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| **MODIFICATION PROPOSAL FORM** |
| **Proposal Submitted by:** | **Date Proposal received by Secretariat:** | **Type of Proposal** | **Number:** |
| Secretariat | 18 January 2011 | Standard | Mod\_03\_11 |
| **Contact Details for Modification Proposal Originator** |
| **Name:**Modifications Committee Secretariat | **Telephone number:**+353 01 2370278+353 01 2370296 | **e-mail address:**modifications@sem-o.com |
| **Modification Proposal Title:** **Housekeeping 3** |
| **Trading and Settlement Code and/or Agreed Procedure change?**  | Trading and Settlement Code |
| **Section(s) affected by Modification Proposal:** | T&SC 2,3,4 & 5, 6 & 7Appendix E Data PublicationAppendix L Meter Data TransactionsAppendix N Data Publication |
| **Version Number of the Code/Agreed Procedure used in Modification drafting:**  | V8.0 |
| **Modification Proposal Description***(Clearly show proposed code change using* ***tracked changes*** *& include any necessary explanatory information)*  |
| **T&SC Section 2**2.193 The Secretariat shall, as soon as practicable after receipt of a Modification Proposal, publish the relevant Modification Proposal.2.291 The DRB shall be comprised of either a sole member or three members and shall be appointed from a panel of available DRB members established and maintained by the Market Operator with the prior approval of the Regulatory Authorities (“the Panel”). The Market Operator shall review the membership of the Panel, checking the continued willingness and availability of members to be included at least once every year. The Market Operator shall publish the name and ~~a~~ brief curriculum vitae for each Panel member.2.342A The Market Operator shall also publish at all times a list of effective Modifications which have been approved but have not yet been incorporated into the current baseline version of the Code.**T&SC Section 3**3.3 The Isolated Market System used by any Data Processing Entity must comply with the requirements set out in the Code and must pass Communication Channel Qualification as described in the relevant provisions of Agreed Procedure 3 “Communication Channel Qualification”. A Party shall at all times remain liable for the performance of, and compliance with, the Code by~~,~~ its Data Processing Entity.* 1. Notwithstanding paragraph 3.39, the Market Operator shall not use, for any purpose set out in the Code, any CMS Data Transaction specified in Appendix I “Offer Data” that is received by the Market Operator after Gate Closure for the Trading Day to which such CMS Data Transaction relates.

Validation Data Sets 3.42A Each Participant with one or more registered Generator Units shall have a minimum of one and a maximum of six Approved Validation Data Sets for each Generator Unit.  3.42B Each Approved Validation Data Set shall contain a set of Validation Technical Offer Data which shall be validated by the Market Operator as set out in Agreed Procedure 4 "Transactions Submission and Validation". 3.42C Approved Validation Data Set 1 in respect of each Generator Unit shall be the Approved Primary Validation Data Set for that Generator Unit. The Approved Primary Validation Data Set shall be deemed to contain the Validation Technical Offer Data components of Default Data for all purposes set out in the Code in respect of that Participant**T&SC Section 4**4.18 Commercial Offer Data submitted shall include a minimum of one and a maximum of three Start Up Costs which are applicable to each Trading Period in the Trading Day.* 1. At least two months before the start of each Tariff Year, or within five Working Days of its receipt from the Regulatory Authori~~r~~ties, whichever is later, each System Operator shall provide to the Market Operator in accordance with Appendix K “Market Data Transactions” the System Parameters Data Transaction which shall comprise a complete set of Combined Loss Adjustment Factors for each Generator Unit (other than Demand Side Units and Interconnector Units) Connected within its Jurisdiction, and each Interconnector linked to that Jurisdiction, for each Trading Period in that Tariff Year.

4.42A At least two months before the start of each Tariff Year, or within five Working Days of its receipt from the Regulatory Authori~~r~~ties, whichever is later, each System Operator shall provide the Market Operator with a complete set of Transmission Loss Adjustment Factors for each Generator Unit (other than Demand Side Units) that is Connected within its Jurisdiction for each Trading Period in that Tariff Year in accordance with those prepared and submitted to the Regulatory Authorities under paragraph 4.41.* 1. Except for Loss-Adjusted Capacity Payments Eligible Availability (CPEALFuh) which are calculated in accordance with paragraph 4.111, then any variable which relates to a Generator Unit u in a Trading Period h, where XXXuh is the variable before application of Transmission Losses and Distribution Losses, and XXXLFuh is the variable after application of Transmission Losses and Distribution Losses~~d~~, shall be calculated as follows:

 XXXLFuh = XXXuh x CLAFuhWhere1. CLAFuh is the Combined Loss Adjustment Factor for Generator Unit u in Trading Period h.

