



Trading and Settlement Code Modifications Committee
c/o Esther Touhey
SEMO Modifications Committee Secretariat
The Oval
160 Shelbourne Rd
Dublin 4

27 February 2020

Our Ref: F/19/785

SEM Committee Decision for the Regulatory Authorities in relation to Mod_03_19 V2 (Final Recommendation FRR_03_19 V2)

Dear Esther,

On 11 December 2019, the Modifications Committee submitted its Final Recommendation Report (FRR) with regard to Modification Proposal Mod_03_19 V2 'Amended Application of the Market Back Up Price if an Imbalance Price(s) Fails to Calculate' in accordance with Paragraph B.17.18.1 of Part B of the SEM Trading and Settlement Code (TSC).

The Modification Proposal Mod_03_19 was submitted to the Modifications Committee by Energia on 6 February 2019. Version 2 of the proposal was raised at Meeting 90 on 11 April and was voted on at Meeting 94 24 October 2019.

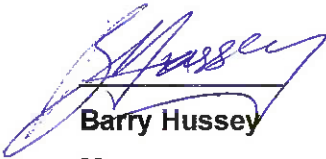
The Regulatory Authorities understand that the purpose of this Modification is to amend the application of the Market Back Up Price so that it can be applied for any 5-minute Imbalance Price that fails to calculate rather than replacing the 30-minute Imbalance Settlement Price. This means that the Imbalance Settlement Price will include any 5-minute Imbalance Prices that

have calculated in an Imbalance Settlement Period rather than reverting to the Market Back Up Price for all periods where one Imbalance Price fails to calculate.

The Regulatory Authorities note that a discussion took place with the Modifications Committee at a number of Modifications Committee meetings and Mod_03_19 V2 was voted for approval unanimously at Meeting 94 on 24 October 2019. While an impact assessment for this Modification has been completed, the RAs note that detailed discussions regarding its implementation are ongoing.

Considering the above, and in accordance with Paragraph B.17.20 of the Code, the SEM Committee direct that a Modification, as set out in Appendix 1 of FRR_03_19, is implemented from the first available Imbalance Pricing Period following delivery of required system changes. SEMO is requested to ensure that the implementation of the Modification is notified to participants as early as possible prior to inclusion in systems.

Yours sincerely,



Barry Hussey

Manager

Wholesale Electricity Markets