

Single Electricity Market

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| Modifications Committee Meeting MinutesMeeting 91conference call18 April 201910.00 – 12.00pm |

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Table of Contents

[1. Semo Update 5](#_Toc6500351)

[2. Review of Actions 5](#_Toc6500352)

[1. Urgent Modification Proposals 5](#_Toc6500353)

[mod\_09\_19 removal of locational constraints from imbalance pricing calculation 5](#_Toc6500354)

[mod\_07\_19 Correction to no load cost – “and” vs “or” doc 8](#_Toc6500355)

[mod\_08\_19 Clarification to intraday quantity and payent 9](#_Toc6500356)

[mod\_38\_18 Limitation of capacity market difference payments to metered demand v2 9](#_Toc6500357)

[4. AOB/Upcoming events 10](#_Toc6500358)

[Appendix 1 – Programme of Work as Discussed at Meeting 91 11](#_Toc6500359)

Document History

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| **Version** | **Date** | **Author** | **Comment** |
| 1.0 | 18 April 2019 | Modifications Committee Secretariat | Issued to Modifications Committee for review and approval |
| 2.0 | 24 April 2019 | Modifications Committee Secretariat | Committee and Observer review complete |

Distribution List

|  |  |
| --- | --- |
| **Name** | **Organisation** |
| Modifications Committee Members | SEM Modifications Committee |
| Modification Committee Observers | Attendees other than Modifications Panel in attendance at Meeting |
| Interested Parties | Modifications & Market Rules registered contacts |

Reference Documents

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| --- |
| **Document Name** |
| [Balancing Market Rules – Trading and Settlement Code & Agreed Procedures](https://www.sem-o.com/rules-and-modifications/balancing-market-modifications/market-rules) |
| [Mod\_09\_19 Removal of locational constraints from Imbalance Pricing calculation](https://www.sem-o.com/documents/market-modifications/Mod_09_19/Mod_09_19RemovaloflocationalconstraintsfromImbalancePricingcalculation.docx) |
| [MOD\_07\_19 Correction to No Load Cost - "and" vs "or" doc](https://www.sem-o.com/documents/market-modifications/MOD_07_19/Mod_07_19_CorrectiontoNoLoadCost-andvsor.docx) |
| [Mod\_38\_18 Limitation of Capacity Market Difference Payments to Metered Demand v2](https://www.sem-o.com/documents/market-modifications/Mod_38_18/Mod_38_18-LimitationofCapacityMarketDifferencePaymentstoMeteredDemandV2.docx)   |
| [MOD\_08\_19 Clarification to Intraday Quantity and Payment](https://www.sem-o.com/documents/market-modifications/MOD_08_19/Mod_08_19-ClarificationtoIntradayQuantityandPayment.docx) |
| [Mod\_09\_19 Presentation](https://www.sem-o.com/documents/market-modifications/Mod_09_19/Mod_09_19-BOSslides.pptx) |
| [Mod\_07\_19 Presentation](https://www.sem-o.com/documents/market-modifications/MOD_07_19/Mod_07_19CorrectiontoNoLoadCost-andvsor.pptx) |
| [Mod\_38\_18 Presentation](https://www.sem-o.com/documents/market-modifications/Mod_38_18/Mod_38_18.pptx) |

