

MODIFICATION PROPOSAL FORM			
Proposer (Company)	Date of receipt (assigned by Secretariat)	Type of Proposal (delete as appropriate)	Modification Proposal ID (assigned by Secretariat)
SEMO	1 st October 2026	Standard	Mod_04_26
Contact Details for Modification Proposal Originator			
Name	Telephone number	Email address	
Katia Compagnoni			
Modification Proposal Title			
SEMO Housekeeping 2026			
Documents affected (delete as appropriate)	Section(s) Affected	Version number of T&SC or AP used in Drafting	
T&SC, Glossary, Appendices and AP09, AP10, AP11, AP13, AP14, AP15, AP16 and AP17	B.17, B.18.4.1, B.19.2.1, B.22, C.5, D.4.4.6/7, D.4.4.12, F.1, F.2.2.3, F.5.2.6/7/8/9, F.3.2.1, F.12, F.22, F.22.1/2/3, G1, G2, G5, G.2.4.1, G.5.6.1, G.12.3, G.14, G.15, G.16, G.17.3.2, G.18, Appendix E, Appendix G.14, Appendix O.10 and O.26, AP09 2.5.2 and 3.1.2, AP11 2.1.4, AP13, AP15 3.2.10, AP15 and AP17	V31	
Explanation of Proposed Change (mandatory by originator)			
In line with Housekeeping Modifications raised by SEMO, this proposal relates to corrections of errors or clarifications that do not impact the original intent of the T&SC. This Modification also proposes adding footnotes to all the relevant provisions linked to temporary Section H of the T&SC to clarify the current effective text. SEMO's proposal includes the following items: 1) Replacing references to 'Year' with 'Tariff Year' in G.2.4; 2) Correcting the response time for General Standard Query in AP11 from 15 to 12 Working Days as per updated SEMO KPI; 3) Correcting terminology in AP15 replacing the undefined term 'Self Billing Invoice' with the defined term 'Settlement Document'; and 4) Adding footnotes to all paragraphs impacted by temporary provisions in Section H, with the exclusion of those Section H provisions that have expired and are no longer effective. Please note that the footnote numbering shown here is indicative only – this will be adjusted to reflect the existing footnotes in each document.			
Legal Drafting Change (Clearly show proposed code change using tracked changes, if proposer fails to identify changes, please indicate best estimate of potential changes)			

1)

From the main Code:

G.2.4 Settlement Calendar

G.2.4.1 The Market Operator shall publish, four months prior to the start of each Tariff Year, a Settlement Calendar for all days in the coming Tariff Year which shall include the following information:

....

2)

From Agreed Procedure 11 ‘Market System Operation, Testing, Upgrading and Support’:

2.1.4 Helpdesk Requests - Category 3, 4 and 5

A general query is a query submitted by email / voicemail / telephone call without the prescribed form for Settlement Queries or Disputes. As set out in Table 1 “Helpdesk Categories”, these general queries are further categorised as:

- (a) General Urgent Query;
- (b) General Important Query; or
- (c) General Standard Query.

The classification of general queries set out above helps to prioritise responses and make the process more efficient for those issues that require a fast turnaround. The response will include either the information requested or provide a timeline for processing the request. Depending on the type of issues the response timelines can vary, however the following guidelines are in place:

- (a) General Urgent Query: respond within maximum one Working Day;
- (b) General Important Query: respond within maximum three Working Days;
- (c) General Standard Query: depending on the issue, reasonable endeavour to respond within ~~125~~ Working Days. The Helpdesk will inform the Party raising the query if ‘special requests’ (such as large archived data requests or queries with external dependencies) could not be responded to within the above timelines, and will communicate the revised target timelines.

3)

From Agreed Procedure 15 ‘Settlement and Billing’ 3.2 step 10

10	Instruct payment <u>of</u> the net of the Debit Note and Settlement Document to each Participant.	Before 00:00, 4 WD after the date of issue of the <u>Self-Billing Invoice Settlement Document</u>	In accordance with Agreed Procedure 17 “Banking and Participant Payments”	Market Operator	Participant
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4)

Adding footnotes with reference to Section H throughout the T&SC documents.