**T&SC Section 5**5.186 To qualify for registration as a Aggregated Generator Unit, the Aggregated Generator Unit must meet and continue to meet each of the following criteria:* + 1. The Aggregated Generator Unit shall not include any Generator located on a Generation Site with Non-Firm Access;
		2. All Generators included within the Aggregated Generator Unit shall be located on Generation Sites within the same Currency Zone;
		3. All Generators included within the Aggregated Generator Unit shall not be registered as or part of any other Generator Unit;
		4. All Generators included within the Aggregated Generator and the relevant Generator Aggregator are compliant with the relevant provisions of the Grid Code;
		5. All Generators within the Aggregated Generator Unit shall be explicitly identified in the Generator Aggregator System Operator Agreement; and
		6. The Aggregated Generator Unit remains registered as either a Predictable Price Taker, Predictable Price Maker, Variable Price Maker, or Variable Price Taker and fulfils all requirements for being registered as same.

**T&SC Section 6**6.50B Without prejudice to paragraph 6.50.4, a Participant may exercise the option to make an aggregate payment in accordance with Agreed Procedure 17 “Banking and Participant Payments”.6.64 If any payments made by any Participant pursuant to any Invoice or otherwise pursuant to the Code do not correspond exactly with their respective payment obligations established in accordance with the Code, then (and the Parties and Participants agree and consent to the actions of the Market Operator as set out as follows):1. in the case of overpayment by the relevant Participant, the Market Operator, unless otherwise restricted from doing so pursuant to the Code, shall pay back the difference between the amount of the payment remitted and the actual amount due with Interest on that difference to the relevant Participant on becoming aware of the overpayment or on being notified of the overpayment by the Participant concerned (except where the Participant is a Defaulting Participant and the Market Operator invokes paragraph 6.55.2). The Market Operator shall then issue an overpayment notice-to the Participant concerned setting out the relevant amount with Interest from the date of the overpayment until the date of payment of the relevant Self Billing Invoice and pay to the Participant the sum set out in the overpayment notice as if such notice were a Self Billing Invoice issued in accordance with the Code. Any Participant making any overpayment shall notify the Market Operator of this on becoming aware of such overpayment detailing, where possible, the amount and date of the overpayment and details of any Invoice pursuant to which it was made. The Market Operator shall notify any Participant making an overpayment on becoming aware of such detailing, where possible, the amount and date of the overpayment and details of any Invoice pursuant to which it was made and issue an overpayment notice-for the relevant amount with Interest and shall pay the sum set out in the overpayment notice as if such notice were a Self Billing Invoice issued in accordance with the Code; and
2. in the case of underpayment by any Participant to the Market Operator, paragraphs 6.51 to 6.62 shall apply.

6.264 Pursuant to the VAT Agreement, the Market Operator shall prepare Invoices, Self Billing Invoices and, when appropriate Debit Notes including VAT applied at a rate determined in accordance with Agreed Procedure 15 “Invoicing”, based upon the Currency Zone of the Generator Units or Supplier Units of the Participant concerned (excluding those invoices which relate only to Fixed Market Operator Charges or Variable Market Operator Charges which shall bear VAT at the applicable rate for the Jurisdiction) Such VAT rates shall be as below.1. For Supplier Units in the Northern Ireland Currency Zone – the relevant Northern Ireland VAT rate;
2. For Generator Units in the Ireland Currency Zone – the relevant Ireland VAT rate;
3. For Generator Units in the Northern Ireland Currency Zone – an appropriate blended VAT rate calculated as set out in Agreed Procedure 15 “Invoicing”; and
4. For Supplier Units in the Ireland Currency Zone – a second blended VAT rate calculated as set out in Agreed Procedure 15 “Invoicing”.