In Attendance

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| Name | Company | Position |
| **Modifications Committee** |
| Julie Anne Hannon | Bord Gais Energy Ltd | Supplier Member (Chair) |
| William Steele | Power NI | Supplier Member |
| Cormac Daly | Tynagh Energy | Generator Member |
| Sean McParland | Energia | Generator Alternate |
| Philip McDaid | Budget Energy | Supplier Member |
| Paraic Higgins | ESB GT | Generator Member |
| Sinead O’Hare | Power NI PPB | Generator Member |
| Robert McCarthy | Electricity Exchange | DSU Alternate |
| Mark Phelan | Electric Ireland | Supplier Alternate |
| Siobhan O’Neill | ElectroRoute | Interconnector Member |
| Christopher Goodman | SEMO | MO Member |
| Barry Hussey | CRU | RA Member |
| **Secretariat** |
| Sandra Linnane | SEMO | Secretariat |
| Esther Touhey | SEMO | Secretariat |
| **Observers** |
| Thomas Quinn | CRU | RA Alternate |
| James Long | NIE Networks | MDP Alternate |
| Marc Senouci | EirGrid TSO | SO Alternate |
| Katia Compagnoni | SEMO | MO Alternate |
| Rochelle Broderick | Budget Energy | Supplier Alternate |
| Thomas O’Sullivan | Aughinish | Observer |
| Maeve McSparron | AES | Observer |
| Andrew Burke | Enerco | Observer |
| Stacy Feldman | Bord Gais Energy | Observer |
| Connor Powell | SSE | Observer |
| Daire Reilly | Brookfield Renewable | Observer |
| Richard Kervick | ElectroRoute | Observer |
| Brendan O’Sullivan | SEMO | Observer |
| Martin Kerin | SEMO | Observer |
| Elaine Gallagher | SEMO | Observer |
| Paul McGuckin | Mutual Energy | Observer |

# Semo Update

Secretariat welcomed all attendees to Extraordinary Modifications Meeting 91. The Minutes and Final Recommendation Reports will be published following the meeting.

# Review of Actions

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| MOD\_38\_18 Limitation of Capacity Market Difference Payments to Metered Quantity | * Proposer to draft Version 2.0 with QLMF removed and more examples provided for MIN /MAX individually and QMLF with less extreme values – **Closed**
* Proposer to investigate the application of a tolerance factor to MGLF – **Open**
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| MOD\_07\_19 Correction to No Load Cost “and” vs “or” doc | * SEMO and Generator Member to review the application of F.11.2.5 (No Load Cost Recovery) – **Closed**
* Template to be issued to members to query individual data and assess materiality added to template for Mod\_34\_18 – **Open**
* Proposer to provide updated Materiality figures - **Closed**
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| MOD\_09\_19 Removal of locational constraints from Imbalance Pricing Calculation | * Proposer to circulate supporting data to the committee – **Closed**
* Proposer to do analysis on the net effect on imbalance pricing – **Closed**
* Proposer to review the change to the level of flagging – **Closed**
* Secretariat to schedule Extraordinary Meeting 91, Thursday 18th April via conference call - **Closed**
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# urgent Modification Proposals

## mod\_09\_19 removal of locational constraints from imbalance pricing calculation

The proposer gave an update on the supporting data that was circulated to the committee and observers who attended Meeting 90.

It was confirmed that the only question that was not addressed when supporting data was previously circulated was in relation to a number of instances of large negative values in the original prices which were not present when the proposed update to remove locational constraints was modelled. These weren’t explained at the previous meeting and an update was provided by the proposer indicating that these were the result of the replacement bid offer price having applied in the original pricing but not in the model based on the proposed modification.

An observer spoke of analysis that was carried out on the changes to 5 minute prices. They noted that they had observed a number of examples of changes in the prices where the affected locational constraints were not binding and that such changes had not been expected. The proposer stated there may be some differences in how constraints were binding and that they have not fully investigated these yet. They noted that they suspected that this was the result of knock on effects through the various pricing mechanisms and further investigation was ongoing.

There was a concern that whilst there are items still to be further investigated there is the potential for unforeseen consequences of the proposal. An additional concern was raised by a Supplier Member that the impact on prices was more pronounced than anticipated and that a lot of the changes were increases to prices. A discussion ensued around the need for more analysis on this modification to address potential unintended consequences. The RAs confirmed that the genesis of this modification was to look at implementing something that could be actioned quickly and SEMO will provide further analysis in due course. They noted that the unintended consequences of not implementing the proposal could be greater than those of implementing it which was echoed by other committee members but detailed analysis could take a long time while the risk of the event re-occurring still persists.