4a)

Section H.7 linked to Appendix G “Settlement Statements, Settlement Reports and Settlement Documents” paragraph 14:

14. ¹The Market Operator shall ensure that a Settlement Statement and Settlement Reports for Trading Payments and Trading Charges issued to a Participant for its Generator Units provides to Participants, when considered in conjunction with other supplementary reports made available to the Participant under the same timeframes and over the same Communication Channels, inter alia, for the relevant Generator Unit u in each Imbalance Settlement Period γ for the relevant Settlement Day in Billing Period b , values of:

¹To be read in conjunction with H.7 ‘Content of Settlement Statements and Settlement Reports’

4b)

Section H.8 linked to T&SC F.5.2.6/7/8/9

F.5.2.6 ²For Supplier Units, v , or Generator Units, u , other than an Assetless Unit, registered under paragraph B.8.1.2(d) or paragraph B.8.1.2(e) or paragraph B.8.2.3, an Interconnector Error Unit or an Interconnector Residual Capacity Unit, that do not have any Day-ahead Trade Quantities with a Day-ahead Trade Duration, or Intraday Trade Quantities with an Intraday Trade Duration, longer than the Imbalance Settlement Period Duration, the Market Operator shall calculate the Ex-Ante Quantity for each of those Generator Units, u , and each of those Supplier Units, v , in each Imbalance Settlement Period, γ , as follows:

F.5.2.7 ³For Supplier Units, v , or Generator Units, u , other than an Assetless Unit, registered under paragraph B.8.1.2(d) or paragraph B.8.1.2(e) or paragraph B.8.2.3, an Interconnector Error Unit or an Interconnector Residual Capacity Unit, that have any Day-ahead Trade Quantities with a Day-ahead Trade Duration, or Intraday Trade Quantities with an Intraday Trade Duration, longer than the Imbalance Settlement Period Duration:

F.5.2.8 ⁴For Interconnectors, l , that do not have any Day-ahead Interconnector Schedule Quantities with a Day-ahead Trade Duration, or Intraday Interconnector Schedule Quantities with an Intraday Interconnector Trade Duration, longer than the Imbalance Settlement Period Duration, the Market Operator shall calculate the Ex-Ante Quantity for each Generator Unit, u , which is an Interconnector Error Unit and an Interconnector Residual Capacity Unit, relevant to Interconnector, l , in each Imbalance Settlement Period, γ , as follows:

F.5.2.9 ⁵For Interconnectors, l , that have any Day-ahead Interconnector Schedule Quantities with a Day-ahead Trade Duration, or Intraday Interconnector Schedule Quantities with an Intraday Interconnector Trade Duration, longer than the Imbalance Settlement Period Duration:

²To be read in conjunction with H.8 ‘Calculation of Ex-Ante Quantity’

³To be read in conjunction with H.8 ‘Calculation of Ex-Ante Quantity’

⁴To be read in conjunction with H.8 ‘Calculation of Ex-Ante Quantity’

⁵To be read in conjunction with H.8 ‘Calculation of Ex-Ante Quantity’

4c)

Section H.9 linked to T&SC B.19.2.1, F.2.2.3, G.12.3, Agreed Procedure 09 ‘Management of Credit Cover and Credit Default’ section 2.5.2 and section 3.1 ‘Management of Credit Cover Requirements’ step 2.

From T&SC:

B.19.2.1 ⁶Where a Dispute concerns:

(a) the application of the provisions of the Code relating to Credit Cover Requirements and action is being taken under section G.2.6 or G.12.1; or

(b) the non-acceptance of a Contracted Quantity under section G.12.3,

....

