

Single Electricity Market

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| Modifications Committee Meeting MinutesMeeting 83Dublin – EIRGRID OFFICES 25 April 201810.30 – 15.00 |

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Table of Contents

[1. Semo Update 5](#_Toc514415014)

[2. Review of Actions 5](#_Toc514415015)

[3. Deferred Modifications Proposals 7](#_Toc514415016)

[mod\_03\_18 Autoproducer credit cover 7](#_Toc514415017)

[mod\_07\_18 Clarifications of Use Of Variable “b” in NIV and Par Tagging Scenarios 8](#_Toc514415018)

[4. New Modifications Proposals 9](#_Toc514415019)

[mod\_14\_18 Change to timing of publication of Trading day exchange rate 9](#_Toc514415020)

[mod\_13\_18 Calculating obligated capacity quantities for units not yet commissioned 10](#_Toc514415021)

[mod\_15\_18 Clarifications for instruction profiling 11](#_Toc514415022)

[mod\_16\_18 Interim suspension delay periods 13](#_Toc514415023)

[mod\_17\_18 Transitional Provisions for cutover 14](#_Toc514415024)

[mod\_18\_18 Transitional Regulatory Reporting 14](#_Toc514415025)

[5. AOB/upcoming events 15](#_Toc514415026)

[Appendices 16](#_Toc514415027)

[Appendix 1 - Secretariat Programme of Work as discussed at meeting 83 16](#_Toc514415028)

Document History

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| --- | --- | --- | --- |
| **Version** | **Date** | **Author** | **Comment** |
| 1.0 | 18 May 2018 | Modifications Committee Secretariat | Issued to Modifications Committee for review and approval |
| 2.0 | 25 May 2018 | Modifications Committee Secretariat | Committee and Observer review complete |

Distribution List

|  |  |
| --- | --- |
| **Name** | **Organisation** |
| Modifications Committee Members | SEM Modifications Committee |
| Modification Committee Observers | Attendees other than Modifications Panel in attendance at Meeting |
| Interested Parties | Modifications & Market Rules registered contacts |

Reference Documents

|  |
| --- |
| **Document Name** |
| [Trading and Settlement Code and Agreed Procedures: **Version 20.0**](http://www.sem-o.com/MarketDevelopment/Pages/MarketRules.aspx) |
| [Trading and Settlement Code – Part B](http://www.sem-o.com/Publications/General/TSC%20Part%20B.docx) |
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In Attendance

|  |  |  |
| --- | --- | --- |
| Name | Company | Position |
| **Modifications Committee** |
| Adelle Watson | NIE Networks | MDP Member |
| Anne Trotter | Eirgrid | SO Alternate |
| Barry Hussey | CRU | RA Member |
| Chris Goodman | SEMO | MO Member |
| Derek Scully | Energia | Generator Alternate |
| Gerry Halligan | ESB Networks | MDP Alternate |
| Jim Wynne | Electric Ireland | Supplier Member |
| Julie Ann Hannon | Bord Gais | Supplier Member (Chair) |
| Marie Therese Campbell | SONI | SO Member |
| William Steele | Power NI | Supplier Alternate |
| Kenny Dane | UREGNI | RA Alternate |
| Paraic Higgins | ESB | Generator Alternate |
| Robert McCarthy | Electricity Exchange | DSU Alternate |
| Eamon O’Donoghue | Electroroute | Interconnector Member |
| David Gascon | Bord Na Mona | Generator Member |
| **Secretariat** |
| Esther Touhey | SEMO | Secretariat |
| **Observers** |
| Mariela Atanasova | CRU | Observer |
| Tom Quinn | CRU | Observer |
| Sinead O’Hare | Power NI | Observer |
| Martin Kerin | SEMO | Observer |
| Joe Devlin | Energia | Observer |
| Sandra Linnane | SEMO | Observer |
| Michael Kelly | Eirgrid | Observer |
| Cormac Daly | Tynagh | Generator Member |

# Semo Update

Secretariat welcomed Paraic Higgins of ESB and Robert McCarthy of Captured Carbon to the committee due to changes in alternate membership. Secretariat thanked Clive Bowers of ESB and Duncan O’Toole for their support for the committee.

