

Single Electricity Market

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| Modifications Committee Meeting MinutesMeeting 67SONI, CASTLEREAGH HOUSE, BELFAST14 april 201610.30 – 12.00 |
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Document History

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| **Version** | **Date** | **Author** | **Comment** |
| 1.0 | 27 April 2016 | Modifications Committee Secretariat | Issued to Modifications Committee for review and approval |
| 2.0 | 06 June 2016 | Modifications Committee Secretariat | Modifications Committee and observer review complete.  |

Distribution List

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| **Name** | **Organisation** |
| Modifications Committee Members | SEM Modifications Committee |
| Modification Committee Observers | Attendees other than Modifications Panel in attendance at Meeting |
| Interested Parties | Modifications & Market Rules registered contacts |

Reference Documents

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| **Document Name** |
| [Trading and Settlement Code and Agreed Procedures: Version 18.0](http://semopub/MarketDevelopment/Pages/MarketRules.aspx) |
| [Mod\_04\_15 Modification to Relevant Meter Operator Role and support requirements for Meter Communication Channels](http://semopub/MarketDevelopment/ModificationDocuments/Addition%20of%20Meter%20Operator%20Obligations%20to%20the%20TSC.docx) |
| [Mod\_08\_15 Clarification of Outturn Availability](http://semopub/MarketDevelopment/ModificationDocuments/Mod_08_15%20Clarification%20of%20Outturn%20Availability.docx) |
| [CMS Presentation](http://semopub/Publications/General/CMS%20slides%20MODS%20meeting%2067.pptx)   |
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In Attendance

|  |  |  |
| --- | --- | --- |
| Name | Company | Position |
| **Modifications Committee** |
| Adelle Watson | NIE Networks | MDP Member |
| Alastair Cooke | SONI | SO Alternate |
| Brian Mongan | AES | Generator Member |
| Catherine Hale | Electric Ireland | Supplier Member |
| Clive Bowers | CER | CER Member |
| Gerry Halligan | ESB MRSO | MDP Member |
| Katia Compagnoni | SEMO | MO Member |
| Kenny Dane | UREGNI | RA Alternate |
| Kevin Hannafin (Chair) | Energia | Generator Member |
| Mary Doorly | IWEA | Generator Member |
| Marc Senouci | EirGrid | SO Alternate |
| Philip Carson | Power NI | Supplier Alternate |
| Shiobhan O’Neil | Electroroute | Interconnector Alternate |
| William Carr | ESBI | Generator Alternate |
| **Secretariat** |
| Esther Touhey | SEMO | Secretariat |
| **Observers** |
| Dermot Barry | SEMO | Observer |
| Scott Lennox | NI PPB | Observer |
| Gary McCullough | SONI | Observer |
| Gill Nolan | EirGrid | Observer |
| Ian McCleland | SONI | Observer |
| Michael Behan | EirGrid | Observer |

# market audit

The Market Audit was presented by Andrew Waghorn from Deloitte. Presentation available [here](http://semopub/Publications/Pages/MarketOperatorPerformance.aspx).

# semo update

The Minutes from Meeting 65 were read and approved. The final version of the minutes will be published on the SEMO website in due course.

The Committee agreed to accept the late comments received for inclusion in Meeting 66 Minutes. Secretariat will issue a further version 2.0 for Committee review with these minutes being deferred until Meeting 68.

**Programme of Work**

Secretariat presented the Programme of Work.

**CMS Update**

MO Member presented the CMS Update. MO Member discussed recent operational issues.

MO Member advised that a new modification was being developed to propose changes to M+4 & M+13 Resettlement post I-SEM Go-Live. MDP Member queried the Supplier Feedback received. MO Member advised that the consensus of opinion was in favour of such a proposal with only two dissenting opinions voiced. MO Member advised that all feedback was available as this was included in the CMS Roadmap proposal to the RA’s Secretariat will circulate this information to the Committee. SO alternate asked for confirmation that the settlement query and dispute process would continue after implementation of this proposed modification for the period that won’t be resettled in M+4 or M+13.MO Member asked that the Committee submit any opinions or proposals on this matter for consideration in the development of the proposal. It was agreed that feedback should be received within a two week period.

# Review of Action

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| Actions recorded at previous meeting  |
| Mod\_08\_15 Clarification of Outturn Availability | * Develop both Grid Code Proposals – Open
* Issue Grid Code Proposal to Committee – Closed
* Issue SONI Consultation paper to Committee – Closed
* RA to take comments to relevant RA representative for discussion re implementation position – Closed
 |

# Deferred Modification Proposals

## I. Mod\_04\_15 MODIFICATION TO RELEVANT METER OPERATOR ROLE AND SUPPORT REQUIREMENTS FOR METER COMMUNICATION CHANNELS

*Proposer: EirGrid*

Discussions are ongoing through the I-SEM Metering Working Group. The Terms of Reference for this working group have been drafted by the CER, which should clarify the roles and responsibilities in I-SEM. Secretariat highlighted that a further extension would be required for this proposal. SO alternate clarified that, in the meatime, EirGrid MDP will be following the agreed process between the CER, ESB Networks and EirGrid to use existing provisions in the T&SC to ensure only units with adequate metering installations will be allowed to switch from APTG to VPTG. The proposal was deferred to Meeting 68.

