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| **MODIFICATION PROPOSAL FORM** |
| **Proposer** | **Date of receipt** | **Type of Proposal** | **Modification Proposal ID** |
| **EirGrid TSO** | **12 March 2012** | **Standard**  | **Mod\_07\_12** |
| **Contact Details for Modification Proposal Originator** |
| **Name** | **Telephone number** | **Email address** |
| **Gill Nolan** | **+353 (0)1 2370271** | **Gill.Nolan@eirgrid.com** |
| **Modification Proposal Title** |
| **Testing Charge Calculation for the Interconnector Error Unit when Under Test** |
| **Documents affected***(delete as appropriate)* | **Section(s) Affected** | **Version number of T&SC or AP used in Drafting** |
| **T&SC** | **5.180** | **T&SC Version 10** |
| **Explanation of Proposed Change***(mandatory by originator)* |
| The T&SC currently does not apply the testing tariff to a Generator Unit Under Test when the metered generation value is less than zero. In the case of the Interconnector Error Unit, this would preclude the testing tariff application when exporting energy under test.This modification proposes to clarify that the testing tariff will apply to any Interconnector Error Unit when Under Test for both importing and exporting.  |
| **Legal Drafting Change***(Clearly show proposed code change using* ***tracked*** *changes, if proposer fails to identify changes, please indicate best estimate of potential changes)* |
| 5.180 The Market Operator shall calculate the Testing Charge applicable to each Generator Unit u Under Test except any Interconnector Error Unit u’’ Under Test for each Trading Period h (TCHARGEuh) as follows:Where1. TTARIFFuh is the Testing Tariff applicable to Generator Unit Under Test u in Trading Period h, as set out in the schedule of Testing Tariffs;
2. MGLFuh is the Loss-Adjusted Metered Generation for the Generator Unit Under Test u for Trading Period h.

5.180A The Market Operator shall calculate the Testing Charge applicable to each Interconnector Error Unit u’’ Under Test for each Trading Period h (TCHARGEu’’h) as follows:Where1. TTARIFFuh is the Testing Tariff applicable to Generator Unit Under Test u in Trading Period h, as set out in the schedule of Testing Tariffs;
2. MGLFu’’h is the Loss-Adjusted Metered Generation for the Interconnector Error Unit u’’ Under Test for Trading Period h.
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| **Modification Proposal Justification***(Clearly state the reason for the Modification)* |
| This modification proposes to clarify that the testing tariff will apply to any Interconnector Error Unit when Under Test for both importing and exporting. Costs to the system will arise for both import and export. As such the TSOs consider it is appropriate to recover these costs as part of the testing charge rather than socialise the cost across all users through Dispatch Balancing Costs. This modification will facilitate decision to allow the classification of the Interconnector Error Unit as Under Test, as approved under Mod 10\_11: Interconnector Under Test. The application of the Testing Tariff to the absolute value of the metered generation for the Interconnector Error Unit when Under Test is being progressed as part of the implementation of Mod 10\_11 and this modification is to clarify this application of the Testing Tariff in the T&SC. |
| **Code Objectives Furthered***(State the Code Objectives the Proposal furthers, see Section 1.3 of T&SC for Code Objectives)* |
| This modification proposal furthers Objective 7 of the Code Objectives: to promote the short-term and long-term interests of consumers of electricity on the island of Ireland with respect to price, quality, reliability, and security of supply of electricity. |
| **Implication of not implementing the Modification Proposal***(State the possible outcomes should the Modification Proposal not be implemented)* |
| If this modification is not implemented, Testing Tariffs will only apply to the Interconnector Error Unit when importing. Any additional costs arising to the system when the Interconnector Error Unit is Under Test and exporting will be captured as Dispatch Balancing Costs and be recovered through Imperfections. |
| **Working Group***(State if Working Group considered necessary to develop proposal)* | **Impacts***(Indicate the impacts on systems, resources, processes and/or procedures)* |
| No |  |
| ***Please return this form to Secretariat by email to*** ***modifications@sem-o.com*** |

**Notes on completing Modification Proposal Form:**

1. **If a person submits a Modification Proposal on behalf of another person, that person who proposes the material of the change should be identified on the Modification Proposal Form as the Modification Proposal Originator.**
2. **Any person raising a Modification Proposal shall ensure that their proposal is clear and substantiated with the appropriate detail including the way in which it furthers the Code Objectives to enable it to be fully considered by the Modifications Committee.**
3. **Each Modification Proposal will include a draft text of the proposed Modification to the Code unless, if raising a Provisional Modification Proposal whereby legal drafting text is not imperative.**
4. **For the purposes of this Modification Proposal Form, the following terms shall have the following meanings:**

**Agreed Procedure(s): means the detailed procedures to be followed by Parties in performing their obligations and functions under the Code as listed in Appendix D “List of Agreed Procedures”.**

**T&SC / Code: means the Trading and Settlement Code for the Single Electricity Market**

**Modification Proposal: means the proposal to modify the Code as set out in the attached form**

**Derivative Work: means any text or work which incorporates or contains all or part of the Modification Proposal or any adaptation, abridgement, expansion or other modification of the Modification Proposal**

**The terms “Market Operator”, “Modifications Committee” and “Regulatory Authorities” shall have the meanings assigned to those terms in the Code.**

**In consideration for the right to submit, and have the Modification Proposal assessed in accordance with the terms of Section 2 of the Code (and Agreed Procedure 12), which I have read and understand, I agree as follows:**

**1. I hereby grant a worldwide, perpetual, royalty-free, non-exclusive licence:**

* 1. **to the Market Operator and the Regulatory Authorities to publish and/or distribute the Modification Proposal for free and unrestricted access;**
	2. **to the Regulatory Authorities, the Modifications Committee and each member of the Modifications Committee to amend, adapt, combine, abridge, expand or otherwise modify the Modification Proposal at their sole discretion for the purpose of developing the Modification Proposal in accordance with the Code;**
	3. **to the Market Operator and the Regulatory Authorities to incorporate the Modification Proposal into the Code;**

**1.4 to all Parties to the Code and the Regulatory Authorities to use, reproduce and distribute the Modification Proposal, whether as part of the Code or otherwise, for any purpose arising out of or in connection with the Code.**

**2. The licences set out in clause 1 shall equally apply to any Derivative Works.**

**3. I hereby waive in favour of the Parties to the Code and the Regulatory Authorities any and all moral rights I may have arising out of or in connection with the Modification Proposal or any Derivative Works.**

**4. I hereby warrant that, except where expressly indicated otherwise, I am the owner of the copyright and any other intellectual property and proprietary rights in the Modification Proposal and, where not the owner, I have the requisite permissions to grant the rights set out in this form.**

**5. I hereby acknowledge that the Modification Proposal may be rejected by the Modifications Committee and/or the Regulatory Authorities and that there is no guarantee that my Modification Proposal will be incorporated into the Code.**