

Single Electricity Market

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| Modifications Committee Meeting MinutesMeeting 85dublin – EIRGRID OFFICES 16 august 201810.30 – 15.00 |

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Document History

|  |  |  |  |
| --- | --- | --- | --- |
| **Version** | **Date** | **Author** | **Comment** |
| 1.0 | 31 August 2018 | Modifications Committee Secretariat | Issued to Modifications Committee for review and approval |
| 2.0 |  | Modifications Committee Secretariat | Committee and Observer review complete |

Distribution List

|  |  |
| --- | --- |
| **Name** | **Organisation** |
| Modifications Committee Members | SEM Modifications Committee |
| Modification Committee Observers | Attendees other than Modifications Panel in attendance at Meeting |
| Interested Parties | Modifications & Market Rules registered contacts |

Reference Documents

|  |
| --- |
| **Document Name** |
| [Trading and Settlement Code and Agreed Procedures: **Version 20.0**](http://www.sem-o.com/MarketDevelopment/Pages/MarketRules.aspx) |
| [Trading and Settlement Code – Part B](http://www.sem-o.com/Publications/General/TSC%20Part%20B.docx) |
|  |
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In Attendance

|  |  |  |
| --- | --- | --- |
| Name | Company | Position |
| **Modifications Committee** |
| Adelle Watson | NIE Networks | MDP Member |
| Barry Hussey | CRU | RA Member |
| Chris Goodman  | SEMO | MO Member |
| Julie Anne Hannon | Bord Gais | Supplier Member (Chair) |
| William Steele  | Power NI | Supplier Alternate |
| David Gascon | BNM | Generator Member |
| Mark Phelan | Electric Ireland | Supplier Alternate |
| Robert McCarthy | Electricity Exchange | DSU Alternate |
| Cormac Daly | Tynagh Energy | Generator Member |
| Maeve Heaney | SONI | TSO Alternate |
| Paraic Higgins | ESB | Generator Member |
| Sinead O’Hare | Power NI | Generator Member |
| Sean McParland | Energia | Generator Alternate |
| Anne Trotter | Eirgrid | TSO Alternate |
| **Secretariat** |
| Esther Touhey | SEMO | Secretariat |
| Sandra Linnane | SEMO | Secretariat |
| **Observers** |
| Martin Kerin | Eirgrid | Observer |
| Stacy Feldman | SSE | Observer |
| Brendan O’Sullivan | SEMO | Observer |
| Simon Grimes | Eirgrid | Observer |
| Elaine Gallagher | Eirgrid | Observer |
| Nuala Dunne | Eirgrid | Observer |
| Brian Mongan | AES | Observer |

# Semo Update

Secretariat welcomed all to the committee meeting. Election results were announced and the Secretariat thanked both SSE and AES for their commitment and support to the committee as they were unsuccessful in regaining the respective seats. Secretariat congratulated Electricity Exchange, Electric Ireland, Budget Energy and Power NI on their successful election to the committee. Alternate changes were also advised for both Electric Ireland and Energia.

Minutes from Meeting 84 were read and approved by the Secretariat. The final version of the Minutes is available [minutes](http://www.sem-o.com/Meetings/Minutes%20Meeting%2084%20version%202.0.docx).

**Programme of Work**

Secretariat presented the Programme of Work and a review of previous meeting actions.

Barry Hussey noted that 2 or 3 new modification proposals may emerge shortly and we may need to organise an emergency or extraordinary meeting before go live.