Decision

* The proposal was deferred

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| **Deferred**  |

## II. Mod\_08\_15 clarification of outturn availability

*Proposer: EirGrid*

Chair sought to clarify Generator Member comments received in that the claim that ‘All Generators’ were in agreement was not correct as this position was not in fact shared by all generators.

Generator Member advised that whilst he understood the rational behind the need for this he was very much in opposition to this. Dissatisfaction was registered at the fact that there would be no further ex-ante forum planned contrary to his expectations. It was advised that a number of clarifications still remained. Secretariat proposed that all such concerns be noted by Members in the Meeting Minutes drafting process and also addressed to the Proposer.

Proposer advised that the TSOs had not received any feedback requesting a further ex-ante forum. The discussion at the Ireland Ex-Ante forum was understood to be in relation to the ex-post forum, and not a reference to another ex-ante forum. Annual maintenance will be scheduled to overlap with the generator’s own outage wherever possible. The first five days of annual maintenance will be the designated days. There will only be implications for generators in terms of their availability if the maintenance is not scheduled to coincide with the Generator’s own outage.

Generator Member raised concerns for exposure to Scarcity Prices in I-SEM. RA Member confirmed that this issue has been noted and already raised internally to the CRM team.

Generator Member stated that they would be looking into clarifications in advance of any outage and how will weekend be considered.

It was also stated that there was no need to get clarifications from Asset Owner in this matter as Generator have no contractual arrangements with Asset Owners and only have dealings with SO, MO or RAs.

Clarifications also requested on progression of the definition of Annual Maintenance in the Grid Code. The Proposer confirmed that this is part of the Grid Code Modification.

It was agreed that the Grid Code was the appropriate forum for discussion for the definition of Annual Maintenance, as it is not in the T&SC or in the TSC modification proposal. Once Grid Code modifications have progressed, then the TSC Modification will follow.

Proposer will forward links to the Secretariat of all information and discussion on the related Grid Code Modification proposal progression and Secretariat will forward this to the Committee Members.

Actions

* Proposer to forward links to related Grid Code Modification information, ie Minutes etc,– Open
* Secretariat to forward all Grid Code Modification links to the Committee – Open

Decision

* The proposal was deferred

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| **Deferred**  |

# AOB/upcoming events

Calendar updates

* Mods Submission Deadline – 26th May 2016
* Meeting 68 – Thursday 9th June 2016, location & format– to be confirmed dependent on new proposals/agenda items and Committee opinion

# Appendices

## Appendix 1 - Secretariat Programme of Work as discussed at meeting 67

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| **Status as at 14 April 2016** |
| **FRRs ‘Recommended for Approval’ without systems impacts awaiting RA Decision** |
| **Title** | **Sections Modified** | **Sent** |
| Mod\_08\_14 Clarification of SEM Collateral Reserve Accounts | T&SC 6.19 | 20 May 2015 |
| **Modification Proposals ‘Recommended for Approval’ with system impacts** |
| N/A | N/A | N/A |
| **Modification Proposals ‘Recommended for Approval’ without system impacts** |
| Mod\_02\_13 Registration of Charges | T&SC Section 2 and Section 6, AP 1, AP 9 AP 17 , Glossary | 02 October 2015 |
| **Modification Proposals ‘Recommended for Rejection’** |
| Mod\_10\_14 Make Whole Payments to Interconnector Units | N/A | 27 March 2015 |
| Mod\_11\_14 Pay-as-bid/Paid-as-bid Interconnector Units | N/A | 27 March 2015 |
| Mod\_12\_14 Amendment to Make Whole Mechanism to remove Settlement Periods of simultaneous import and export flows. | N/A | 08 May 2015 |
| **RA Decision ‘Further Work Required’** |
| Mod\_21\_12 Amendment to Available Transfer Capacity (ATC) definition | T&SC Section 5; T&SC Appendix K  | 21 November 2012 |
| **RA Decision Approved Modifications with System Impacts** |
| **Title** | **Sections Modified** | **Effective Date** |
| Mod\_12\_13 Amendment to Special Units Pumped Storage definition to include Energy Storage | T&SC Section 2; T&SC Section 4; T&SC Section 5; T&SC Appendix H; T&SC Appendix I; T&SC Appendix M; T&SC Appendix N; T&SC Appendix O; T&SC Glossary | 12 November 2015 |
| **RA Decision Rejected** |
| **n/a** | **n/a** | **n/a** |
| **AP Notifications** |
| Mod\_09\_15 Amendment to Update Process re Submission Failure | AP07 | 5 February 2016 |
| **Withdrawal Notifications** |
| **n/a** | **n/a** | **n/a** |
| **Modification Proposal Extensions** |
| Mod\_04\_15 Modification to Relevant Meter Operator Role and support requirements for Meter Communication Channels  | **Request sent 2 Dec 2014** | **6 month extension requested** |
| * **Mods Submission Deadline – 26th May 2016**
* **Meeting 68 – Thursday 9th June 2016, dual location meeting – Belfast & Dublin – to be confirmed dependent on new proposals/agenda items**
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