Members requested additional time to review Meeting Minutes 81 & 82 due to comments being received. Members were happy that these minutes would be approved provided there were no additional comments to review.

**Programme of Work**

Secretariat presented the Programme of Work and a review of previous meeting actions.

# Review of Actions

|  |
| --- |
| Actions recorded at previous meeting  |
| Mod\_13\_17 Deferral of SEM NEMO Credit Reports and Non Acceptance of contracted quantities Version 2 | * Secretariat to draft Final Recommendation Report - **Open**
 |
| Mod\_17\_17 Recovery of costs due to invalid ex-ante Contracted quantities in Imbalance Settlement | * Proposer to issue final version of this proposal for review – **Closed**
* Secretariat to schedule emergency meeting – **Closed**
* Secretariat to draft Final Recommendation Report – **Closed**
* Comments to revisit approach via modifications committee to be captured in FRR – **Closed**
 |
| Mod\_03\_18 Autoproducer CreditCover  | * MO Member to develop new proposal to address short term solution for go-live - **Closed**
* Proposer to liaise with Working Group to develop version 2.0 of this proposal following the establishment of said Working Group - **Open**
* Secretariat to establish a Working Group – **Open**
 |
| Mod\_09\_18 Interim Credit Treatmentfor Participants with Trading SiteSupply Units | * Proposer to draft version 2.0 of this proposal – **Closed**
* Secretariat to issue version 2.0 to the Committee for review – **Closed**
* Secretariat to schedule Extraordinary Meeting conference call – **Closed**
* Secretariat to draft Final Recommendation Report - **Open**
 |
| Mod\_06\_18 Clarification of Marginal Energy Action Price Calculation Including Scenario When All Actions Are Flagged | * Secretariat to draft Final Recommendation Report – **Open**
* Review possibility of Plain English document in the longer term **- Open**
 |
| Mod\_07\_18 Clarifications of Use Of Variable “b” in NIV and Par Tagging Scenarios | * Secretariat to draft Final Recommendation Report – **Open**
* Secretariat to escalate specific general query – **Closed**
* Proposer to assess developing Plain English guide - **Open**
 |
| Mod\_08\_18 Meter Data PublicationTiming | * Secretariat to draft Final Recommendation Report - **Open**
 |
| Mod\_04\_18Reporting and PublicationFor Operational Schedules, DispatchInstructions, Forecast Availability andSO Trades  | * Secretariat to draft Final Recommendation Report - **Open**
 |
| Mod\_10\_18 Amendment to Capacity Settlement Publication from Monthly to Daily | * Secretariat to draft Final Recommendation Report - **Open**
 |
| Mod\_11\_18 Correction of MinorMaterial Drafting Errors | * Secretariat to draft Final Recommendation Report – **Open**
* Proposer to provide legal drafting changes **– Closed**
 |

# Deferred Modifications Proposals

## mod\_03\_18 Autoproducer credit cover

The scheduling of this working group was discussed along with outstanding proposals and Day 2 issues. It was suggested that all outstanding proposals including the establishment of this working group for Mod\_03\_18 be discussed with a view to prioritise what should be achieved before go-live.

An action item will be added to the June meeting for this discussion.

Decision

The proposal was Deferred.

**Actions :**

* Proposer to liaise with Working Group to develop version 2.0 of this proposal following the establishment of said Working Group - **Open**
* Secretariat to establish a Working Group – **Open**
* Item to be added to the June meeting to discuss timetable for development of this proposalas well as other outstanding/ open items and their prioritisation and possible resolution (e.g. Mod\_02\_17 which has been sent back to the Modifications Committee by the RAs for further discussion)**– Open**

## mod\_07\_18 Clarifications of Use Of Variable “b” in NIV and Par Tagging Scenarios

Proposer delivered a [presentation](http://www.sem-o.com/MarketDevelopment/ModificationDocuments/April%20Meeting%20Mod_07_18%20v2.pptx) summarising how and why the proposal was revised. Proposer thanked observers and members for their feedback which contributed to version 2.0 of this proposal. Proposer confirmed that this version of the proposal will address the issue in a more replicable way and is more closely aligned with what the system does and will address every possible scenario. Proposer provided detailed examples illustrated in the [presentation](http://www.sem-o.com/MarketDevelopment/ModificationDocuments/April%20Meeting%20Mod_07_18%20v2.pptx).