Discussion also took place regarding the interaction of this proposal with a wider RA consultation on some related issues with some expressing concerns that those interactions may form the basis of an argument against implementing the proposal. SEMO and the Regulatory Authorities noted that this proposal is only one of a number of potential items that will be looked at while reiterating that implementation of this proposal does not preclude consideration of any of the other options. It was also noted in this context that the Regulatory Authorities and the SEM Committee have expressed support for implementing the provisions of this proposal as a matter of urgency. It was further noted by the RAs that, in the context of the upcoming consultation, should the process/ outcome of that consultation show that there may be better ways to address the underlying issue here then as long as the underlying issue continues to be addressed then the RAs are open to alternatives arising from the consultation including the consideration of alternative mods even if it means a row-back on this particular Mod\_09\_19.

Some members reiterated that they remained uncomfortable with the approach of implementing the proposal while the unexpected price changes in the model where locational constraints were not binding were yet to be fully investigated. Following a question from a Supplier Member the RA Representative confirmed that their analysis focussed on the 24th January specifically and at a more macro level for the remainder of the data set and therefore they had not had the opportunity to identify the instances of price changes when the locational constraints were not binding. One member stated their view that since there is only six months’ worth of data since the start of I-SEM, and a majority of the prices may be subject to repricing, that further analysis was warranted. They went on to state their concerns as to where the locational signal will come from in future if the balancing market signal that the high prices observed have given in relation to generation shortfall in Northern Ireland are removed via this proposal.

The Regulatory Authorities noted that their concerns around locational signals being in the balancing market and the risks associated with maintaining the north-south locational constraint whilst acknowledging the importance of locational signals in the general sense and noting that they would continue to take this into consideration in their decision making. The RAs stated that the energy market should reflect the all-island SEM price and was not intended to represent locational issues. Locational issues do not appear in the ex-ante markets, and it was noted that the Capacity Market and Ancillary Services payment schemes were the proper mechanisms intended to reflect locational issues..

SEMO noted that they are largely agnostic to the issues involved in terms of not experiencing a direct financial impact and noted that the proposal was raised on the basis that it was fundamentally the correct thing to do and was done as an urgent proposal due to the sense of urgency communicated from Participants, the Regulatory Authorities and industry in general via disputes, queries, Market Operator User Groups and other forums.

RA Member noted that a number of Participants have strongly expressed a need for something to be done to address the pricing issues with which this proposal is concerned as a matter of urgency

The chair summarised the discussion which was noted by a number of members as a helpful and accurate summary and members agreed to move to a vote with a view also that further analysis would still be ongoing.

Decision

This Proposal was Recommended for Approval by majority vote on the condition that further analysis is carried out.

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| **Recommended for Approval**  |

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| **Recommended for Approval by Majority Vote** |
| Julie Anne Hannon | Supplier Member (Chair) | Approve |
| William Steele | Supplier Member | Reject |
| Cormac Daly | Generator Member | Approve |
| Sean McParland | Generator Alternate | Reject |
| Philip McDaid | Supplier Member | Reject |
| Paraic Higgins | Generator Member | Approve |
| Sinead O’Hare | Generator Member | Reject |
| Robert McCarthy | DSU Alternate | Approve |
| Mark Phelan | Supplier Alternate | Approve |
| Siobhan O’Neill | Interconnector Member | Approve |

**Actions:**

* SEMO to provide further analysis on this modification, in particular regarding pricing changes where locational constraints were not binding - **Open**
* Secretariat to draft Final Recommendation Report - **Open**

## mod\_07\_19 Correction to no load cost – “and” vs “or” doc

Proposer provided a summary of the supporting data that was circulated to the committee and observers attending Meeting 90. It was explained that the impacts of the two issues relating to fixed cost were closely linked. The change on one had a knock on impact on the effect of other issue. MOD\_34\_18 impact has reduced over the 10 weeks since it came into effect, and by reducing that amount the materiality of MOD\_07\_19 has increased. It was stressed that this was a very material issue that needed to be addressed as a matter of urgency. Chair expressed concerns at the impact on Imperfections from Market Go-live and asked about the timelines for implementation. SEMO confirmed that this Modification was treated with the same urgency as Mod 34\_18 and everything is being done to expedite both modsto be implemented as soon as possible.

