Single Electricity Market

MODIFICATIONS COMMITTEE MEETING MINUTES

MEETING 137

MS Teams Call

15th October 2026

10.30AM – 12.30PM

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Document History

Version	Date	Author	Comment
1.0	22nd October 2026	Modifications Committee Secretariat	Issued to Modifications Committee for review and approval
2.0	29th October 2026	Modifications Committee Secretariat	Committee and Observer review complete

Distribution List

Name	Organization
Modifications Committee Members	SEM Modifications Committee
Modification Committee Observers	Attendees other than Modifications Panel in attendance at Meeting
Interested Parties	Modifications & Market Rules registered contacts

Reference Documents

Document Name
Balancing Market Rules – Trading and Settlement Code & Agreed Procedures
Mod_04_26 Proposal Form
Market Development Update
SEM Audit Report 2025/2026

In Attendance

Name	Company	Position
Modifications Committee		
Lisa McEntee	BNM	Generator Alternate
Jason Herbert	Captured Carbon	Generator Alternate
Kevin Goslin	CRU	RA Alternate
Peter Brett	EcoPower	Supplier Member
Paraic Kelly	EirGrid	SO Alternate
Eoin Murphy	ElectroRoute	Assetless Member
Harry Molloy	TTEP	Generator Member
William Carr	ESB	Generator Member
James Long	ESB Networks	MDP Member
David Caldwell	Power NI	Supplier Member
Katia Compagnoni	SEMO/EirGrid	MO Member

Rowan Tunicliffe	SONI	SO Alternate
Michael Atcheson	SONI	SO Member
Ian McClelland	UREGNI	RA Member
Andrew Burke (Chair)	Wind, Energy, Ireland	Renewable Generator Member
Esther Touhey	SEMO	Secretariat
Sandra Linnane	SEMO	Secretariat
Observers		
Perrine Rossi	CRU	Observer
Andrew Waghorn	Deloitte	Observer
Vikas Gupta	EirGrid	Observer
Clare McGurran	iPowerflex	Observer
Mike Harrington	SEMO	Observer

1. AUDIT UPDATE

Deloitte provided a presentation of the Market Audit Report for 2025/2026 which was published on the SEMO website in September 2026. It was advised that there was one material finding above the threshold for an issue not complied with, resulting in a qualified conclusion. A background was given on the issue related to the incorrect application of Fixed Costs in Settlement where multiple entries were submitted. It was confirmed there were sixteen other findings which were not material.

The Chair queried if any benchmarking was available and how other companies Audit results compared with this one. Deloittte advised that there was a limited number of utilities, the closest comparison to be made would be with Great Britain were a large number of findings had been observed and although for the current year there was no material issues, there had been instances of qualified conclusions and all audit reports would be publicly available for review.

Generator Member also noted that finding 5.9 on the Audit Report, related to incorrect Combined Loss Adjustment Factors (CLAFs) for one Supplier; however, an error across the entire market in relation to the CLAFs for all Generators had happened since October 2025 and this was not mentioned in the report. Deloitte advised that they would check where the error occurred and confirm if it was in fact within the System Operators scope as opposed to the Market Operator which this report relates to. This would also be put on the list of items to check for the current year's Audit.

2. SEMO UPDATE

Secretariat Update

The Secretariat welcomed all to the Modifications Committee Meeting 137. The minutes for Meeting 135 were read and approved. It was confirmed that T&SC V32.0 had been published with four proposals included. It was advised that Chair Elections would commence following the meeting, and Secretariat urged Members to exercise their vote & thanked the current Chair & Vice Chair for their support. Members were also advised to notify the Secretariat and SEMO Registration when organizational changes occur to ensure that their data is up to date, and there are no issues relating to Member Seats.

Members were asked for their continued co-operation with supporting the quorum that is required for all meetings. It was highlighted that the quorum risk is increasing, and Members were asked for their availability at all meetings. It was advised that the 2027 Meeting Schedule will be issued shortly.

Market Development Update

EirGrid Observer provided a presentation on Market Development noting that Release OP was delivered on the 7th of September and no major issues were recorded. Factory testing for Release Q is in progress with go-live scheduled for early next year.

