generation Limited	2.494	€ 135,499.99	1	L1-2: Ireland
DSU_403500	Powerhouse Generation Limited	2.93	€ 207,000.00	1	L1-2: Ireland
DSU_403520	Electricity Exchange Limited	8.327	€ 230,000.00	1	L1-2: Ireland
DSU_403560	Electricity Exchange Limited	21.46	€ 230,000.00	1	L1-2: Ireland
DSU_403590	ENDECO TECHNOLOGIES LIMITED	0.41	€ 135,499.99	1	L1-2: Ireland
DSU_403590	ENDECO TECHNOLOGIES LIMITED	0.051	€ 185,000.00	1	L1-2: Ireland
DSU_403590	ENDECO TECHNOLOGIES LIMITED	0.051	€ 225,500.00	1	L1-2: Ireland
DSU_403630	Electricity Exchange Limited	2.929	€ 229,999.99	1	L1-2: Ireland
DSU_403630	Electricity Exchange Limited	20.311	€ 230,000.00	1	L1-2: Ireland
DSU_403650	iPower Flexible Energy Ltd	3.854	€ 135,499.99	1	L1-2: Ireland
DSU_403690	ENDECO TECHNOLOGIES LIMITED	0.64	€ 224,500.00	1	L2-1: Greater Dublin
DSU_403750	ENDECO TECHNOLOGIES LIMITED	0.41	€ 135,499.99	1	L1-2: Ireland
DSU_403750	ENDECO TECHNOLOGIES LIMITED	0.051	€ 185,000.00	1	L1-2: Ireland
DSU_403750	ENDECO TECHNOLOGIES LIMITED	0.051	€ 225,500.00	1	L1-2: Ireland
DSU_403790	Aughinish Alumina Limited	15.025	€ 135,499.99	1	L1-2: Ireland
DSU_403800	Powerhouse Generation Limited	3.07	€ 230,000.00	1	L1-2: Ireland
DSU_403810	Powerhouse Generation Limited	3.07	€ 230,000.00	1	L1-2: Ireland
DSU_403820	Powerhouse Generation Limited	7.966	€ 230,000.00	1	L1-2: Ireland
DSU_403860	Electricity Exchange Limited	7.407	€ 192,999.98	10	L1-2: Ireland
DSU_404090	ENDECO TECHNOLOGIES LIMITED	11.446	€ 135,499.99	1	L1-2: Ireland
DSU_404090	ENDECO TECHNOLOGIES LIMITED	1.431	€ 185,000.00	1	L1-2: Ireland
DSU_404090	ENDECO TECHNOLOGIES LIMITED	1.431	€ 225,500.00	1	L1-2: Ireland
DSU_404090	ENDECO TECHNOLOGIES LIMITED	2.087	€ 226,000.00	1	L1-2: Ireland

