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| **MODIFICATION PROPOSAL FORM** |
| **Proposer***(Company)* | **Date of receipt***(assigned by Secretariat)* | **Type of Proposal***(delete as appropriate)* | **Modification Proposal ID***(assigned by Secretariat)* |
| **Airtricity** | **22 Nov 2011** | **Standard**  | **Mod\_17\_11\_v2** |
| **Contact Details for Modification Proposal Originator** |
| **Name** | **Telephone number** | **Email address** |
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| **Modification Proposal Title** |
| Clarifying the requirement to provide Dispatch Instruction for Generator Units |
| **Documents affected** | **Section(s) Affected** | **Version number of T&SC or AP used in Drafting** |
| **T&SC****AP** | APPENDIX E, OAP 6 | V 10.0 |
| **Explanation of Proposed Change***(mandatory by originator)* |
| The proposed change is to provide for the publishing of Dispatch Instructions for Autonomous Generator Units by SEMO, as is the case for all other classes of generators that receive Dispatch Instructions from the SOs. The initial version of this modification only included this change into the D+1 reports. However following discussions with SEMO, the latest changes are extended to D+3 Dispatch Instruction reports as they are more accurate and complete, as opposed to the D+1 reports which are subject to change and only contain 18 hours of the Trading Day. |
| **Legal Drafting Change***(Clearly show proposed code change using* ***tracked*** *changes, if proposer fails to identify changes, please indicate best estimate of potential changes)* |
| **Table E.6 – Data publication list part 6: updated daily post Trading Day**

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| --- | --- |
| Day after Trading Day, by 16:00  | Dispatch Instruction and SO Interconnector Trades Data Transaction (See Appendix K)  |

O.5A Not withstanding the provision in O.5, Dispatch Instructions for Autonomous Generator Units shall be provided by the relevant System Operator to the Market Operator in accordance with Appendix K: “Market Data Transactions” and the Market Operator shall procure to publish the Dispatch Instructions within the Central Market Systems.**AP06 – Appendix 2**

|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| Daily Dispatch Instructions | G | Day after Trading Day, by 16:00 | - | Y |  | Public Data |  |

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| **Modification Proposal Justification***(Clearly state the reason for the Modification)* |
| There is no explicit restriction on the provision of Dispatch Instructions for Autonomous Generator Units, Interconnector Units or Interconnector Residual Capacity Units in the market rules. However for the reason that the Market Operator does not need the data for Instruction Profiling, as well as for the existing technical situation wherein if the Dispatch Instructions were issued to the Market Operator for those classes of Generator Units, the market systems would automatically procure Instruction Profiling for them, in practice Dispatch Instructions are not sent to the Market Operator.While we accept that Instruction Profiling does not need to be performed for those classes of Generator Units, it does not necessarily follow that the Dispatch Instructions relating to them should not be received by the Market Operator and published in the Central Market Systems as the relevant data for other classes of Generator Units are published. In essence, while the Market Operator may not need the data for its operations, Market Participants do need the data for their own purposes which include the monitoring of generation assets in relation to TSOdispatch actions. For these purposes the Market Operator would be functioning in its role as a central information clearing agent. |
| **Code Objectives Furthered***(State the Code Objectives the Proposal furthers, see Section 1.3 of T&SC for Code Objectives)* |
| Relevant Code Objectives:1. to facilitate the participation of electricity undertakings engaged in the generation, supply or sale of electricity in the trading arrangements under the Single Electricity Market;
2. to provide transparency in the operation of the Single Electricity Market; and
3. to ensure no undue discrimination between persons who are parties to the Code.
 |
| **Implication of not implementing the Modification Proposal***(State the possible outcomes should the Modification Proposal not be implemented)* |
| If this modification is not approved, the faulty logic applied to the provision of Dispatch Instructions for certain classes of Generator Units by *implicitly* linking it to the Code obligation to not perform Instruction Profiling for those classes of Generator Units will be allowed to continue. This would be contrary to the Code Objectives regarding facilitation of participation of electricity undertakings (Objective 3), transparency (Objective 5) and ensuring no undue discrimination between persons who are parties to the Code (Objective 6). |
| **Working Group***(State if Working Group considered necessary to develop proposal)* | **Impacts***(Indicate the impacts on systems, resources, processes and/or procedures)* |
| No. | Impact to systems to extend the publication of DI for more classes of generators. Resources impacts should be once off, for implementation. SEMO processes and procedures shouldn’t be greatly impacted as these reports are already published for certain classes of generators. |
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| ***Please return this form to Secretariat by email to*** ***modifications@sem-o.com*** |

**Notes on completing Modification Proposal Form:**

1. **If a person submits a Modification Proposal on behalf of another person, that person who proposes the material of the change should be identified on the Modification Proposal Form as the Modification Proposal Originator.**
2. **Any person raising a Modification Proposal shall ensure that their proposal is clear and substantiated with the appropriate detail including the way in which it furthers the Code Objectives to enable it to be fully considered by the Modifications Committee.**
3. **Each Modification Proposal will include a draft text of the proposed Modification to the Code unless, if raising a Provisional Modification Proposal whereby legal drafting text is not imperative.**
4. **For the purposes of this Modification Proposal Form, the following terms shall have the following meanings:**

**Agreed Procedure(s): means the detailed procedures to be followed by Parties in performing their obligations and functions under the Code as listed in Appendix D “List of Agreed Procedures”.**

**T&SC / Code: means the Trading and Settlement Code for the Single Electricity Market**

**Modification Proposal: means the proposal to modify the Code as set out in the attached form**

**Derivative Work: means any text or work which incorporates or contains all or part of the Modification Proposal or any adaptation, abridgement, expansion or other modification of the Modification Proposal**

**The terms “Market Operator”, “Modifications Committee” and “Regulatory Authorities” shall have the meanings assigned to those terms in the Code.**

**In consideration for the right to submit, and have the Modification Proposal assessed in accordance with the terms of Section 2 of the Code (and Agreed Procedure 12), which I have read and understand, I agree as follows:**

**1. I hereby grant a worldwide, perpetual, royalty-free, non-exclusive licence:**

* 1. **to the Market Operator and the Regulatory Authorities to publish and/or distribute the Modification Proposal for free and unrestricted access;**
	2. **to the Regulatory Authorities, the Modifications Committee and each member of the Modifications Committee to amend, adapt, combine, abridge, expand or otherwise modify the Modification Proposal at their sole discretion for the purpose of developing the Modification Proposal in accordance with the Code;**
	3. **to the Market Operator and the Regulatory Authorities to incorporate the Modification Proposal into the Code;**

**1.4 to all Parties to the Code and the Regulatory Authorities to use, reproduce and distribute the Modification Proposal, whether as part of the Code or otherwise, for any purpose arising out of or in connection with the Code.**

**2. The licences set out in clause 1 shall equally apply to any Derivative Works.**

**3. I hereby waive in favour of the Parties to the Code and the Regulatory Authorities any and all moral rights I may have arising out of or in connection with the Modification Proposal or any Derivative Works.**

**4. I hereby warrant that, except where expressly indicated otherwise, I am the owner of the copyright and any other intellectual property and proprietary rights in the Modification Proposal and, where not the owner, I have the requisite permissions to grant the rights set out in this form.**

**5. I hereby acknowledge that the Modification Proposal may be rejected by the Modifications Committee and/or the Regulatory Authorities and that there is no guarantee that my Modification Proposal will be incorporated into the Code.**