Observer confirmed they had put this into practice and it worked successfully. Committee were in

agreement to vote on this proposal

Decision

The proposal was Recommended for Approval.

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| **Recommended for Approval**  |

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| --- |
| **Recommended for Approval by Unanimous Vote** |
| Derek Scully | Generator Alternate | Approved |
| David Gascon | Generator Alternate | Approved |
| Brian Mongan | Generator Member | Approved |
| William Steele | Supplier Member | Approved |
| Jim Wynne | Supplier Member | Approved |
| Julie-Anne Hannon (Chair) | Supplier Member | Approved |
| Eamonn O’Donoghue | Interconnector Member | Approved |
| Paraic Higgins | Generator Alternate | Approved |
| Robert McCarthy | DSU Alternate | Approved |

**Actions :**

* Secretariat to draft Final Recommendation Report – **Open**

# New Modifications Proposals

## mod\_14\_18 Change to timing of publication of Trading day exchange rate

Proposer delivered a [presentation](http://www.sem-o.com/MarketDevelopment/ModificationDocuments/Mod%2014%20FX%20Rate.pptx) summarising the requirement for this proposal. Proposer advised that the

current rate had restrictions and was not acceptable to the regional partners. The regional partners were

happy with a proposal to use the Nordea rate as also used in the GB markets and it was felt that this was

closer to real time, reducing exposure to foreign exchange risk, and this would allow the same rate that will be applied to SEMOpx’s day-ahead and intraday auctions, to be applied to the balancing market.

Questions were raised relating to SEMOpx issues. RA Member reminded members that the Modifications committee was there to discuss the Trading and Settlement Code proposal. Secretariat advised that any SEMOpx questions would be noted as actions that the proposer would respond to.

Questions were raised in relation to previous suggestions at a BLG regarding earlier publication 15 minutes

after the rate is available and whether this rate could be published earlier. Information was requested as to

what the fallback mechanism is if the Nordea rate is unavailable on a particular day and if that fallback is thesame as what applies in the DAM, IDM markets. Proposer agreed to

take these items as actions. Legal drafting was discussed with agreement to a change in the legal drafting

from ‘set at 11.00am’ to ‘published by 11.00am’ in the Glossary definition.

Post meeting note – Proposer has reverted to confirm that the contingency for where the rate is not available for a particular day is to use the last rate received (previous day) and agree this with the regional partners to ensure it is aligned across markets. Proposer has also confirmed that it is not possible to change the obligation to publish this rate to an earlier time while noting that it will be published as soon as possible, usually earlier in normal operations, and by 11:00 at the latest. This is because once the rate is available to SEMO (normally at 10:01) there is a check carried out to confirm that all parties have the same rate which is normally completed at 10:20. In some circumstances there may be an issue with the rate so that it is delayed due to some required follow up (e.g. process or system issues, if the rate were unavailable so that the back up process is invoked or there was a discrepancy between parties etc.). The regional procedures provide for final agreement of the rate by 10:50 at the latest in these scenarios so that the balancing market publication deadline cannot be brought forward from 11:00am.

Committee were in agreement to vote on this proposal subject to legal drafting.

Decision

The proposal was Recommended for Approval.