F.2.2.3 ⁷If, under section G.12.3, the Market Operator does not accept a Contracted Quantity, the value of the relevant Contracted Quantity (the Day-ahead Trade Quantity and / or Intraday Trade Quantity, qTDAXuh, qTIDxuh, qTDAXvh and / or qTIDxvh) for the relevant Generator Unit, u, or Supplier Unit, v, shall be deemed to be zero.

G.12.3 ⁸**Non-acceptance of Contracted Quantities**

From AP09 ‘Management of Credit Cover and Credit Default’:

2.5.2 ⁹Non-acceptance of Contracted Quantities

Each Scheduling Agent for a Participant shall submit to the Market Operator details of the Contracted Quantities in accordance with paragraph F.2.2.1 of the Code. As part of the process for managing Credit Cover requirements set out at section 3.1 below, the Market Operator shall consider such Contracted Quantities and shall accept or not accept Contracted Quantities in accordance with paragraph G.12.3.2 of the Code.

3. PROCEDURAL STEPS

3.1 Management of Credit Cover Requirements

2 ¹⁰In respect of any Participant, if the circumstances set out at section G.12.3.2 of the Code apply, the Market Operator shall not accept Contracted Quantities submitted by the relevant Scheduling Agent under paragraph F.2.2.1 of the Code in respect of the Participant after the expiration of the applicable Response Period, in accordance with paragraph G.12.3.3 of the Code. In respect of any other Participant the Market Operator shall accept Contracted Quantities for any Units submitted by the relevant Scheduling Agent under paragraph F.2.2.1 of the Code and update the Credit Assessment for that Participant as appropriate.	- Balancing Market Interface / Email / Facsimile	Market Operator	Scheduling Agent
⁶To be read in conjunction with H.9 ‘Non-Acceptance of Contracted Quantities’ ⁷To be read in conjunction with H.9 ‘Non-Acceptance of Contracted Quantities’ ⁸To be read in conjunction with H.9 ‘Non-Acceptance of Contracted Quantities’ ⁹To be read in conjunction with H.9 ‘Non-Acceptance of Contracted Quantities’ ¹⁰To be read in conjunction with H.9 ‘Non-Acceptance of Contracted Quantities’ 4d) <i>Section H.11 linked to T&SC B.18.4.1</i> B.18.4.1 ¹¹The Supplier Suspension Delay Period and the Generator Suspension Delay Period in relation to each Jurisdiction shall be determined from time to time by the Regulatory Authorities and notified to the Market Operator. A determination by the Regulatory Authorities in relation to the duration of the Generator Suspension Delay Period or the Supplier Suspension Delay Period for a Jurisdiction, which amends an existing determination in this regard, shall not have effect until the expiry of a period of 10 Working Days following the amending determination, or such longer period as may be specified by the Regulatory Authorities, and, in any event, shall not affect any then current Suspension Order. ¹¹To be read in conjunction with H.11 ‘Timing of Suspension’ 4e) <i>Section H.12 linked to Appendix O “Instruction Profiling Calculations” paragraphs 10 and 26</i> 10. ¹²The Market Operator shall, for each Settlement Day, use the following Registration Data and Accepted Technical Offer Data for each Trading Day which falls within that Settlement Day in whole or in part, provided in accordance with Appendix H: “Data Requirements for Registration” and Appendix I: “Offer Data” respectively, to calculate all Instruction Profile types for that Settlement Day: 26. ¹³The normal operating modes for a Synchronised Generator Unit are load up mode, ramp up mode, ramp down mode and deload mode. Each operating mode of a Generator Unit			

is described by a piecewise linear Operating Trajectory that describes the theoretical Output of a Generator Unit over time. The Technical Offer Data used to determine the piecewise linear Operating Trajectory shall be the Accepted Technical Offer Data for the Trading Day containing the Instruction Effective Time of the Dispatch Instruction.

