MODIFICATION PROPOSAL FORM			
Proposer *(Company)*	**Date of receipt** *(assigned by Secretariat)*	**Type of Proposal** *(delete as appropriate)*	**Modification Proposal ID** *(assigned by Secretariat)*
SEMO	**19th November 2026**	**Standard**	**Mod_05_26**

Contact Details for Modification Proposal Originator		
Name	**Telephone number**	**Email address**
Katia Compagnoni		

Modification Proposal Title
Removal of AoLR provisions in T&SC

Documents affected *(delete as appropriate)*	**Section(s) Affected**	**Version number of T&SC or AP used in Drafting**
T&SC, Glossary, Appendices, AP01 and AP06	**B.7.2.1 (f), Appendix H table 1, Glossary definition, AP1 Appendix 2 and AP6 Appendix 2.**	**V32**

Explanation of Proposed Change
(mandatory by originator)

SEMO is raising this Modification following publication of SEM-26-062 'Decision to remove the Agent of Last Resort (AoLR) obligation from EirGrid plc and SONI Ltd in their capacity as Market Operators' on the 28th October 2026.
The Regulatory Authority had previously published a Minded to Decision paper (SEM-26-41) inviting comments, from affected parties, on the removal of this service and no opposing views were received.
In accordance with engagement with the Regulatory Authority, SEMO therefore proposes to remove all paragraphs related to AoLR from the Trading and Settlement Code.
The Regulatory Authority will also proceed to remove the AoLR obligation from the current MO licences for each of EirGrid plc (Condition 3B of its MO Licence) and SONI Ltd (Condition 15B of its MO Licence) and engage with EirGrid plc and SONI Ltd in relation to updating the SEMO website and modifying the SEMOpx Rules.

Legal Drafting Change
*(Clearly show proposed code change using **tracked** changes, if proposer fails to identify changes, please indicate best estimate of potential changes)*

From the main Code:

B.7.2 Participation Notices
B.7.2.1 A Party (or Applicant, as applicable) shall apply to register any Units by completing a Participation Notice in respect of the Unit which shall include the following information:
(a) whether the Unit concerned is a Generator Unit or a Supplier Unit;
(b) if the Unit is a Generator Unit, details of the Trading Site to which that Unit shall be registered, where applicable;
(c) the Currency Zone of the Unit;

(d) the SEM NEMO or SEM NEMOs through which the Participant (or Applicant, as applicable) intends participating for day-ahead and intraday trades;
(e) whether the Unit concerned is registered under the Capacity Market Code or is intended to be registered under that code;
~~(f) whether it is intended that the Unit concerned will be traded on the day-ahead and intraday markets by the Agent of Last Resort;~~
….

From Appendix H 'Data requirement for Registration'

Name	Term	Relevant Units	Validation Registration Data
~~AoLR Active~~		~~Only Generator Units availing of AOLR service~~	

Table 1 – Data, required from Party (or Applicant as applicable) registering the Unit

From the Glossary :

~~**Agent of Last Resort**~~	~~means the Market Operator when providing agent of last resort services to facilitate the participation of eligible generators in the ex-ante markets in accordance with the Market Operator Licences.~~
~~**AoLR Active**~~	~~means that this Unit is represented by the Agent of Last Resort for ex-ante market activity.~~

From Agreed Procedure 1 'Registration', Appendix 2 'Access Roles and Rights of Users':

CONTACT TYPES
A Party may assign a number of key contacts for different market functions. At a minimum a Party will have to define one key contact for each of the following contact types, as appropriate. If there is one key contact for all these contact types, then only a "Main Contact" should be recorded. This information must be updated by the PAU, once submitted the changes are automatically approved.

Contact Type	Role Description
…	….
~~AoLR~~	~~AoLR Trading Contact~~

From Agreed Procedure 6 'Data Publication and Data Reporting', Appendix 2 'Report Listing':

DATA REPORTS

The following list identifies each Data Report produced as scheduled reports exclusively for Participants via the Balancing Market Interface.

Publication / Data Report Name	Class	Timing	Subscript	Available via BMI	Confidentiality	Validity
…	…	…	…	…	…	…
~~AoLR Unit Report~~	~~I~~	~~[Day after Trading Day tbc]~~		~~Y~~	~~Member Private~~	

Modification Proposal Justification
(Clearly state the reason for the Modification)

This Modification has been raised to give effect to decision SEM-26-62 whereby SEMO will no longer be obliged to maintain the AoLR services after February 2027. This is being achieved by removing the corresponding provisions from the Trading and Settlement Code.