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| **Recommended for Approval – subject to legal drafting** |

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| --- |
| **Recommended for Approval by Unanimous Vote** |
| Derek Scully | Generator Alternate | Approved |
| David Gascon | Generator Alternate | Approved |
| Brian Mongan | Generator Member | Approved |
| William Steele | Supplier Member | Approved |
| Jim Wynne | Supplier Member | Approved |
| Julie-Anne Hannon (Chair) | Supplier Member | Approved |
| Eamonn O’Donoghue | Interconnector Member | Approved |
| Paraic Higgins | Generator Alternate | Approved |
| Robert McCarthy | DSU Alternate | Approved |

**Actions :**

* Secretariat to draft Final Recommendation Report – Open
* Proposer to update agreed legal drafting - Open

## mod\_13\_18 Calculating obligated capacity quantities for units not yet commissioned

Proposer delivered a [presentation](http://www.sem-o.com/MarketDevelopment/ModificationDocuments/April%20Meeting%20Mod_13_18.pptx) summarising the requirement for this proposal. Proposer advised that the intention of this proposal is to replicate the same approach taken for non-payment of capacity payments for units which have not yet commissioned to clarify the level to which the unit is exposed to difference charges.

Discussion took place focusing on the areas of commissioned capacity and new capacity. Clarified that the change in section F.18.2.2 only applies to brand new capacity and not existing capacity that is adding new capacity to the existing, as the latter is already covered off elsewhere in the T&SC. It was confirmed that this proposal does not place any additional obligation on the TSO as this is already in the grid code.

While the Mod noted a system, workaround may be required to address this, this is no longer the case - in effect this Mod is adding clarity to how new capacity not yet commissioned, is treated.

Committee were in agreement to vote on this proposal.

Decision

The proposal was Recommended for Approval.

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| --- |
| **Recommended for Approval**  |

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| --- |
| **Recommended for Approval by Unanimous Vote** |
| Derek Scully | Generator Alternate | Approved |
| David Gascon | Generator Alternate | Approved |
| Brian Mongan | Generator Member | Approved |
| William Steele | Supplier Member | Approved |
| Jim Wynne | Supplier Member | Approved |
| Julie-Anne Hannon (Chair) | Supplier Member | Approved |
| Eamonn O’Donoghue | Interconnector Member | Approved |
| Paraic Higgins | Generator Alternate | Approved |
| Robert McCarthy | DSU Alternate | Approved |

**Actions :**

* Secretariat to draft Final Recommendation Report – **Open**

## mod\_15\_18 Clarifications for instruction profiling

Proposer delivered a [presentation](http://www.sem-o.com/MarketDevelopment/ModificationDocuments/April%20Meeting%20Mod_15_18.pptx) summarising the requirement for this proposal. Proposer advised that there were clarifications and gaps that needed to be addressed based on latest information gained during the system design and testing processes. More clarity was needed on certain situations and in all cases there was a need to reflect the market rules design intent. Proposer covered each of the proposed changes in great detail. Proposer noted some legal drafting changes to the initial proposal in their presentation which were agreed. Further changes were also agreed as below.

Drafting changes from presentation:

* Paragraph 23 Table 6 SYNC x = Min Stable Gen entry, removed wording on closing to previously active profile to being the same wording for SYNC as in other sections where it just closes to FPN;
* Paragraph 23 Table 6 SYNC x ≠ Min Stable Gen entry, references to Steps 1 and 2 are clarified to mean those corresponding to the steps in Paragraph 23 Table 6 SYNC x = Min Stable Gen entry;
* Paragraph 37(e), changed reference from “Instructed Quantity for the Dispatch Instruction is…” to “…shall be…”.

Further drafting changes agreed at meeting 83:

* Paragraph 37 (H) to be removed
* Removal of the use of the word ‘NOTE’ from instruction Code descriptions
* Paragraph 39 – greater clarity needed – proposer to redraft and include reference to Dispatch Quantity variable in Paragraph 39.
* Paragraph 40 – to be retained along with paragraph 39, but paragraph 40 is to clarify that battery and pumped storage are calculated in the same way as all other units (i.e. in the way outlined in paragraph 39).

Discussion took place regarding implication that this proposal may impact on participant system builds. It was suggested that if participants have built based on the technical specification then there may be a knock on effect. It was discussed that participants should undertake internal impact assessments in light of this. It was agreed that this needs to be communicated as a technical communication to all participants.