# Review of Actions

|  |  |
| --- | --- |
| Mod\_03\_18 Autoproducer Credit Cover  | * Proposer to liaise with Working Group to develop version 2.0 of this proposal following the establishment of said Working Group - **Open**
* Secretariat to establish a Working Group – **Open**
 |
| Mod\_06\_18 Clarification of Marginal Energy Action Price Calculation Including Scenario When All Actions Are Flagged | * Review possibility of Plain English document in the longer term **- Open**
 |
| Mod\_07\_18 Clarifications of Use Of Variable “b” in NIV and Par Tagging Scenarios | * Proposer to assess developing Plain English guide - **Open**
 |
| Mod\_09\_18 Interim Credit Treatmentfor Participants with Trading SiteSupply Units | * Secretariat to draft Final Recommendation Report - **Closed**
 |
| Mod\_18\_18 Transitional Regulatory Reporting | * Secretariat to draft withdrawal notice - **Open**
 |
| MOD\_17\_18 Transitional Provisions for Cutover | * Proposer to change all references to clauses to paragraph references & reflect agreed drafting of paragraph references in Final Recommendation Report – **Open**
* Secretariat to draft Final Recommendation Report - **Open**
 |
| MOD\_19\_18 Part B Housekeeping | * Secretariat to draft Final Recommendation Report – **Open**
* Proposer to update agreed legal drafting - **Open**
 |
| MOD\_20\_18 Agreed Procedures Update | * Taking committee feedback onboard proposer to submit version 2.0 for the next meeting – **Closed**
* Supplier Member to provide wording relating to timing of Variable Market Operator Charge invoicing – **Closed**
* Generator Member to provide wording relating to application of banking details –  **Closed**
 |
| MOD\_21\_18 Application of Settlement Reallocation | * SEMO and Participants to seek internal legal counsel on issues raised prior to further discussion at meeting 85 - **Closed**
 |
| MOD\_22\_18 Part B Credit Cover Signage and Subscript Correction | * Remove reference to sub paragraph (d) within paragraph G.14.2.4 in FRR – **Open**
* Secretariat to draft Final Recommendation Report - **Open**
 |

# Deferred Modifications Proposals

## mod\_03\_18 Autoproducer credit cover

Discussion held under AOB item relating to Programme of Work review.

**Actions:**

* Secretariat to request extension from RAs

## mod\_20\_18 agreed procedure updates version 2.0

Proposer delivered a [presentation](http://www.sem-o.com/MarketDevelopment/ModificationDocuments/Mod_20_18%20Agreed%20Procedure%20Updates%20Version%202%20.pptx%20) summarising the requirement for this proposal. Proposer confirmed that the name of the proposal cannot be changed and must reference version 2 of the original name while noting that version 2 of this proposal contains Code body changes as well as Agreed Procedure Updates. This proposal corrects two known errors. This proposal also aims to add clarity to the details in Agreed Procedure 15 on invoicing of the Variable Market Operator Charge as it is currently not explicit enough that this is invoiced monthly along with the Fixed Market Operator Charge. This proposal also seeks to remove weekly Billing Period summations for Variable Market Operator Charge calculations from the Code as they are incorrect. This proposal also aims to clarify the timeline for amended banking details being used once they are approved.

Legal drafting updates to the Agreed Procedure 17 change regarding when new banking details were agreed and the committee agreed to vote subject to these changes.

Decision

This proposal was Recommended for Approval.

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| **Recommended for Approval – subject to legal drafting** |

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| --- |
| **Recommended for Approval by Unanimous Vote** |
| Sinead O’Hare | Generator Member | Approved |
| Sean McParland | Generator Alternate | Approved |
| Robert McCarthy | DSU Alternate | Approved |
| David Gascon | Generator Alternate | Approved |
| Paraic Higgins | Generator Member | Approved |
| Mark Phelan | Supplier Alternate | Approved |
| William Steele | Supplier Member | Approved |
| Julie Ann Hannon | Supplier Member | Approved |

**Actions :**

* Proposer to provide legal drafting changes for inclusion in FRR **Open**
* Secretariat to draft FRR **Open**

## mod\_21\_18 application of settlement reallocation agreement to market operator charge version 2.

Proposer delivered a [presentation](http://www.sem-o.com/MarketDevelopment/ModificationDocuments/Mod_21_18%20Application%20of%20Settlement%20Reallocation%20Agreements%20to%20Market%20Operator%20Charges.pptx%20) summarising the requirement for this proposal. Proposer confirmed that the Settlement Reallocation Agreements (SRAs) should cover all periodical financial obligations including Market Operator Charges. This has not been reflected in the drafting of the SRAs as circulated. It was discussed that Settlement Documents were distinct from Market Operator Charges and that the approach taken under Version 1 of this proposal to include Market Operator Charges under the definition of Settlement Documents was not possible as a result of implications for the SEM VAT agreements in each Jurisdiction. The best possible solution therefore was to re-execute the SRAs

Supplier Participant queried whether existing SRAs that had been returned had been signed by EirGrid and SONI and whether or not they would be returned. Proposer confirmed that they had not been signed and that they could be either destroyed or returned. Broad agreement was reached for SEMO to return these documents to Market Participants once the updated forms had been received.