Generator Alternate asked about the fix for the material issue that was identified in the Audit and whether would be included in Release Q. MO Member explained that a workshop had been held on the 23rd of September to explain the impact of the issue and an additional drop to the latest release is currently scheduled for the second half of November in release O/P.1

Actions

MO Member noted that there was no update relating to actions; however, there was a question raised at a recent Future Power Markets event regarding the withdrawal of the Non-Priority Dispatch Renewable (NPDR) Grid Code proposal. This question asked if there would be a parallel action to withdraw Modifications Proposal to the T&SC, Mod_13_23. MO Member advised that different processes apply for Grid Code and Trading and Settlement Code (T&SC). This proposal has gone through the voting process, and it is currently in the decision phase by SEMC. Whilst the T&SC establishes timelines for the debating stages of the Proposal, which can only be extended with Regulatory approval, there are no such limitations for the SEMC decision timelines. Additional time may be necessary due to potential legal reviews, financial considerations and system impact assessments or, like in this case, if additional analysis is required.

Generator Member voiced concerns that although the Modification Proposal was still relevant, there is little known about the progress of the analysis and whether the RAs may implement a version that would be significantly different from the one voted on by the Committee. MO Member provided assurance that historically the SEMC had either approved or rejected a Proposal as included in the FRR, and where any changes to voted Modification had been considered in the SEMC decision, they have been minor in nature or reported back to the Committee. This is based on past experiences; however, the presence of RA Member in theses fora would make them aware of the Member's concerns and take those into consideration as appropriate for their decision making.

Mod_10_23 Market Compensation for Firm Curtailment Look Back Period	• SEMO to publish detailed process for comments – **On Hold**

2. NEW MODIFICATION PROPOSAL

MOD_04_26 SEMO HOUSEKEEPING 2026

The Proposer provided a background on this Housekeeping Modification Proposal, noting that it did not contain any changes that could be considered controversial or affect the intent and interpretation of the T&SC.

It was noted that the proposal was divided into four sections with updates on wording, correcting terminology, and the addition of footnotes where necessary.

Decision

This Proposal was Recommended for Approval.

Recommended for Approval by Unanimous Vote		
Andrew Burke (Chair)	Renewable Generator Member	Approve
David Caldwell (Vice-Chair)	Supplier Member	Approve
Lisa McEntee	Generator Alternate	Approve
Jason Herbert	DSU Alternate	Approve
Peter Brett	Supplier Member	Approve
Eoin Murphy	Assetless Member	Approve
William Carr	Generator Member	Approve

Actions:

- Secretariat to draft a Final Recommendation Report - **Open**

3. AOB/UPCOMING MODIFICATIONS

SEMO advised that Modifications Meeting 138 will be likely to proceed on 3rd December 2026 with a number of proposals with some minor changes to be submitted primarily by SEMO.

Secretariat confirmed that the closing date for submission of proposals would be 19th November 2026.

APPENDIX 1 – PROGRAMME OF WORK AS DISCUSSED AT MEETING 137

Status as of 15 October 2026		
Modification Proposals 'Recommended for Approval' without System impacts		
Title	**Sections Modified**	**Sent**
Mod_10_23 Market Compensation for Firm Curtailment Look Back Period	H	Sent for RA Decision 16/11/23
Modification Proposals 'Recommended for Approval' with System impacts		
Mod_13_23 SDP_01 Treatment of Non-Priority Dispatch Renewables	D,F Appendix E,I,K,O, Glossary	Sent for RA Decision 15/03/24
Mod_02_23 DSU Energy Payments	B, F, G, H AP01 Section 2.3 & Appendix 3	Sent for RA Decision 16/03/23
Modification Proposals 'Recommended for Rejection'		
N/A	N/A	N/A
RA Decision 'Further Work Required'		
N/A	N/A	N/A
RA Decision Approved Modifications with System Impacts		
Title	**Sections Modified**	**Effective Date**
Mod_01_26 Implementation of ASP decision SEM-25-029	Section E, Glossary	Following system implementation
Mod_17_22 System Action Re-pricing	E.3.4.2	Following system implementation
Mod_05_23 Market Compensation for Firm Curtailment	F, G, Glossary	Following system implementation
Mod_05_25 Facilitation of Multiple NEMOs in the SEM	Section B, F, Glossary	Following system implementation
RA Decision Approved Modifications with no System Impacts		
Title	**Sections Modified**	**Effective Date**
N/A	N/A	N/A
RA Decision Rejected		
Mod_03_25 Treatment of Reliability Option Difference Payments for hours exhausted units	F,G & Glossary	N/A

RA Direction		
Mod_08_20 Imbalance prices to reflect the real-time value of energy	D.4.4.12	Decision letter received – 29/10/20
AP Notifications		
N/A	N/A	N/A
Withdrawal Notifications		
N/A	N/A	N/A
Modification Proposal Extensions		
N/A	N/A	N/A

- **Meeting 138 – 3rd December 2026 – MS Teams**