Observer asked whether the retroactivity applied to M+4 and M+13 which are still to be run. Observer replied that the code would apply from the Settlement Date.

The RAs explained that this modification highlighted an issue on the plan for resettlement and the complexity of it and impacts for market participants was acknowledged but a wider issue arises around a detailed thinking of resettling the current issues and this is at the fore front of their thinking. SEMO noted that it would have been irresponsible for them not to have raised the fundamental issue of materiality and impact on the consumers but it was a matter for legal interpretation of the T&SC application.

SEMO confirmed that its review with a Generator Member of the application of F.11.2.5 (No Load Cost Recovery) - an action from the last meeting – had raised no issues of concern for the purposes of this Mod, however a further Modification could be raised to help clarify the paragraph further. Members agreed that this could be raised together with proposal on Contiguous Operating Period that was highlighted in meeting 90.

SEMO also confirmed that the template for costs would not initially include MOD\_07\_19 but that this will subsequently be included and has already been initially investigated. SEMO hopes to issue the initial template next week and agreed to take an action to build in MOD\_07\_19 thereafter.

Decision

This Proposal was Recommended for Approval.

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| **Recommended for Approval**  |

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| **Recommended for Approval by Unanimous Vote** |
| Julie Anne Hannon | Supplier Member (Chair) | Approve |
| William Steele | Supplier Member | Approve |
| Cormac Daly | Generator Member | Approve |
| Sean McParland | Generator Alternate | Approve |
| Philip McDaid | Supplier Member | Approve |
| Paraic Higgins | Generator Member | Approve |
| Sinead O’Hare | Generator Member | Approve |
| Robert McCarthy | DSU Alternate | Approve |
| Mark Phelan | Supplier Alternate | Approve |
| Siobhan O’Neill | Interconnector Member | Approve |

**Actions:**

* Secretariat to draft Final Recommendation Report - **Open**
* SEMO to provide template for assessment of both Mod\_34\_18 and Mod\_07\_19 with the former template coming first - **Open**

## mod\_08\_19 Clarification to intraday quantity and payment

SEMO provided an update summarising that this modification is a split out part from the original proposal for 38\_18. It was submitted to fix an error related to the application of maximum and minimum functions within the formulation of Intraday Difference Quantities and Payments. The proposed correction ensures that the volume hedged for suppliers via difference payments is accurate. The proposer noted that since the Impact Assessment is not yet completed it is appropriate to defer this proposal until meeting 92; however, they requested members to raise any concerns they have so that these can be followed up in the interim.

A member raised a concern with related proposal MOD\_38\_18, stating that the cap on Metered Quantity it aims to introduce will penalise forecasting error. They indicated that they were happy to discuss this concern further at meeting 92. They also noted that MOD\_08\_19 included the cap to Metered Quantity for the paragraphs for which it corrects the maximum/minimum issue.

SEMO confirmed this modification contains both changes and advised that this is because the same paragraph is impacted by both issues. They confirmed that this could be removed from MOD\_08\_19 if MOD\_38\_18 was not progressed and agreed to submit version 2 proposals for both modifications to remove the Metered Quantity item from Mod\_08\_19 and capture it only in Mod\_38\_18.

**Actions:**

* Proposer to issue a version 2 of MOD\_08\_19 and a version 3 of MOD\_38\_18 - **Open**

Decision

This Proposal was deferred.

## mod\_38\_18 Limitation of capacity market difference payments to metered demand v2

Decision

This Proposal was deferred.