The committee reached agreement to move to a vote.

Decision

The proposal was Recommended for Approval.

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| --- |
| **Recommended for Approval**  |

|  |
| --- |
| **Recommended for Approval by Unanimous Vote** |
| Sinead O’Hare | Generator Member | Approved |
| Sean McParland | Generator Alternate | Approved |
| Robert McCarthy | DSU Alternate | Approved |
| David Gascon | Generator Alternate | Approved |
| Paraic Higgins | Generator Member | Approved |
| Mark Phelan | Supplier Alternate | Approved |
| William Steele | Supplier Member | Approved |
| Julie Ann Hannon | Supplier Member | Approved |

**Actions :**

* Secretariat to draft FRR **Open**

# New Modifications Proposals

## mod\_23\_18 Payment and invoice day exchange rates for part a currency cost calculations post cutover

Proposer delivered a [presentation](http://www.sem-o.com/MarketDevelopment/ModificationDocuments/Mod_23_18%20Payment%20and%20Invoice%20Day%20Exchange%20Rates%20for%20Part%20A%20Currency%20Cost%20Calculations%20Post%20Cutover.pptx%20%20) summarising the requirement for this proposal. The proposal would specify to use the Part B Trading Exchange Rate after the cutover time for Currency Costs under Part A by specifying this within Part A Agreed Procedure 15.

A question was raised whether the Part A Trading Day Exchange Rate would continue to be published in the SEM Systems post Cutover to I-SEM. Proposer advised that they believed this to be the case given that the same systems as currently used are to endure for this process but agreed to take an action to confirm.

The Committee reached agreement to move to a vote

Decision

The proposal was Recommended for Approval.

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| --- |
| **Recommended for Approval**  |

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| --- |
| **Recommended for Approval by Unanimous Vote** |
| Adelle Watsion | MDP Member | Approved |
| Sinead O’Hare | Generator Member | Approved |
| Sean McParland | Generator Alternate | Approved |
| Robert McCarthy | DSU Alternate | Approved |
| David Gascon | Generator Alternate | Approved |
| Paraic Higgins | Generator Member | Approved |
| Anne Trotter | TSO Alternate | Approved |
| Mark Phelan | Supplier Alternate | Approved |
| William Steele | Supplier Member | Approved |
| Julie Ann Hannon | Supplier Member | Approved |

**Actions :**

* Proposer to confirm that Part A Trading Day Exchange Rate will still be available on type one and two channels post Cutover **Open**
* Secretariat to draft Final Recommendation Report - **Open**

## mod\_24\_18 use of technical offer date in instruction profiling / qboa

Proposer delivered a [presentation](http://www.sem-o.com/MarketDevelopment/ModificationDocuments/MOD_24_18.pptxsummarising%20) on the requirement for this proposal. Proposer discussed the current testing and certification process and noted that it had highlighted that at present the Code is not specific on the application of which Technical Offer Data (TOD) applies to Bid Offer Acceptance Quantity (QBOA) calculations. Proposer pointed out that all QBOA calculations are carried out on a settlement day basis and that at present the systems apply TOD on a Settlement Day basis as a result.

A member queried the proposed approach and stated that the Trading Day and Settlement Day timings have been known from the outset, that the rules state that TOD should apply to a Trading Day and that the settlement system should have taken this into consideration. They proposed that the settlement system should be changed to adhere to the Code instead of changing the rules in this area.

Proposer was asked when the issue came to light. He confirmed that as a part of testing and certification it was noted that the interface did not have enough data in the downstream settlement based on the core part of the vendor product. Proposer stated that they considered this issue to be as a result of a misalignment between practical and theoretical considerations.

Another participant agreed that this proposal would not work as it exposed generators and suggested that it would make more sense to run 2 sets of Technical Offer Data such that the system would cater for the reflection of updated TOD that might occur within a Settlement Day.