¹²To be read in conjunction with H.12 ‘Interim rules to apply for a fixed period of time for Appendix O “Instruction Profiling Calculations”’

¹³To be read in conjunction with H.12 ‘Interim rules to apply for a fixed period of time for Appendix O “Instruction Profiling Calculations”’

4f)

Section H.14 linked to T&SC B.22, C.5, F.1, F.12, F.22, G.5.6.1, G.17.3.2, G.1, G.2, G.5, G.14, G.15, G.16, G.18, Appendix E, Appendix G, Agreed Procedure 9 “Management of Credit Cover”, Agreed Procedure 10 “Settlement Reallocation”, Agreed Procedure 13 “Settlement Queries”, Agreed Procedure 15 “Settlement and Billing” and Agreed Procedure 17 “Banking and Participant Payments”.

B.22 ¹⁴FORCE MAJEURE

....

C.5 ¹⁵COMMUNICATION AND SYSTEM FAILURES

....

F.1 ¹⁶INTRODUCTION

...

F.12 ¹⁷IMPERFECTIONS CHARGES

....

F.22 ¹⁸MARKET WORKING CAPITAL SHORTFALL

....

G. FINANCIAL AND SETTLEMENT

G.1 ¹⁹INTRODUCTION

...

G.2 ²⁰DESCRIPTION OF TIMELINES

...

G.5 ²¹DAILY CALCULATION OF AMOUNTS FOR SUPPLIER UNITS

...

G.5.6 Total Daily Amounts for Supplier Units

G.5.6.1 ²²The Total Daily Amounts (CDAYvd) for Supplier Unit v for Settlement Day d shall be calculated by the Market Operator as follows:

....

G.14 ²³CALCULATIONS OF REQUIRED CREDIT COVER FOR THE UNDEFINED EXPOSURE PERIOD

...

G.15 ²⁴CALCULATIONS OF REQUIRED CREDIT COVER FOR PARTICIPANTS

....

G.16 ²⁵SETTLEMENT REALLOCATION

...

G.17.3.2 ²⁶For all Imbalance Settlement Periods, γ , for which Administered Imbalance Settlement is in effect, the Market Operator shall set the following amounts equal to zero for all Generator Units and Supplier Units as applicable:

G.18 ²⁷MANAGEMENT OF VAT AND TAXES

...

Appendix E: ²⁸Data Publication

...

Appendix G: ²⁹Settlement Statements, Settlement Reports and Settlement Documents

...

Agreed Procedure 9 ³⁰“Management of Credit Cover and Credit Default”

...

Agreed Procedure 10 ³¹“Settlement Reallocation”

...

Agreed Procedure 13 ³²“Settlement Queries”

...

Agreed Procedure 15 ³³“Settlement and Billing”

...

Agreed Procedure 17 ³⁴“Banking and Participant Payments”

...

¹⁴To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

¹⁵To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

¹⁶To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

¹⁷To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

¹⁸To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

¹⁹To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

²⁰To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

²¹To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

²²To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

²³To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

²⁴To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

²⁵To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

²⁶To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

²⁷To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

²⁸To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

²⁹To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

³⁰To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

³¹To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

³²To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

³³To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

³⁴To be read in conjunction with H.14 ‘Interim rules to apply for a fixed period of time for Demand Side Unit Settlement’

4g)

Section H.15 linked to T&SC D.4.4.6, D.4.4.7, D.4.4.12 and F.3.2.1

D.4.4.6 ³⁵The Market Operator shall adjust the greatest Quantity specified in a set of Price Quantity Pairs to a sufficiently high value such that it is greater than the value of all function of time Dispatch Quantities ($q_{Duoh}(t)$ or $q_{Duoy}(t)$, as applicable) and Final Physical Notification Quantity ($q_{FPNuh}(t)$ or $q_{FPNuy}(t)$, as applicable) for the Generator Unit, u , in the Period, h , or Imbalance Settlement Period, γ , as applicable, in order to ensure that Bid Offer Acceptances can be calculated over the entire operating range of the Generator Unit.