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (€/MW, £/MW)	Duration (Years)	LCC Area
DSU_404100	Greenfish Power Limited	6.14	€ 190,000.00	10	L1-2: Ireland
DSU_501200	AC Automation UK Limited	4.682	£ 211,922.00	1	L1-1: Northern Ireland
DSU_501330	Powerhouse Generation Limited	0.726	£ 125,337.49	1	L1-1: Northern Ireland
DSU_501330	Powerhouse Generation Limited	0.483	£ 190,729.80	1	L1-1: Northern Ireland
DSU_501380	Energy Trading Ireland Limited	2.479	£ 125,337.49	1	L1-1: Northern Ireland
DSU_501460	ENDECO TECHNOLOGIES LIMITED	3.014	£ 203,500.00	1	L1-1: Northern Ireland
DSU_501510	Energy Trading Ireland Limited	3.403	£ 125,337.49	1	L1-1: Northern Ireland
DSU_501560	Powerhouse Generation Limited	2.114	£ 125,337.49	1	L1-1: Northern Ireland
DSU_501560	Powerhouse Generation Limited	1.409	£ 190,729.80	1	L1-1: Northern Ireland
DSU_501600	Energy Trading Ireland Limited	3.871	£ 125,337.49	1	L1-1: Northern Ireland
DSU_503420	iPower Flexible Energy Ltd	2.558	£ 125,337.49	1	L1-1: Northern Ireland
DSU_503450	iPower Flexible Energy Ltd	6.049	£ 125,337.49	1	L1-1: Northern Ireland
DSU_503460	Electricity Exchange Limited	4.858	£ 211,922.00	1	L1-1: Northern Ireland
DSU_503480	iPower Flexible Energy Ltd	3.316	£ 125,337.49	1	L1-1: Northern Ireland
DSU_503650	ENDECO TECHNOLOGIES LIMITED	1.135	£ 203,500.00	1	L1-1: Northern Ireland
DSU_503660	Powerhouse Generation Limited	3.07	£ 211,922.00	10	L1-1: Northern Ireland
DSU_503670	Powerhouse Generation Limited	6.14	£ 190,729.80	10	L1-1: Northern Ireland
DSU_503760	Greenfish Power Limited	6.14	£ 191,012.50	10	L1-1: Northern Ireland
DSU_503770	Greenfish Power Limited	6.14	£ 187,775.00	10	L1-1: Northern Ireland
DSU_503780	Greenfish Power Limited	6.14	£ 185,000.00	10	L1-1: Northern Ireland
GU_400120	Aughinish Alumina Limited	55.185	€ 135,499.99	1	L1-2: Ireland
GU_400121	Aughinish Alumina Limited	55.185	€ 135,499.99	1	L1-2: Ireland
GU_400182	ESB	76.05	€ 135,499.99	1	L1-2: Ireland
GU_400183	ESB	76.05	€ 135,499.99	1	L1-2: Ireland
GU_400324	ESB	194.4	€ 135,499.99	5	L2-1: Greater Dublin
GU_400325	ESB	191.16	€ 135,499.99	5	L2-1: Greater Dublin
GU_400362	ESB	30.879	€ 135,499.99	1	L1-2: Ireland
GU_400363	ESB	30.879	€ 135,499.99	1	L1-2: Ireland
GU_400500	ESB	16.185	€ 135,499.99	1	L2-1: Greater Dublin
GU_400762	SSE Generation Ireland Ltd	342.432	€ 142,620.00	5	L1-2: Ireland
GU_400770	SSE Generation Ireland Ltd	44.082	€ 135,499.99	1	L1-2: Ireland
GU_400771	SSE Generation Ireland Ltd	44.082	€ 135,499.99	1	L1-2: Ireland
GU_400780	SSE Generation Ireland Ltd	44.252	€ 135,499.99	1	L1-2: Ireland
GU_400781	SSE Generation Ireland Ltd	44.252	€ 135,499.99	1	L1-2: Ireland
GU_400850	ESB	323.102	€ 135,499.99	5	L1-2: Ireland
GU_400850	ESB	4.581	€ 135,500.00	5	L1-2: Ireland
GU_401230	Indaver Energy Limited	13.77	€ 135,499.99	1	L1-2: Ireland
GU_402030	Dublin Waste to Energy	48.77	€ 135,499.99	1	L2-1: Greater Dublin
GU_403000	Ronaver Energy Limited	1.762	€ 135,499.99	1	L1-2: Ireland
GU_404010	Statkraft Markets GmbH	0.073	€ 135,499.99	1	L1-2: Ireland
GU_404200	Orsted Ireland Green Energy Limited	1.418	€ 135,499.99	1	L1-2: Ireland
GU_404380	Shannonbridge Power Limited	2.16	€ 135,499.99	1	L1-2: Ireland
GU_404390	Shannonbridge Power Limited	2.16	€ 135,499.99	1	L1-2: Ireland

