



Single Electricity Market

**SEM EMERGENCY RELEASE CR342
– HIGH LEVEL IMPACT ASSESSMENT**

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Table of Contents

1	Introduction	4
2	Functional Scope Approved for SEM Release O/P	5

Document History

Version	Date	Author	Comment
1.0	03/06/2026	SEMO	

1 INTRODUCTION

This document is intended to provide an overview of the change for implementation as an emergency release at the same time as the scheduled release O/P.

2 FUNCTIONAL SCOPE APPROVED FOR SEM EMERGENCY RELEASE

This section provides at a summary level, details of the Emergency Release being implemented in conjunction with Release O/P.

Assessment has also been carried out with respect to whether there is an impact to how market participants interact with the SEMO central market systems. This includes interaction with market registration data, submission of market data and viewing/downloading of market reports.

Change Request Reference	Summary	Business Case for Change	Participant Interfacing Impact?
CR-342	Application of Incorrect Fixed Costs	Correction to Market Management System (MMS) settlement processing logic where incorrect No Load Cost (CNL) and Start-Up Cost (CSU) values are being applied across the trading day. Currently MMS applies the last submitted value for a trading day to all Imbalance Settlement Periods within that trading day. This does not align with the appropriate application of Commercial Offer Data (COD) values as outlined in the Trading and Settlement Code D.2. This results in inaccurate settlement calculations within the market. The change ensures MMS correctly records and applies submitted updated times and values, improving settlement accuracy, market integrity, and ensures SEMO's adherence to Trading and Settlement Code F.11. The correction will apply to trading days from the implementation date onwards and will not result in any changes to participant interfaces.	N