# AOB/Upcoming events

The secretariat thanked all for attending and gave a special thanks to Julie Anne Hannon for her help and support as Chairperson over the years.

The next Modifications Meeting will be held in Belfast on Thursday, 27th June 2019.

# Appendix 1 – Programme of Work as Discussed at Meeting 91

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| **Status as at 18 April 2019** |
| **Modification Proposals ‘Recommended for Approval’ without System impacts** |
| **Title** | **Sections Modified** | **Sent** |
| Mod\_01\_19 Negative Interest in the SEM | Section 6.16-6.19 & 6.35AP-17 Banking and Participant PaymentsSection G.1.4.3 to G.1.4.5 & G.1.5.1AP-17 Banking and Participant Payments | Sent for RA decision – 27 March 2019 |
| Mod\_33\_18 Update to Unit Under Test Process | Part B Section D.7.3Part B Appendices F and JPart B Glossary Definitions related to Under Test statusPart B Agreed Procedure 4 Sections 2.4 and 3 |  |
| **Modification Proposals ‘Recommended for Approval ’ with System impacts** |
| Mod\_02\_19 Removal of Difference Charges for generators during non RO event periods | F.18.5.5 | Sent for RA decision – 27 March 2019 |
| Mod\_05\_19 Amendment to Uninstructed Imbalance Charge (CUNIMB) to correct for Negative Price Scenarios | F.9.4.1Part B Glossary List of Variables and Parameters |  |
| **Modification Proposals ‘Recommended for Rejection’** |
| N/A | N/A | N/A |
| **RA Decision ‘Further Work Required’** |
| N/A | N/A | N/A |
| **RA Decision Approved Modifications with System Impacts** |
| Mod\_03\_17 Treatment of Transmission Losses for Trading Sites with Contiguous Auto producers in I-SEM | I-SEM TSC F.4 | 19 October 2017 |
| Mod\_34\_18 Removal of Make-Whole Payments for biased quantities and negative imbalance revenue, and small clarifications to determination of Start Up Costs incurred and saved | F.11.2, F.11.4. | 27 January 2019 |
| **RA Decision Approved Modifications with no System Impacts** |
| MOD\_36\_18 Settlement Document and Invoice Terminology Clarifications | Part B Appendix G Paragraphs 2 to 5Part B Glossary “Settlement Document”Part B Agreed Procedure 15 sections 2.11, 2.4 and 3.3 | 15 March 2019 |
| Mod\_02\_17 Unsecured Bad Energy Debt and Unsecured Bad Capacity Debt Timelines | T&SC Section 6.5AP15 | 27 September 2018 |
| Mod\_04**\_**17 Solar in the Single Electricity Market | Noted in proposal form | 24 October 2017 |
| Mod\_5\_17 Amendment to Part B Form of Authority for the purpose of removing the Restricted Authority provision | Appendix C – Form of Authority | 24 October 2017 |
| Mod\_06\_17 Transitional Credit Cover Provisions | Part C Introduction, Part C Section 11, Part C Glossary and Part C Appendix | 26 February 2018 |
| Mod\_07\_17 : Credit Assessment Volume for Generator Units | T&SC Part B Clause G.14.4.1Glossary Part BDefinition - Credit Assessment Volume Variable - VCAG | 6 February 2018 |
| Mod\_08\_17 : Decremental Price Quantity Pair Submission | T&SC Part BD.4.1.1, D.4.4.2, D.4.4.10, D.4.4.11 | 6 February 2018 |
| Mod\_09\_17 : Solar in I-SEM | See Mod Proposal | 6 February 2018 |