Post meeting note – Proposer has provided updated legal drafting covering the points above which will be included in the FRR. Proposer also confirmed that the technical communication is in the process of being finalised in terms of the correct wording and method of communication prior to issuing.

Committee were in agreement to vote on this proposal subject to legal drafting.

Decision

The proposal was Recommended for Approval.

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| --- |
| **Recommended for Approval**  |

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| --- |
| **Recommended for Approval by Unanimous Vote** |
| Derek Scully | Generator Alternate | Approved |
| David Gascon | Generator Alternate | Approved |
| Brian Mongan | Generator Member | Approved |
| William Steele | Supplier Member | Approved |
| Jim Wynne | Supplier Member | Approved |
| Julie-Anne Hannon (Chair) | Supplier Member | Approved |
| Eamonn O’Donoghue | Interconnector Member | Approved |
| Paraic Higgins | Generator Alternate | Approved |
| Robert McCarthy | DSU Alternate | Approved |

**Actions :**

* Secretariat to draft Final Recommendation Report – **Open**
* Proposer to update agreed legal drafting – **Open**
* Project to be advised of concerns re system build implications and communicate this externally – **Open**

## mod\_16\_18 Interim suspension delay periods

Proposer delivered a [presentation](http://www.sem-o.com/MarketDevelopment/ModificationDocuments/Mod_16_18%20Interim%20Suspension%20Delay%20Periods.pptx) summarising the requirement for this proposal. Proposer advised that this proposal seeks to provide for initially fixed Suspension Delay Periods by temporarily overwriting clause B.18.4.1 which details the determination of Suspension Delay Periods by the Regulatory Authorities. This is because the system functionality to apply dynamic values will not be available for go live.

Proposer discussed the need to fix delay periods to seven days for all suppliers in Ireland for an interim, as determined by the Regulatory Authorities, in line with the Supplier Suspension Delay Period of seven days in NI. Discussion took place focusing on Supplier of Last Resort(SOLR), credit exposure and initial credit cover calculations (which calculations have already taken into account a 7 (as opposed to 14) day period). Members asked if it was 7 days in the interim, when would we return to the dynamic values in the associated SEM Committee decision ([SEM\_17\_034](https://www.semcommittee.com/sites/semcommittee.com/files/media-files/SEM-17-034%20Tranche%201%20Parameters%20Decision.pdf)). RA Member noted the ongoing SOLR process review in ROI and that the Suspension Delay Period value for the ROI jurisdiction may change in future depending on the outcome of that review. Supplier Member noted that it may not be possible to reduce this value and this would depend on the outcome of the review.

Proposer advised that the functionality to apply dynamic values was intended to be included as part of the I-SEM day 2 work (in furtherance of SEM-17-034 decision). Query was then raised when the SOLR review was happening. RA Member confirmed that CRU has published a consultation.

Committee were in agreement to vote on this proposal.

Decision

The proposal was Recommended for Approval.

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| **Recommended for Approval**  |

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| --- |
| **Recommended for Approval by Unanimous Vote** |
| Derek Scully | Generator Alternate | Approved |
| David Gascon | Generator Alternate | Approved |
| Brian Mongan | Generator Member | Approved |
| William Steele | Supplier Member | Approved |
| Jim Wynne | Supplier Member | Approved |
| Julie-Anne Hannon (Chair) | Supplier Member | Approved |
| Eamonn O’Donoghue | Interconnector Member | Approved |
| Paraic Higgins | Generator Alternate | Approved |
| Robert McCarthy | DSU Alternate | Approved |

**Actions :**

* Secretariat to draft Final Recommendation Report – **Open**

## mod\_17\_18 Transitional Provisions for cutover

Proposer advised that due to the recent change to the go-live date additional planning was required for this proposal and asked if the committee would defer the proposal to allow for further information to be provided at the next meeting. The committee agreed to the deferral.

Decision

The proposal was Deferred.