Proposer agreed that some investigation should be done into different solutions and other potential workarounds. A Generator Member suggested aligning Trading and Settlement Days to the Trading Day start and end times. An observer noted that they recalled that there was a legal basis requiring the Settlement day to start at midnight thus it was thought that it would not be possible to align the Trading and Settlement Days.

Proposer advised that based on discussions with the Vendors it would take a number of months to make a system change to apply the TOD on a Trading Day basis if this were deemed necessary. SEMO member asked whether Participants were able to quantify the impact and suggested that if the impact was substantial that it may be worth considering alternative mitigations within the Uninstructed Imbalance mechanism.

Proposer gave a recap of everything discussed and stated they were not expecting that this would be so impactful for Participants. Proposer suggested that the proposal is deferred to allow both SEMO and Participants to investigate the potential magnitude of the issue and consider alternative approaches and/or mitigations. It was agreed that the proposal should be deferred to allow further investigation prior to resuming discussions at the next Modifications Committee meeting.

Decision

This Proposal was deferred.

**Actions :**

* SEMO and affected Generator Members to investigate the magnitude of any impacts **Open**
* SEMO to investigate alternative approaches and/or mitigations as an interim solution **Open**
* SEMO to investigate alternative approaches for an enduring solution **Open**

## mod\_25\_18 Part b unsecured bad energy debt and unsecured bad capacity debt timelines and correction

Proposer requested that this [proposal](http://www.sem-o.com/MarketDevelopment/ModificationDocuments/Mod_25_18%20Part%20B%20Unsecured%20Bad%20Energy%20Debt%20and%20Unsecured%20Bad%20Capacity%20Debt.pptx%20) would be deferred to the next meeting before presenting it to the committee as potential additional issues and changes for the same sections had been identified since the proposal was submitted.

Decision

This Proposal was deferred.

**Actions :**

* Proposer to investigate potential additional changes and draft version 2 proposal if required **Open**

## mod\_26\_18 Market back up price reference corrections

Proposer delivered a short [presentation](http://www.sem-o.com/MarketDevelopment/ModificationDocuments/Mod_26_18%20Market%20Back%20Up%20Price%20Reference%20Corrections.pptx%20) in which he confirmed that 2 small corrections were proposed to be made to 2 incorrect references.

Decision

The proposal was Recommended for Approval.

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| --- |
| **Recommended for Approval**  |

|  |
| --- |
| **Recommended for Approval by Unanimous Vote** |
| Sinead O’Hare | Generator Member | Approved |
| Sean McParland | Generator Alternate | Approved |
| Robert McCarthy | DSU Alternate | Approved |
| David Gascon | Generator Alternate | Approved |
| Paraic Higgins | Generator Member | Approved |
| Mark Phelan | Supplier Alternate | Approved |
| William Steele | Supplier Member | Approved |
| Julie Ann Hannon | Supplier Member | Approved |

**Actions :**

* Secretariat to Draft FRR **Open**

## mod\_2\_17 Unsecured bad energy debt and unsecured bad capacity debt timelines version 2

Proposer delivered a [presentation](http://www.sem-o.com/MarketDevelopment/ModificationDocuments/Mod_02_17%20Unsecured%20Bad%20Energy%20Debt%20and%20Unsecured%20Bad%20Capacity%20Debt%20Version%202.pptx%20) summarising the requirement for this proposal. Proposer noted that version 1 of this proposal addressed timelines for initial settlement but not for re-settlement and that version 2 contained changes to address this along with changes to the timing of payments where an Unsecured Bad Debt occurs as agreed at meeting 84. Some minor drafting amendments were flagged and agreed at the meeting prior to voting also (para 6.50 (6) replaced of “and” with “an” and deletion of words “subject to… Bad Debt” on lines 1-2 of that subparagraph (6). The committee agreed to vote subject to these changes.