| Mod\_10\_17 Ex-Ante Quantities Deferral | Section FF.5.2.6F.5.2.7F.5.2.8F.5.2.9Section H.8H.8.1H.8.2H.8.3H.8.4 | 26 February 2018 |
| Mod\_11\_17 : Deferral of Information Imbalance Charges | Part B Section H.6Part B Appendix G paragraph 14Part B Glossary | 9 February 2018 |
| Mod\_12\_17Outage Adjusted Wind and Solar Forecast Reports | Part B Appendix E Table 4Part B AP06 Appendix 2 | 29 March 2018 |
| Mod\_13\_17 Deferral of SEMO NEMO Credit Reports and Non Acceptance of Contracted Quantities | Part B clauses G.12.2, G.12.3, F.2.2.3, B.19.2.1, H.9 and H.10Part B Agreed Procedure 09 sections 2.5.2 and 3.1New Glossary Definition – Mod\_XX\_17 Deployment Date | 22 June 2018 |
| Mod\_14\_17 Part B Suspension When Suspended Under Part A | T&SC Part B Section B.18.3.1 | 29 March 2018 |
| Mod\_15\_17 Credit Treatment for Adjusted Participants | T&SC Part B;G.12.4.3, G.14.1.2, G.14.1.3, G.14.3, G.14.3.1, G.14.3.2, G.14.3.3, G.14.4, G.14.4.1, G.14.4.2, G.14.5, G.14.5.1, G.14.5.2, G.14.6, G.14.6.1, G.14.8 and G.14.8.1Glossary Part B;Adjusted Participant, Credit Assessment Adjustment Factor and Variable FCAAAgreed Procedures Part B;2.11.2 | 29 March 2018 |
| Mod\_16\_17 Funding in Relation to Eirgrid/SONI Payment Obligations | T&SC Part BGlossary Part B | 20 April 2018 |
| Mod\_17\_17 Recovery of Costs due to Invalid Ex-Ante Contracted Quantities in Imbalance Settlement | T&SC Part BSection G | 20 April 2018 |
| Mod\_18\_17 Net Inter Jurisdictional Flow Submission  | Appendices – Appendix LGlossaryAgreed Procedure 16 – 1.2, 2.2, 2.3, Appendix 1 | 27 September 2018 |
| Mod\_04\_18 Reporting and Publication for Operational Schedules, Dispatch Instructions, Forecast Availability and SO Trades  | Part B Appendix E Tables 4 and 8 new Table 10Part B Agreed Procedure 6 Appendix A | 20 June 2018 |
| Mod\_05\_18 Clarification of Administered Scarcity Pricing function for scenarios not yet covered in rules | T&SC Part BSection E.4.2, E.4.3 | 20 June 2018 |
| Mod\_06\_18 Clarification of Marginal Energy Action Price calculation including scenario when all actions are flagged | T&SC Part BE 3.4.2 | 21 June 2018 |
| Mod\_07\_18 Clarification of use of variable “b” in NIV and PAR tagging scenarios | Appendix N | 27 August 2018 |
| Mod\_08\_18 Clarification of rules used to determine the value of Price Average Reference Tag (TPAR) | Appendices Part BAppendix N clauses 11,12 and 13 | 21 June 2018 |
| Mod\_09\_18 Interim Credit Treatment for Participants with Trading Site Supply Units | T&SC Part BGlossary Part BSection H | 27 August 2018 |
| Mod\_10\_18 Amendment to Capacity Settlement Publication from Monthly to Daily | Part B section G.2.5.2Part B Agreed Procedure 15 section 3.2 (Table and Swimlanes) | 20 June 2018 |
| MOD\_11\_18 Correction of Minor Material Drafting Error | Sections F&G | 20 June 2018 |
| Mod\_13\_18 Calculating Obligated Capacity Quantities for Units Not Yet Commissioned | T&SC Part BSection F | 27 August 2018 |
| Mod\_14\_18 Change to timing of publication of Trading Day Exchange Rate  | T&SC Part BPart B Appendix EAgreed Procedures Part BGlossary Part B | 27 August 2018 |
| Mod\_15\_18 Clarifications for Instruction Profiling | Appendix O | 27 August 2018 |