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (€/MW, £/MW)	Duration (Years)	LCC Area
GU_404520	Statkraft Markets GmbH	0.172	€ 135,499.99	1	L1-2: Ireland
GU_404840	Crag Digital Avoca Limited	20	€ 180,000.00	10	L1-2: Ireland
GU_405070	Statkraft Markets GmbH	1.889	€ 135,499.99	1	L1-2: Ireland
GU_405780	SSE Generation Ireland Ltd	4.431	€ 150,000.00	10	L1-2: Ireland
GU_405930	AXPO UK LIMITED	1.896	€ 135,499.99	1	L1-2: Ireland
GU_407180	Orsted Ireland Green Energy Limited	16.62	€ 135,499.99	10	L1-2: Ireland
GU_407300	Rengen Power Ltd	0.12	€ 180,000.00	10	L1-2: Ireland
GU_407520	Lumcloon Power Limited	2.16	€ 135,499.99	1	L1-2: Ireland
GU_407530	Lumcloon Power Limited	2.16	€ 135,499.99	1	L1-2: Ireland
GU_407610	SSE Generation Ireland Ltd	4.431	€ 150,000.00	10	L1-2: Ireland
GU_407620	SSE Generation Ireland Ltd	4.431	€ 150,000.00	10	L1-2: Ireland
GU_407770	ESB	0.794	€ 135,499.99	10	L1-2: Ireland
GU_500040	ESB	315.373	£ 196,100.00	5	L1-1: Northern Ireland
GU_500041	ESB	44.68	£ 125,337.49	1	L1-1: Northern Ireland
GU_500283	EP Ballylumford Limited	49.018	£ 125,337.49	1	L1-1: Northern Ireland
GU_500284	EP Ballylumford Limited	49.018	£ 125,337.49	1	L1-1: Northern Ireland
GU_500820	EP Kilroot Limited	35.577	£ 125,337.49	1	L1-1: Northern Ireland
GU_500821	EP Kilroot Limited	35.577	£ 125,337.49	1	L1-1: Northern Ireland
GU_500824	EP Kilroot Limited	25.287	£ 192,710.00	1	L1-1: Northern Ireland
GU_500825	EP Kilroot Limited	25.287	£ 125,337.49	1	L1-1: Northern Ireland
GU_501230	Empower Generation Limited	12.854	£ 125,337.49	1	L1-1: Northern Ireland
GU_503720	EP Ballylumford Limited	199.168	£ 125,337.49	1	L1-1: Northern Ireland
GU_503730	EP Ballylumford Limited	199.168	£ 125,337.49	1	L1-1: Northern Ireland
GU_503740	EP Ballylumford Limited	82.277	£ 211,920.00	1	L1-1: Northern Ireland
GU_503950	Statkraft Markets GmbH	1.192	£ 125,337.49	1	L1-1: Northern Ireland
GU_503960	Statkraft Markets GmbH	1.192	£ 125,337.49	1	L1-1: Northern Ireland
GU_504200	Brookfield Green Energy NI Limited	1.014	£ 125,337.49	1	L1-1: Northern Ireland
GU_504360	Lagan Energy (Lurgan) Ltd	13.968	£ 196,000.00	10	L1-1: Northern Ireland
GU_504380	Heron Storage Limited	4.587	£ 205,000.00	10	L1-1: Northern Ireland
GU_504390	Heron Storage Limited	2.502	£ 205,000.00	10	L1-1: Northern Ireland
GU_504450	Energy Trading Ireland Limited	1.885	£ 201,325.90	10	L1-1: Northern Ireland
I_NIMOYLE	Moyle Interconnector Limited	240.75	£ 125,337.49	1	L1-1: Northern Ireland
I_ROIEWIC	EirGrid Interconnector Designated Activity Company	264.5	€ 135,499.99	1	L1-2: Ireland
CAU_400301	ESB	185.046	€ 135,499.99	1	L1-2: Ireland
CAU_400302	ESB	5.703	€ 135,499.99	1	L1-2: Ireland
CAU_400500	SSE Airtricity Limited	20.116	€ 135,499.99	1	L1-2: Ireland
CAU_400502	Orsted Ireland Green Energy Limited	12.786	€ 135,499.99	1	L1-2: Ireland
DSU_401270	EnerNOC Ireland Limited	2.015	€ 200,000.00	1	L1-2: Ireland
DSU_401270	EnerNOC Ireland Limited	2.015	€ 207,500.00	1	L1-2: Ireland
DSU_401270	EnerNOC Ireland Limited	2.015	€ 215,000.00	1	L1-2: Ireland
DSU_401270	EnerNOC Ireland Limited	2.015	€ 220,000.00	1	L1-2: Ireland
DSU_401400	Electricity Exchange Limited	4.051	€ 230,000.00	1	L1-2: Ireland
DSU_401490	Veolia Alternative Energy Ireland Limited	4.682	€ 135,499.99	1	L1-2: Ireland