Decision

The proposal was Recommended for Approval.

|  |
| --- |
| **Recommended for Approval**  |

|  |
| --- |
| **Recommended for Approval by Unanimous Vote** |
| Sinead O’Hare | Generator Member | Approved |
| Sean McParland | Generator Alternate | Approved |
| Robert McCarthy | DSU Alternate | Approved |
| David Gascon | Generator Alternate | Approved |
| Paraic Higgins | Generator Member | Approved |
| Mark Phelan | Supplier Alternate | Approved |
| William Steele | Supplier Member | Approved |
| Julie Ann Hannon | Supplier Member | Approved |

**Actions :**

* Secretariat to Draft FRR **Open**

# AOB/upcoming events

Elections & 2018 Schedule

* Secretariat requested that nominees are informed that they have been nominated before putting a nomination forward and the date would be sometime in September.

D+2 Update

# Appendix 1 – Programme of Work as Discussed at Meeting 85

|  |
| --- |
| **Status as at 16 August 2018** |
| **Modification Proposals ‘Recommended for Approval’ without System impacts** |
| **Title** | **Sections Modified** | **Sent** |
| Mod\_18\_17 Net Inter Jurisdictional Flow Submission | Appendices – Appendix LGlossaryAgreed Procedure 16 – 1.2, 2.2, 2.3, Appendix 1 | 15 March 2018 |
| Mod\_13\_17 Deferral of SEMO NEMO Credit Reports and Non Acceptance of Contracted Quantities | Part B clauses G.12.2, G.12.3, F.2.2.3, B.19.2.1, H.9 and H.10Part B Agreed Procedure 09 sections 2.5.2 and 3.1New Glossary Definition – Mod\_XX\_17 Deployment Date | 22 June 2018 |
| Mod\_09\_18 Interim Credit Treatment for Participants with Trading Site Supply Units | T&SC Part BGlossary Part BSection H | 25 May 2018 |
| Mod\_07\_18 Clarifications of use of variable “b” in NIV and PAR Tagging scenarios | AppendicesAppendix N | 22 June 2018 |
| Mod\_13\_18 Calculating Obligated Capacity Quantities for Units Not Yet Commissioned | T&SC Part BSection F | 20 June 2018 |
| Mod\_14\_18 Change to timing of publication of Trading Day Exchange Rate  | T&SC Part BPart B Appendix EAgreed Procedures Part BGlossary Part B | 20 June 2018 |
| Mod\_15\_18 Clarifications for Instruction Profiling | Appendices Part BAppendix O | 20 June 2018 |
| Mod\_16\_18 Interim Suspension Delay Periods | T&SC Part BT&SC Part B Glossary | 20 June 2018 |
| Mod\_17\_18 Transitional Provisions for Cutover | Part C Sections 12 through 14 (new sections) | Committee review complete by 22 August |
| MOD\_19\_18 Part B Housekeeping | Part B Sections B, E, F and G Part B Appendices E, H and IPart B Glossary Definitions and List of Variables and Parameters | Committee review complete by 22 August |
| MOD\_22\_18 Part B Credit Cover Signage & Subscript Correction | Part B Section G.14Part B Glossary List of Subscripts | Committee review complete by 22 August |
| **Modification Proposals ‘Recommended for Approval ’ with System impacts** |
| N/A | N/A | N/A |
| **Modification Proposals ‘Recommended for Rejection’** |
| N/A | N/A | N/A |
| **RA Decision ‘Further Work Required’** |
| Mod\_02\_17 Unsecured Bad Energy Debt and Unsecured Bad Capacity Debt Timelines | T&SC Section 6.5AP15 | 25 August 2017 |
| **RA Decision Approved Modifications with System Impacts** |
| Mod\_03\_17 Treatment of Transmission Losses for Trading Sites with Contiguous Auto producers in I-SEM | I-SEM TSC F.4 | 17 October 2017 |
| **RA Decision Approved Modifications with no System Impacts** |
| Mod\_04**\_**17 Solar in the Single Electricity Market | Noted in proposal form | 24 October 2017 |