| Mod\_16\_18 Interim Suspension Delay Periods | Part B Section H Glossary | 27 August 2018 |
| Mod\_17\_18 Transitional Provisions for Cutover | Part C Sections 12 through 14 (new sections) | 27 September 2018 |
| Mod\_19\_18 Part B Housekeeping 1 | Part B Sections B, E, F and GPart B Appendices E, H and IPart B Glossary Definitions and List of Variables and Parameters | 27 September 2018 |
| Mod\_20\_18 Agreed Procedures Update V2 | Agreed Procedure 1 Section 2Agreed Procedure 4 Section 2Agreed Procedure 15 Section 2Agreed Procedure 17 Section2 | 27 September 2018 |
| Mod\_21\_18 Application of Settlement Reallocation Agreements to Market Operator Charges & Settlement Document Definition & Usage | Section 5 of TSC, Part B | 27 September 2018 |
|  |  |  |
| Mod\_22\_18 Part B Credit Cover Signage and Subscript Correction | Part B Section G.14Part B Glossary List of Subscripts | 27 September 2018 |
| Mod\_24\_18 Use of Technical Offer Data In Instruction Profiling / QBOA | Chapter HAppendix O | 27 September 2018 |
| MOD\_25\_18 Part B Unsecured Bad Energy Debt & Unsecured Bad Capacity Debt Timelines & Correction | T&SC Part B Section GGlossary Part BAgreed Procedure 15 Sections 2 and 3 | 4 March 2019 |
| Mod\_26\_18 Market Back Up Price Reference Corrections | Part B Sections E and G | 27 September 2018 |
| Mod\_28\_18 Ordering of Pseudo Dispatch Instructions for QBOA with the same instruction Issue Time and Instruction Effective Time | Appendix O | 27 September 2018 |
| Mod\_29\_18 Part B Schedule Production Cost Definition | Definitions | 27 September 2018 |
| Mod\_30\_18 Market Back Up Price Amendment | Part B Section E | 27 September 2018 |
| Mod\_31\_18 Imbalance Pricing During Outages of the Imbalance Pricing System | Part B Section E.2.2.3 | 27 September 2018 |
| MOD\_35\_18 Clarifications to Dispute Process | B.19.3 and E.3.8 | 5 March 2019 |
| MOD\_37\_18 Housekeeping between V20 and V21 | Part A 2.35 and 6.50, Appendix M and O, AP04 – Part B F.2.2.1A, G.2.10.2, G.2.10.5, G.14.3.1, G.14.4.1, section H.6 to H.12, Glossary, AP09 and AP16 – Part C section 12 to 14 | 4 March 2019 |
| **RA Decision Rejected** |
| Mod\_27\_18 Interim arrangements in Appendix O for Instruction Profiling and Bid Offer Acceptance Quantity Outcomes in a Subset of Undo Scenarios | Chapter H | 27 September 2018 |
| **AP Notifications** |
| Mod\_01\_18 Notification of Suspension to SEM NEMOs | AP 18 Suspension and TerminationSection 3.3 – Issuing a Suspension Order | 5 April 2018 |
| Mod\_02\_18 Meter Data Publication Timing | AP06 Appendix 2 – Report Listing | 27 September 2018 |
| Mod\_12\_18 Modification to Part B Agreed Procedure 17 | Agreed Procedure 17 Part B | 27 September 2018 |
| MOD\_23\_18 Payment and Invoice Day Exchange for Part A Currency Costs Post Cutover | Part A Agreed Procedure 15 Appendix 1 | 27 September 2018 |
| **Withdrawal Notifications** |
| Mod\_18\_18 Transitional Regulatory Reporting | Part C section 16 (new section) | N/A |
| **Modification Proposal Extensions** |
| Mod\_03\_18 Autoproducer Credit Cover | G4 to G15 | N/A |
| * **Meeting 91 – 27 June 2019 – Belfast**
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