Code Objectives Furthered
(State the Code Objectives the Proposal furthers, see Section A.2.1.4 of the T&SC for Code Objectives)

(c) *to facilitate the participation of electricity undertakings engaged in the generation, supply or sale of electricity in the trading arrangements under the Single Electricity Market;*

by removing redundant provisions

Implication of not implementing the Modification Proposal
(State the possible outcomes should the Modification Proposal not be implemented)

References to AoLR would continue to be included in the Code creating uncertainty regarding the availability of the service, inconsistencies with the SEMC decision and, once amended, non-compliance with the relevant Market Operator's Licence requirements.

Working Group *(State if Working Group considered necessary to develop proposal)*	**Impacts** *(Indicate the impacts on systems, resources, processes and/or procedures; also indicate impacts on any other Market Code such as Capacity Market Code, Grid Code, Exchange Rules etc.)*
N/A	N/A

Please return this form to Secretariat by email to balancingmodifications@sem-o.com

Notes on completing Modification Proposal Form:

1. **If a person submits a Modification Proposal on behalf of another person, that person who proposes the material of the change should be identified on the Modification Proposal Form as the Modification Proposal Originator.**
2. **Any person raising a Modification Proposal shall ensure that their proposal is clear and substantiated with the appropriate detail including the way in which it furthers the Code Objectives to enable it to be fully considered by the Modifications Committee.**
3. **Each Modification Proposal will include a draft text of the proposed Modification to the Code unless, if raising a Provisional Modification Proposal whereby legal drafting text is not imperative.**
4. **For the purposes of this Modification Proposal Form, the following terms shall have the following meanings:**

Agreed Procedure(s):	**means the detailed procedures to be followed by Parties in performing their obligations and functions under the Code as listed in either Part A or Part B Appendix D "List of Agreed Procedures". The Proposer will need to specify whether the Agreed Procedure to modify refers to Part A, Part B or both.**
T&SC / Code:	**means the Trading and Settlement Code for the Single Electricity Market. The Proposer will also need to specify whether all Part A, Part B, Part C of the Code or a subset of these, are affected by the proposed Modification;**
Modification Proposal:	**means the proposal to modify the Code as set out in the attached form**
Derivative Work:	**means any text or work which incorporates or contains all or part of the Modification Proposal or any adaptation, abridgement, expansion or other modification of the Modification Proposal**

The terms "Market Operator", "Modifications Committee" and "Regulatory Authorities" shall have the meanings assigned to those terms in the Code.

In consideration for the right to submit, and have the Modification Proposal assessed in accordance with the terms of Section 2 of Part A or Chapter B of Part B of the Code (and Part A Agreed Procedure 12 or Part B Agreed Procedure 12) , which I have read and understand, I agree as follows:

1. **I hereby grant a worldwide, perpetual, royalty-free, non-exclusive licence:**

   1.1 **to the Market Operator and the Regulatory Authorities to publish and/or distribute the Modification Proposal for free and unrestricted access;**

   1.2 **to the Regulatory Authorities, the Modifications Committee and each member of the Modifications Committee to amend, adapt, combine, abridge, expand or otherwise modify the Modification Proposal at their sole discretion for the purpose of developing the Modification Proposal in accordance with the Code;**

   1.3 **to the Market Operator and the Regulatory Authorities to incorporate the Modification Proposal into the Code;**

   1.4 **to all Parties to the Code and the Regulatory Authorities to use, reproduce and distribute the Modification Proposal, whether as part of the Code or otherwise, for any purpose arising out of or in connection with the Code.**

2. **The licences set out in clause 1 shall equally apply to any Derivative Works.**

3. **I hereby waive in favour of the Parties to the Code and the Regulatory Authorities any and all moral rights I may have arising out of or in connection with the Modification Proposal or any Derivative Works.**

4. **I hereby warrant that, except where expressly indicated otherwise, I am the owner of the copyright and any other intellectual property and proprietary rights in the Modification Proposal and, where not the owner, I have the requisite permissions to grant the rights set out in this form.**

5. **I hereby acknowledge that the Modification Proposal may be rejected by the Modifications Committee and/or the Regulatory Authorities and that there is no guarantee that my Modification Proposal will be incorporated into the Code.**