## mod\_18\_18 Transitional Regulatory Reporting

Proposer delivered a [presentation](file:///T%3A%5CAime%5CMarket%20Development%5CMods%20Panel%5CALL%20MOD%20DOCS%20BY%20MEETING%5C2018%5CMeeting%2083%5CPresentations%20Final%20version%5CMod_18_18%20Transitional%20Regulatory%20Reporting.pptx) summarising the requirement for this proposal. Proposer advised that the

proposal seeks to provide for interim transitional reporting arrangements at the start of the I-SEM and the

proposal also retains the provision to allow for ad hoc reporting at the request from the Regulatory

Authorities.

Proposer stated that at present the reporting was done monthly, quarterly and annually but in the first 3 months things need to be done in a more ad hoc way and then down the line a more prescriptive reporting structure can be put in place. Members raised queries as to when the KPIs would be finalised and it was confirmed as in the first tariff decision after go live. It was debated that in order to determine appropriately targeted performance metrics one would need experience of live operation of the new arrangements. Members requested a compromise whereby monthly reporting would be retained alongside ad hoc reports but the obligation on their content would be amended.

Proposer suggesting reviewing the proposal taking all the feedback on board with a view to developing version 2.0 for the next meeting.

Post meeting note – Proposer has since withdrawn this proposal. This is as a result of acknowledging members concerns and their wish to retain monthly reporting while also noting that the new go live date allows for more time to develop a reporting approach that meets the existing obligation.

Decision

The proposal was deferred.