D.4.4.7 ³⁶The Market Operator shall adjust the lowest Quantity specified in a set of Price Quantity Pairs to a sufficiently low value such that it is less than or equal to the value of all function of time Dispatch Quantities ($q_{Duoh}(t)$ or $q_{Duoy}(t)$, as applicable) and the function of time Final Physical Notification Quantity ($q_{FPNuh}(t)$ or $q_{FPNuy}(t)$, as applicable) for the Generator Unit, u , in the Period, h , or Imbalance Settlement Period, γ , as applicable in order to ensure that Bid Offer Acceptances can be calculated over the entire operating range of the Generator Unit.

D.4.4.12 ³⁷Where a Generator Unit is Dispatchable, has Priority Dispatch and has non-zero marginal costs, each Price corresponding to a Quantity in a set of Decremental Price Quantity Pairs in respect of this Generator Unit shall be set to zero by the Market Operator

for the purposes of the Imbalance Pricing calculations detailed in Section E. For the avoidance of doubt, the submitted values will be used for the calculation of Commercial Offer Data for Bid Offer Acceptances in section F.3 for the determination of Settlement Payments, Settlement Charges, Capacity Payments, Capacity Charges as detailed in Section F from Section F.5 onwards and these Price values shall be deemed to be zero for the calculation of Commercial Offer Data for Bid Offer Acceptances in section F.3 for use in Imbalance Pricing Calculations in Section E.

F.3.2.1 ³⁸The Market Operator shall, for each Generator Unit, u, and for each Period, h, derive, from the individual sets of Incremental and Decremental Price Quantity Pairs submitted by each Participant through its Commercial Offer Data in accordance with Chapter D and adjusted by the Market Operator in accordance with paragraphs D.4.4.6, D.4.4.7 and D.4.4.12 a set of Price Quantity Pairs for each set of Complex Bid Offer Data or Simple Bid Offer Data (as applicable), comprising a single set of Quantities each having two prices applicable (an Incremental Price and a Decremental Price), as follows:

³⁵To be read in conjunction with H.15 ‘Provision for temporary deferral to implementation of modifications made by Mod_10_19’

³⁶To be read in conjunction with H.15 ‘Provision for temporary deferral to implementation of modifications made by Mod_10_19’

³⁷To be read in conjunction with H.15 ‘Provision for temporary deferral to implementation of modifications made by Mod_10_19’

³⁸To be read in conjunction with H.15 ‘Provision for temporary deferral to implementation of modifications made by Mod_10_19’

4h)

H.16 [linked to T&SC B.17](#)

B.17 ³⁹**MODIFICATIONS**

...

³⁹To be read in conjunction with H.16 ‘Temporary Glossary changes to introduce a Flexible Participant seat to the Modifications Committee’

4i)

H.19 [linked to T&SC F.22.1/2/3, G.1.4 and G.1.6](#)

F.22.1 ⁴⁰**Market Working Capital Concepts**

...

F.22.2 ⁴¹**Management of Market Working Capital**

...

F.22.3 ⁴²**Payment Deferral**

...

G.1.4 ⁴³**Banking Arrangements**

....

G.1.6 ⁴⁴Establishment of Trusts

⁴⁰To be read in conjunction with H.19 ‘Temporary arrangements in respect of provision for Clean Energy Package (the “CEP”)’

⁴¹To be read in conjunction with H.19 ‘Temporary arrangements in respect of provision for Clean Energy Package (the “CEP”)’

⁴²To be read in conjunction with H.19 ‘Temporary arrangements in respect of provision for Clean Energy Package (the “CEP”)’

⁴³To be read in conjunction with H.19 ‘Temporary arrangements in respect of provision for Clean Energy Package (the “CEP”)’

⁴⁴To be read in conjunction with H.19 ‘Temporary arrangements in respect of provision for Clean Energy Package (the “CEP”)’

Modification Proposal Justification

(Clearly state the reason for the Modification)

This Modification has been raised to carry out adjustments to the Code documents and clarifications due to error correction or update references. These adjustments do not affect the legal interpretation of the Code but provide transparency and consistency throughout.