| Mod\_5\_17 Amendment to Part B Form of Authority for the purpose of removing the Restricted Authority provision | Appendix C – Form of Authority | 24 October 2017 |
| Mod\_07\_17 : Credit Assessment Volume for Generator Units | T&SC Part B Clause G.14.4.1Glossary Part BDefinition - Credit Assessment Volume Variable - VCAG | 6 February 2018 |
| Mod\_08\_17 : Decremental Price Quantity Pair Submission | T&SC Part B D.4.1.1, D.4.4.2, D.4.4.10, D.4.4.11 | 6 February 2018 |
| Mod\_09\_17 : Solar in I-SEM | See Mod Proposal | 6 February 2018 |
| Mod\_11\_17 : Deferral of Information Imbalance Charges | Part B Section H.6Part B Appendix G paragraph 14Part B Glossary | 9 February 2018 |
| Mod\_06\_17 Transitional Credit Cover Provisions | Part C Introduction, Part C Section 11, Part C Glossary and Part C Appendix | 26 February 2018 |
| Mod\_10\_17 Ex-Ante Quantities Deferral | Part B Section FF.5.2.6F.5.2.7F.5.2.8F.5.2.9Part B Section H.8H.8.1H.8.2H.8.3H.8.4 | 26 February 2018 |
| Mod\_12\_17Outage Adjusted Wind and Solar Forecast Reports | Part B Appendix E Table 4Part B AP06 Appendix 2 | 29 March 2018 |
| Mod\_14\_17 Part B Suspension When Suspended Under Part A | T&SC Part B Section B.18.3.1 | 29 March 2018 |
| Mod\_15\_17 Credit Treatment for Adjusted Participants | T&SC Part B;G.12.4.3, G.14.1.2, G.14.1.3, G.14.3, G.14.3.1, G.14.3.2, G.14.3.3, G.14.4, G.14.4.1, G.14.4.2, G.14.5, G.14.5.1, G.14.5.2, G.14.6, G.14.6.1, G.14.8 and G.14.8.1Glossary Part B;Adjusted Participant, Credit Assessment Adjustment Factor and Variable FCAAAgreed Procedures Part B;2.11.2 | 29 March 2018 |
| Mod\_16\_17 Funding in Relation to Eirgrid/SONI Payment Obligations | T&SC Part BGlossary Part B | 20 April 2018 |
| Mod\_17\_17 Recovery of Costs due to Invalid Ex-Ante Contracted Quantities in Imbalance Settlement | T&SC Part BSection G | 20 April 2018 |
| Mod\_04\_18 Reporting and Publication for Operational Schedules, Dispatch Instructions, Forecast Availability and SO Trades  | Part B Appendix E Tables 4 and 8 new Table 10Part B Agreed Procedure 6 Appendix A | 20 June 2018 |
| Mod\_05\_18 Clarification of Administered Scarcity Pricing function for scenarios not yet covered in rules | T&SC Part BSection E.4.2, E.4.3 | 20 June 2018 |
| Mod\_06\_18 Clarification of Marginal Energy Action Price calculation including scenario when all actions are flagged | T&SC Part BE 3.4.2 | 21 June 2018 |
| Mod\_08\_18 Clarification of rules used to determine the value of Price Average Reference Tag (TPAR) | Appendices Part BAppendix N clauses 11,12 and 13 | 21 June 2018 |
| Mod\_10\_18 Amendment to Capacity Settlement Statement Publication from Monthly to Daily | T&SC Part BAppendices Part BAgreed Procedures Part BPart B section G.2.5.2Part B Agreed Procedure 15 section 3.2 (Table and swimlines | 20 June 2018 |
| MOD\_11\_18 Correction of Minor Material Drafting Errors | Sections F&G | 20 June 2018 |
| **RA Decision Rejected** |
| N/A | N/A | N/A |
| **AP Notifications** |
| Mod\_01\_18 Notification of Suspension to SEM NEMOs | AP 18 Suspension and TerminationSection 3.3 – Issuing a Suspension Order | Effective 5 April 2018 |
| Mod\_02\_18 Meter Data Publication Timing | AP06 Appendix 2 – Report Listing | To be drafted |
| Mod\_12\_18 Modification to Part B Agreed Procedure 17 | Agreed Procedure 17 Part B | To be drafted |
| **Withdrawal Notifications** |
| Mod\_18\_18 Transitional Regulatory Reporting | N/A | To be drafted |
| **Modification Proposal Extensions** |
| N/A | N/A | N/A |
| * **Meeting 86 – 24 October 2018 - Dublin**
* **Chair Elections commencing after Meeting 85**
 |