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (€/MW, £/MW)	Duration (Years)	LCC Area
DSU_401530	ENDECO TECHNOLOGIES LIMITED	4.096	€ 135,499.99	1	L1-2: Ireland
DSU_401530	ENDECO TECHNOLOGIES LIMITED	0.512	€ 185,000.00	1	L1-2: Ireland
DSU_401530	ENDECO TECHNOLOGIES LIMITED	0.513	€ 225,500.00	1	L1-2: Ireland
DSU_401610	EnerNOC Ireland Limited	1.065	€ 210,000.00	1	L1-2: Ireland

2. Implementation Plans for Awarded New Capacity

Table 12 – Implementation Plans for Awarded New Capacity

Party / Unit Details		Awarded Capacity	Timelines from Qualification Applications							
CMU ID	Company Name	Awarded New Capacity (MW)	Substantial Financial Completion	Commencement of Construction Works	Mechanical Completion	Completion of Network Connection	First Energy to Network	Start of Performance / Acceptance Testing	Provisional Acceptance/ Completion of Performance Testing	Substantial Completion
GU_404840	Crag Digital Avoca Limited	20	05/11/2027	03/01/2028	31/05/2028	30/06/2028	30/06/2028	31/08/2028	30/09/2029	30/09/2029
DSU_401870	Electricity Exchange Limited	3.645	05/11/2026	01/09/2025	01/09/2025	01/08/2029	01/09/2025	01/09/2025	30/09/2029	30/09/2029
DSU_402100	Electricity Exchange Limited	3.349	05/11/2026	01/09/2025	01/09/2025	01/08/2029	01/09/2025	01/09/2025	30/09/2029	30/09/2029
DSU_403630	Electricity Exchange Limited	20.311	05/11/2026	01/09/2025	01/09/2025	01/08/2029	01/09/2025	01/09/2025	30/09/2029	30/09/2029
DSU_403860	Electricity Exchange Limited	7.407	05/11/2027	01/09/2025	01/09/2025	30/06/2029	01/09/2025	01/09/2025	30/09/2029	30/09/2029
DSU_404090	ENDECO TECHNOLOGIES LIMITED	16.395	01/09/2026			31/12/2026				31/12/2026
GU_504450	Energy Trading Ireland Limited	1.885	18/01/2026	18/02/2026	13/11/2026	30/01/2027	12/02/2027	22/10/2027	31/03/2027	31/03/2027
DSU_403450	EnerNOC Ireland Limited	14.033	05/11/2027			17/06/2026				17/06/2026
DSU_403470	EnerNOC Ireland Limited	9.66	05/11/2027			17/06/2026				17/06/2026
GU_400500	ESB	16.185	31/03/2025	05/06/2026	19/09/2026	19/09/2026	21/09/2026	21/09/2026	10/10/2026	10/10/2026
GU_400850	ESB	4.581	31/12/2026	31/08/2028	01/11/2028	01/11/2028	01/11/2028	15/10/2028	01/11/2028	01/11/2028
GU_407770	ESB	0.794	30/07/2026	30/01/2027	13/06/2027	30/06/2027	30/07/2027	30/08/2027	13/10/2027	13/10/2027
DSU_404100	Greenfish Power Limited	6.14	30/06/2027			31/05/2028				31/07/2028
DSU_503760	Greenfish Power Limited	6.14	30/06/2027			31/05/2028				31/07/2028
DSU_503770	Greenfish Power Limited	6.14	30/06/2027			31/05/2028				31/07/2028
DSU_503780	Greenfish Power Limited	6.14	30/06/2027			31/05/2028				31/07/2028
GU_504380	Heron Storage Limited	4.587	01/09/2026	01/03/2027	01/04/2029	01/05/2029	01/05/2029	01/06/2029	01/07/2029	01/07/2029