**Actions :**

* Proposer to develop version 2.0 **- Open**

# AOB/upcoming events

Calendar updates

* Mods Meeting 84 – 21 June 2018 : Belfast
* 2018 invites issued

# Appendices

## Appendix 1 - Secretariat Programme of Work as discussed at meeting 83

|  |
| --- |
| **Status as at 25th April 2018** |
| **Modification Proposals ‘Recommended for Approval’ without System impacts** |
| **Title** | **Sections Modified** | **Sent** |
| Mod\_18\_17 Net Inter Jurisdictional Flow Submission | Appendices – Appendix LGlossaryAgreed Procedure 16 – 1.2, 2.2, 2.3, Appendix 1 | 15 March |
| Mod\_13\_17 Deferral of SEMO NEMO Credit Reports and Non Acceptance of Contracted Quantities | Part B clauses G.12.2, G.12.3, F.2.2.3, B.19.2.1, H.9 and H.10Part B Agreed Procedure 09 sections 2.5.2 and 3.1New Glossary Definition – Mod\_XX\_17 Deployment Date | Committee Review 26 April 2018 |
| Mod\_04\_18 Reporting and Publication for Operational Schedules, Dispatch Instructions, Forecast Availability and SO Trades  | Part B Appendix E Tables 4 and 8 new Table 10Part B Agreed Procedure 6 Appendix A | Committee Review 26 April 2018 |
| Mod\_05\_18 Clarification of Administered Scarcity Pricing function for scenarios not yet covered in rules | T&SC Part BSection E.4.2, E.4.3 | Committee Review 26 April 2018 |
| Mod\_06\_18 Clarification of Marginal Energy Action Price calculation including scenario when all actions are flagged | T&SC Part BE 3.4.2 | Committee Review 26 April 2018 |
| Mod\_08\_18 Clarification of rules used to determine the value of Price Average Reference Tag (TPAR) | Appendices Part BAppendix N clauses 11,12 and 13 | Committee Review 26 April 2018 |
| Mod\_09\_18 Interim Credit Treatment for Participants with Trading Site Supply Units | T&SC Part BGlossary Part BSection H | Committee Review 26 April 2018 |
| Mod\_10\_18 Amendment to Capacity Settlement Statement Publication from Monthly to Daily | T&SC Part BAppendices Part BAgreed Procedures Part BPart B section G.2.5.2Part B Agreed Procedure 15 section 3.2 (Table and Swimlanes) | Committee Review 26 April 2018 |
| Mod\_11\_18 Correction of Minor Material Drafting Errors | T&SC Part BSections F and G | Committee Review 26 April 2018 |
| **Modification Proposals ‘Recommended for Approval ’ with System impacts** |
| N/A | N/A | N/A |
| **Modification Proposals ‘Recommended for Rejection’** |
| N/A | N/A | N/A |
| **RA Decision ‘Further Work Required’** |
| Mod\_02\_17 Unsecured Bad Energy Debt and Unsecured Bad Capacity Debt Timelines | T&SC Section 6.5AP15 | 25 August 2017 |
| Mod\_07\_18 Clarifications of use of variable “b” in NIV and PAR Tagging scenarios | AppendicesAppendix N | 20 April 2018 |
| **RA Decision Approved Modifications with System Impacts** |
| Mod\_03\_17 Treatment of Transmission Losses for Trading Sites with Contiguous Auto producers in I-SEM | I-SEM TSC F.4 | 17 October 2017 |
| **RA Decision Approved Modifications with no System Impacts** |
| Mod\_04**\_**17 Solar in the Single Electricity Market | Noted in proposal form | 24 October 2017 |
| Mod\_5\_17 Amendment to Part B Form of Authority for the purpose of removing the Restricted Authority provision | Appendix C – Form of Authority | 24 October 2017 |
| Mod\_07\_17 : Credit Assessment Volume for Generator Units | T&SC Part B Clause G.14.4.1Glossary Part BDefinition - Credit Assessment Volume Variable - VCAG | 6 February 2018 |
| Mod\_08\_17 : Decremental Price Quantity Pair Submission | T&SC Part B D.4.1.1, D.4.4.2, D.4.4.10, D.4.4.11 | 6 February 2018 |
| Mod\_09\_17 : Solar in I-SEM | See Mod Proposal | 6 February 2018 |
| Mod\_11\_17 : Deferral of Information Imbalance Charges | Part B Section H.6Part B Appendix G paragraph 14Part B Glossary | 9 February 2018 |
| Mod\_06\_17 Transitional Credit Cover Provisions | Part C Introduction, Part C Section 11, Part C Glossary and Part C Appendix | 26 February 2018 |
| Mod\_10\_17 Ex-Ante Quantities Deferral | Part B Section FF.5.2.6F.5.2.7F.5.2.8F.5.2.9Part B Section H.8H.8.1H.8.2H.8.3H.8.4 | 26 February 2018 |
| Mod\_12\_17Outage Adjusted Wind and Solar Forecast Reports | Part B Appendix E Table 4Part B AP06 Appendix 2 | 29 March 2018 |
| Mod\_14\_17 Part B Suspension When Suspended Under Part A | T&SC Part B Section B.18.3.1 | 29 March 2018 |
| Mod\_15\_17 Credit Treatment for Adjusted Participants | T&SC Part B;G.12.4.3, G.14.1.2, G.14.1.3, G.14.3, G.14.3.1, G.14.3.2, G.14.3.3, G.14.4, G.14.4.1, G.14.4.2, G.14.5, G.14.5.1, G.14.5.2, G.14.6, G.14.6.1, G.14.8 and G.14.8.1Glossary Part B;Adjusted Participant, Credit Assessment Adjustment Factor and Variable FCAAAgreed Procedures Part B;2.11.2 | 29 March 2018 |
| Mod\_16\_17 Funding in Relation to Eirgrid/SONI Payment Obligations | T&SC Part BGlossary Part B | 20 April 2018 |
| Mod\_17\_17 Recovery of Costs due to Invalid Ex-Ante Contracted Quantities in Imbalance Settlement | T&SC Part BSection G | 20 April 2018 |
|  |  |  |
| **RA Decision Rejected** |
| N/A | N/A | N/A |
| **AP Notifications** |
| Mod\_01\_18 Notification of Suspension to SEM NEMOs | AP 18 Suspension and TerminationSection 3.3 – Issuing a Suspension Order | Effective 5 April 2018 |
| Mod\_02\_18 Meter Data Publication Timing | AP06 Appendix 2 – Report Listing |  To be drafted |
| **Withdrawal Notifications** |
| N/A | N/A | N/A |
| **Modification Proposal Extensions** |
| N/A | N/A | N/A |
| * **Meeting 84 – 21 June 2018 : Belfast**
* **2018 invites issued shortly**
 |