Code Objectives Furthered

(State the Code Objectives the Proposal furthers, see Section A.2.1.4 of the T&SC for Code Objectives)

(a) to provide transparency in the operation of the Single Electricity Market; by removing inconsistency within the T&SC.

Implication of not implementing the Modification Proposal

(State the possible outcomes should the Modification Proposal not be implemented)

Incorrect wording would remain, causing confusion when reading the T&SC

Working Group

(State if Working Group considered necessary to develop proposal)

Impacts

(Indicate the impacts on systems, resources, processes and/or procedures; also indicate impacts on any other Market Code such as Capacity Market Code, Grid Code, Exchange Rules etc.)

N/A

N/A

Please return this form to Secretariat by email to balancingmodifications@sem-o.com

Notes on completing Modification Proposal Form:

1. If a person submits a Modification Proposal on behalf of another person, that person who proposes the material of the change should be identified on the Modification Proposal Form as the Modification Proposal Originator.
2. Any person raising a Modification Proposal shall ensure that their proposal is clear and substantiated with the appropriate detail including the way in which it furthers the Code Objectives to enable it to be fully considered by the Modifications Committee.
3. Each Modification Proposal will include a draft text of the proposed Modification to the Code unless, if raising a Provisional Modification Proposal whereby legal drafting text is not imperative.
4. For the purposes of this Modification Proposal Form, the following terms shall have the following meanings:

Agreed Procedure(s):	means the detailed procedures to be followed by Parties in performing their obligations and functions under the Code as listed in either Part A or Part B Appendix D "List of Agreed Procedures". The Proposer will need to specify whether the Agreed Procedure to modify refers to Part A, Part B or both.
T&SC / Code:	means the Trading and Settlement Code for the Single Electricity Market. The Proposer will also need to specify whether all Part A, Part B, Part C of the Code or a subset of these, are affected by the proposed Modification;
Modification Proposal:	means the proposal to modify the Code as set out in the attached form
Derivative Work:	means any text or work which incorporates or contains all or part of the Modification Proposal or any adaptation, abridgement, expansion or other modification of the Modification Proposal

The terms "Market Operator", "Modifications Committee" and "Regulatory Authorities" shall have the meanings assigned to those terms in the Code.

In consideration for the right to submit, and have the Modification Proposal assessed in accordance with the terms of Section 2 of Part A or Chapter B of Part B of the Code (and Part A Agreed Procedure 12 or Part B Agreed Procedure 12) , which I have read and understand, I agree as follows:

1. I hereby grant a worldwide, perpetual, royalty-free, non-exclusive licence:
 - 1.1 to the Market Operator and the Regulatory Authorities to publish and/or distribute the Modification Proposal for free and unrestricted access;
 - 1.2 to the Regulatory Authorities, the Modifications Committee and each member of the Modifications Committee to amend, adapt, combine, abridge, expand or otherwise modify the Modification Proposal at their sole discretion for the purpose of developing the Modification Proposal in accordance with the Code;
 - 1.3 to the Market Operator and the Regulatory Authorities to incorporate the Modification Proposal into the Code;
 - 1.4 to all Parties to the Code and the Regulatory Authorities to use, reproduce and distribute the Modification Proposal, whether as part of the Code or otherwise, for any purpose arising out of or in connection with the Code.
2. The licences set out in clause 1 shall equally apply to any Derivative Works.
3. I hereby waive in favour of the Parties to the Code and the Regulatory Authorities any and all moral rights I may have arising out of or in connection with the Modification Proposal or any Derivative Works.
4. I hereby warrant that, except where expressly indicated otherwise, I am the owner of the copyright and any other intellectual property and proprietary rights in the Modification Proposal and, where not the owner, I have the requisite permissions to grant the rights set out in this form.
5. I hereby acknowledge that the Modification Proposal may be rejected by the Modifications Committee and/or the Regulatory Authorities and that there is no guarantee that my Modification Proposal will be incorporated into the Code.