At the end of each year, the Market Operator ~~may~~ shall compare the estimated transactions and energy flows used to determine the blended VAT rate pursuant to Agreed Procedure 15 “Invoicing” with the actual transactions and energy flows during such year for the purpose of adjusting the rate of VAT applied to reflect such actual transactions and energy flows. The Market Operator ~~may~~ shall then issue debit notes or credit notes, as the case may be, to relevant Participants applying such adjusted rate of VAT to the Invoices and Self Billing Invoices to which the adjustment applies, together with Interest on the difference between the original sum and the sum adjusted by this paragraph, in each case from the due date of payment of the relevant Invoices or Self Billing Invoices until the date when such debit note or credit note is issued. Payment shall be made in respect of such debit notes or credit notes as if they had been Invoices or Self Billing Invoices.**T&SC Section 7**7.4 Each of the Interim Provisions set out in the following paragraphs shall have effect for the duration of the relevant Applicable Interim Period ~~Period~~, and each Interim Provision which replaces an Original Provision shall have effect in place of that Original Provision until the end of the Applicable Interim Period, from which time that Original Provision shall commence and apply: **\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****Appendix E**APPENDIX E: Data Publication E.4 Agreed Procedure 6 will follow the following principles set out in the following paragraphs of the Code: 1.7.15, 1.7.16, 2.229, 2.343, 2.344, 2.364, 3.17, 3.48, 3.83, 3.84, 3.85, 3.88~~,~~ and 3.89.**Table E.6 – Data publication list part 6: updated daily post Trading Day**

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| Each Working Day by 17:00  | Credit Assessment Price for the Undefined Exposure Period for Billing Periods | CAPB | g |

**Appendix L**APPENDIX L: METER DATA TRANSACTIONSL.9 Subject to paragraph L.6, in respect of all Units under the Code, the Distribution System Operators shall be responsible for the installation, commissioning and maintenance of metering systems within their Jurisdiction to such standards as are applicable in and set out in the Grid Code or Metering Code.**Appendix N**APPENDIX N: Operation OF THE MSP SOFTWAREN.24 The method of derivation and the source of inputs for each of the MSP Software Run Types and Settlement runs differ~~s~~, and the derivation and sources of inputs to each are set out below where not otherwise stated within the Code.N.55       For the purposes of each Ex-Ante Indicative Market Schedule relating to a Trading Day, for each Trading Period h:for each Generator Unit u that is a Wind Power Unit and that is either a Variable Price Maker Generator Unit Under Test or a Variable Price Taker Generator Unit, the indicative Ex-Ante Market Schedule Quantity (MSQuh) shall be set by the Market Operator to equal the minimum of the Accepted Forecast Availability and the forecast Output (based on the Wind Power Unit Forecast); andfor each Generator Unit u that is not a Wind Power Unit and that is either a Predictable Price Maker Generator Unit Under Test, Variable Price Maker Generator Unit Under Test, a Predictable Price Taker Generator Unit, or a Variable Price Taker Generator Unit, the indicative Ex-Ante Market Schedule Quantity (MSQuh) shall be set by the Market Operator to equal the minimum of the Nominated Quantity and the Forecast Availability.for each Autonomous Generator Unit that is a Wind Power Unit, the indicative Ex-Ante Market Schedule will be set by the Market Operator to equal the Wind Power Unit Forecast.for each Autonomous Generator Unit that is not a Wind Power Unit, there will be no indicative Ex-Ante Market Schedule Quantity (MSQuh) set by the Market Operator. |
| **Modification Proposal Justification***(Clearly state the reason for the Modification & how it furthers the Code Objectives)*  |
| The Modification proposes corrections to numbering and formatting of various sections of the T&SC. A brief explanation and justification of each of the affected sections follows:T&SC Section 2Formatting and grammatical corrections.T&SC Section 3Grammatical correction and numbering correction.T&SC Section 4Grammatical corrections and typo corrections.T&SC Section 5Grammatical correctionsT&SC Section 6This change was included in a previous Modification, however it was not tracked. Therefore it was omitted from the Code update.T&SC Section 7 Typo correctionT&SC Appendix EFont correctionT&SC Appendix LFormattingAppendix NGrammatical correctionThis Modification Proposal furthers the following Code Objective: 1.3.2 to facilitate the efficient discharge by the Market Operator of the obligations imposed upon it by its Market Operator Licenses.  |
| **Implication of not implementing the Modification***(Clearly state the possible outcomes should the Modification not be made , or how the Code Objectives would not be met)* |
| A number of minor formatting, numbering and reporting errors will remain in the Code. |
| ***Please return this form to Secretariat by e-mail to*** ***modifications@sem-o.com*** |