Party / Unit Details		Awarded Capacity	Timelines from Qualification Applications							
CMU ID	Company Name	Awarded New Capacity (MW)	Substantial Financial Completion	Commencement of Construction Works	Mechanical Completion	Completion of Network Connection	First Energy to Network	Start of Performance / Acceptance Testing	Provisional Acceptance/ Completion of Performance Testing	Substantial Completion
GU_504390	Heron Storage Limited	2.502	01/09/2026	01/12/2026	01/09/2027	31/03/2028	01/09/2028	01/11/2028	01/12/2028	01/12/2028
GU_504360	Lagan Energy (Lurgan) Ltd	13.968	01/06/2026	01/07/2026	01/07/2027	01/05/2027	01/01/2028	01/11/2028	01/11/2028	01/11/2028
GU_407180	Orsted Ireland Green Energy Limited	16.62	31/05/2027	31/07/2027	29/09/2028	27/11/2028	27/11/2028	27/11/2028	30/09/2029	30/09/2029
DSU_403500	Powerhouse Generation Limited	2.93	01/09/2027			01/06/2029				01/06/2029
DSU_503660	Powerhouse Generation Limited	3.07	01/09/2027			01/09/2029				01/09/2029
DSU_503670	Powerhouse Generation Limited	6.14	01/09/2027			01/09/2029				01/09/2029
GU_407300	Rengen Power Ltd	0.12	12/11/2025	21/12/2025	21/10/2026	11/06/2026	26/11/2026	26/11/2026	19/01/2027	19/01/2027
GU_405780	SSE Generation Ireland Ltd	4.431	11/05/2027	30/04/2026	22/08/2029	11/01/2028	23/08/2029	30/08/2029	21/09/2029	21/09/2029
GU_407610	SSE Generation Ireland Ltd	4.431	11/05/2027	30/04/2026	22/08/2029	11/01/2028	23/08/2029	30/08/2029	21/09/2029	21/09/2029
GU_407620	SSE Generation Ireland Ltd	4.431	11/05/2027	30/04/2026	22/08/2029	11/01/2028	23/08/2029	30/08/2029	21/09/2029	21/09/2029

3. Final Qualification Decisions

Full provision of the Final Qualification Decisions information per Section F.9.5.1 (c) of the CMC can be found via the following Excel report:

- [Appendix A Final Qualification Decisions.xlsx](#)

The below Table 13 provides a list of Candidate Units in respect of which an Opt-Out Notification was submitted and not rejected by the System Operators in accordance with Section F.9.5.1A (d) of the CMC.

Table 13 – Opted-Out units

CMU ID	Party Name	Status
GU_400181	ESB	Opted-Out
GU_400270	ESB	Opted-Out
GU_400271	ESB	Opted-Out
GU_400272	ESB	Opted-Out
DSU_401850	EnerNOC Ireland Limited	Opted-Out

4. Provisional Capacity Auction Results

The Provisional Capacity Auction Results can be accessed via the following Excel report:

- [Appendix A Provisional Capacity Auction Results.xlsx](#)